

Underground Storage Tank Closure and Site Investigation Report

Building 283B Main Post-West Area

NJDEP UST Registration No. 0081533-59

SEPTEMBER 1998

UNDERGROUND STORAGE TANK CLOSURE AND SITE INVESTIGATION REPORT

BUILDING 283B

MAIN POST-WEST AREA NJDEP UST REGISTRATION NO. 0081533-59

SEPTEMBER 1998

PREPARED FOR:

UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY
DIRECTORATE OF PUBLIC WORKS
BUILDING 167
FORT MONMOUTH, NJ 07703

PREPARED BY:

SMC ENVIRONMENTAL SERVICES GROUP 501 ALLENDALE ROAD KING OF PRUSSIA, PA 19406

PROJECT NO. 2491-308

283B.DOC

= 3

TABLE OF CONTENTS

EXECUTIVE SUMMARY	iv
1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES	1
1.1 OVERVIEW 1.2 SITE DESCRIPTION	1 2
1.2.1 Geological/Hydrogeological Setting	2
1.3 HEALTH AND SAFETY 1.4 REMOVAL OF UNDERGROUND STORAGE TANK	4 4
1.4.1 General Procedures 1.4.2 Underground Storage Tank Excavation and Cleaning	4 4
1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL 1.6 MANAGEMENT OF EXCAVATED SOILS	5 5
2.0 SITE INVESTIGATION ACTIVITIES	6
2.1 OVERVIEW 2.2 FIELD SCREENING/MONITORING 2.3 SOIL SAMPLING	6 6 7
3.0 CONCLUSIONS AND RECOMMENDATIONS	8
3.1 SOIL SAMPLING RESULTS 3.2 CONCLUSIONS AND RECOMMENDATIONS	8 8

TABLE OF CONTENTS (CONTINUED)

TABLES

Table 1 **Summary of Post-Excavation Sampling Activities**

Table 2 **Post-Excavation Soil Sampling Results**

FIGURES

Figure 1 **Site Location Map**

Figure 2 Site Map

Cross Sectional View Figure 3

Figure 4 **Soil Sampling Location Map**

APPENDICES

Appendix A **NJDEP Standard Reporting Form**

Appendix B **Site Assessment Summary**

Waste Manifest Appendix C

Appendix D **UST Disposal Certificate** Appendix E Soil Analytical Data Package

Photographs Appendix F

EXECUTIVE SUMMARY

UST Closure

On August 11, 1997, a tar-coated steel underground storage tank (UST) was closed by removal in accordance with the New Jersey Department of Environmental Protection (NJDEP) underground storage tank procedures at the Main Post-West area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 0081533-59 (Fort Monmouth ID No. 283B), was located north of Building 283B. UST No. 0081533-59 was a 10,000-gallon No. 2 fuel oil UST.

Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Following removal, the UST was inspected for corrosion holes or punctures. No holes or punctures were noted in the UST. Groundwater was not encountered. No evidence of potentially contaminated soil or groundwater was observed surrounding the tank. Soil samples contained TPHC concentrations ranging from non-detect to 232.54 mg/kg.

Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled with crushed stone, sand, and native backfill to grade and restored to its original condition.

Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081533-59 at Building 283B.

1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

1.1 OVERVIEW

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 0081533-59, was closed at Building 283B at the Main Post-West area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on August 11, 1997. Refer to site location map on Figure 1. This report presents the results of the Department of Public Works= (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP. The UST was a tar-coated steel 10,000-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 0081533-59 complied with all applicable Federal, State and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 0081533-59 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The Standard Reporting Form and signed Site Assessment Summary form for UST No. 0081533-59 are included in Appendices A and B, respectively.

Based on inspecting the UST, field screening of subsurface soils and groundwater, and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST or associated piping.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the United States Army Directorate of Public Works (DPW) in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements for Underground Storage Tank Systems* (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

1.2 SITE DESCRIPTION

Building 283B is located in the Main Post-West area of the Fort Monmouth Army Base. UST No. 0081533-59 was located north of Building 283B and appurtenant copper piping ran approximately seven (7) feet southwest from the excavation to Building 283B. A site map is provided on Figure 2.

1.2.1 Geological/Hydrogeological Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 283B. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Main Post area.

Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapecza, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapecza, 1990).

Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Main Post area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite.

The Tinton sand conformably overlies the Red Bank Sand and ranges from a clayey medium to very coarse grained feldspathic quartz and glauconite sand to a glauconitic coarse sand. The color varies from dark yellowish orange or light brown to moderate brown and from light olive to grayish olive. Glauconite may constitute 60 to 80 percent of the sand fraction in the upper part of the unit (Minard, 1969). The upper part of the Tinton is often highly oxidized and iron oxide encrusted (Minard).

Hydrogeology

The water table aquifer in the Main Post area is identified as part of the "composite confining units", or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

Based on records of wells drilled in the Main Post area, water is typically encountered at depths of 2 to 9 feet below ground surface (bgs). According to Jablonski, wells drilled in the Red Bank and Tinton Sands may produce 2 to 25 gallons per minute (gpm). Some well owners have reported acidic water that requires treatment to remove iron.

Due to the proximity of the Atlantic Ocean to Fort Monmouth, shallow groundwater may be tidally influenced and may flow toward creeks and brooks as the tide goes out, and away from creeks and brooks as the tide comes in. However, an abundance of clay lenses and sand deposits were noted in borings installed throughout Fort Monmouth. Therefore, the direction of shallow groundwater should be determined on a case-by-case basis.

Shallow groundwater is locally influenced within the Main Post area by the following factors:

- X tidal influence (based on proximity to the Atlantic Ocean, rivers, and tributaries)
- X topography
- X nature of the fill material within the Main Post area
- X presence of clay and silt lenses in the natural overburden deposits
- X local groundwater recharge areas (i.e., streams, lakes)

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis. This is consistent with lithologies observed in borings installed within the Main Post area, which primarily consisted of fine-to-medium grained sands, with occasional lenses or laminations of gravel silt and/or clay.

Building 283B located approximately 200 feet south of Parkers Creek, the nearest water body. Based on the Main Post topography, the groundwater flow in the area of Building 283B is anticipated to be to the north.

1.3 HEALTH AND SAFETY

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

1.4 REMOVAL OF UNDERGROUND STORAGE TANK

1.4.1 General Procedures

- X All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- X All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- X All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- X Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- X A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

1.4.2 Underground Storage Tank Excavation and Cleaning

Prior to UST decommissioning activities, surficial soil was removed to expose the UST and associated piping. All free product present in the piping was drained into the UST, and the UST was purged to remove vapors prior to cutting and removal of the piping. After removal of the associated piping, a manway was made in the UST to allow for proper cleaning. The UST was completely emptied of all liquids prior to removal from the ground. Approximately 962 gallons of liquid from the UST and its associated piping were transported by Lionetti Oil Recovery Co. Inc to the Lionetti Oil Recovery Co. Inc. facility, a NJDEP-approved petroleum recycling and disposal company located in Old Bridge, New Jersey. Refer to Appendix C for the waste manifest.

The UST was cleaned prior to removal from the excavation in accordance with the NJDEP-BUST regulations. After the UST was removed from the excavation, it was staged on polyethylene sheeting and examined for holes. No holes or punctures were observed during the inspection by the Sub-Surface Evaluator. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. No evidence of contamination was observed. Soil screening was also performed along the piping run associated with the UST closure. No contamination was noted anywhere along the piping length. Groundwater was not encountered. See Figure 3 for a cross-sectional view of the excavated area.

1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL

The tank was transported to Mazza and Sons, Inc., Metal Recyclers. See Appendix D for a copy of the UST disposal certificate and Appendix F for photographs of the UST. The transportation of the UST was in compliance with all applicable regulations and laws.

The UST was labeled prior to transport with the following information:

- X Site of origin
- X Contact person
- X NJDEP UST Facility ID number
- X Former contents

1.6 MANAGEMENT OF EXCAVATED SOILS

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, no soils exhibited signs of contamination. Therefore, the excavated soils were used as backfill following removal of the UST.

2.0 SITE INVESTIGATION ACTIVITIES

2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

X Subsurface Evaluator: Dinker De Sai Employer: U.S. Army, Fort Monmouth

Phone Number: (908) 532-0989 NJDEP Certification No.: 0010173

X Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory

Contact Person: Daniel K. Wright Phone Number: (908) 532-4359

NJDEP Company Certification No.: 13461

X Hazardous Waste Hauler: Lionetti Oil Recovery Co. Inc

Contact Person: Charles Clayton Phone Number: (908) 721-0900

NJDEP Hazardous Waste Hauler No.: S6247

2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping, as well as the UST excavation sidewalls and bottom, did not exhibit any evidence of potential contamination. Groundwater was not encountered.

2.3 SOIL SAMPLING

On August 11, 1997, following the removal of the UST, post-excavation soil samples A, B, C, D, E, F, and DUP B were collected from a total of six (6) locations of the UST excavation. All samples were collected along the excavation floor at a depth of 11.0 feet bgs. On August 12, sample G was collected along the excavation floor at a depth of 8.0 feet bgs. All samples were analyzed for total petroleum hydrocarbons (TPHC) and total solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

3.0 CONCLUSIONS AND RECOMMENDATIONS

3.1 SOIL SAMPLING RESULTS

To evaluate soil conditions following removal of the UST, post-excavation soil samples were collected on August 11 and 12, 1997, from a total of seven (7) locations. All samples were analyzed for TPHC and total solids. The post-excavation sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided in Table 2 and the soil sampling locations are shown on Figure 4. The analytical data package is provided in Appendix E.

All post-excavation soil samples collected on August 11 and 12, 1997, from the UST excavation and from below piping associated with the UST contained concentrations of TPHC below the NJDEP soil cleanup criteria. Samples contained levels of TPHC ranging in concentration from non-detect to 232.54 mg/kg.

3.2 CONCLUSIONS AND RECOMMENDATIONS

The analytical results for all post-excavation soil samples collected from the UST closure excavation at Building 283B were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081533-59 at Building 283B.

TABLES

TABLE 1
SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES
BUILDING 283B, MAIN POST-WEST AREA
FORT MONMOUTH, NEW JERSEY

Page	1	of	
5-	-	~	

Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters*	Analysis Method
Α	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
В	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
C	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
D	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
E	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
F	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
DUP B	8/11/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
G	8/12/97	8/13/97	Soil	Post-Excavation	TPHC	OQA-QAM-025

Note:

* TPHC Total Petroleum Hydrocarbons

TABLE 2

POST-EXCAVATION SOIL SAMPLING RESULTS
BUILDING 283B, MAIN POST-WEST AREA

FORT MONMOUTH, NEW JERSEY

Page 1 of 1

Sample ID/ Depth	Sample Laboratory ID	Sample Date	Analysis Date	Analytical Method Used	Method Detection Limit (mg/kg)	Compound of Concern	Result (mg/kg) *	NJDEP Soil Cleanup Criteria ** (mg/kg)	Exceeds Cleanup Criteria
A/11.0=	2893.01	8/11/97	8/13/97	Total Solid			73.40		
				TPHC	205	yes	ND	10,000	No
B/11.0=	2893.02	8/11/97	8/13/97	Total Solid			72.52		
				TPHC	217	yes	ND	10,000	No
C/11.0=	2893.03	8/11/97	8/13/97	Total Solid			71.55		
				TPHC	219	yes	232.54	10,000	No
D/11.0=	2893.04	8/11/97	8/13/97	Total Solid			71.37		
				TPHC	211	yes	ND	10,000	No
E/11.0=	2893.05	8/11/97	8/13/97	Total Solid			74.92		
				TPHC	207	yes	ND	10,000	No
F/11.0=	2893.06	8/11/97	8/13/97	Total Solid			74.19		
				TPHC	201	yes	ND	10,000	No
DUP B/11.0=	2893.07	8/11/97	8/13/97	Total Solid			73.38		
				TPHC	205	yes	ND	10,000	No
G/8.0=	2895.01	8/12/97	8/13/97	Total Solid			79.00		
				TPHC	185	yes	223.45	10,000	No

Note:

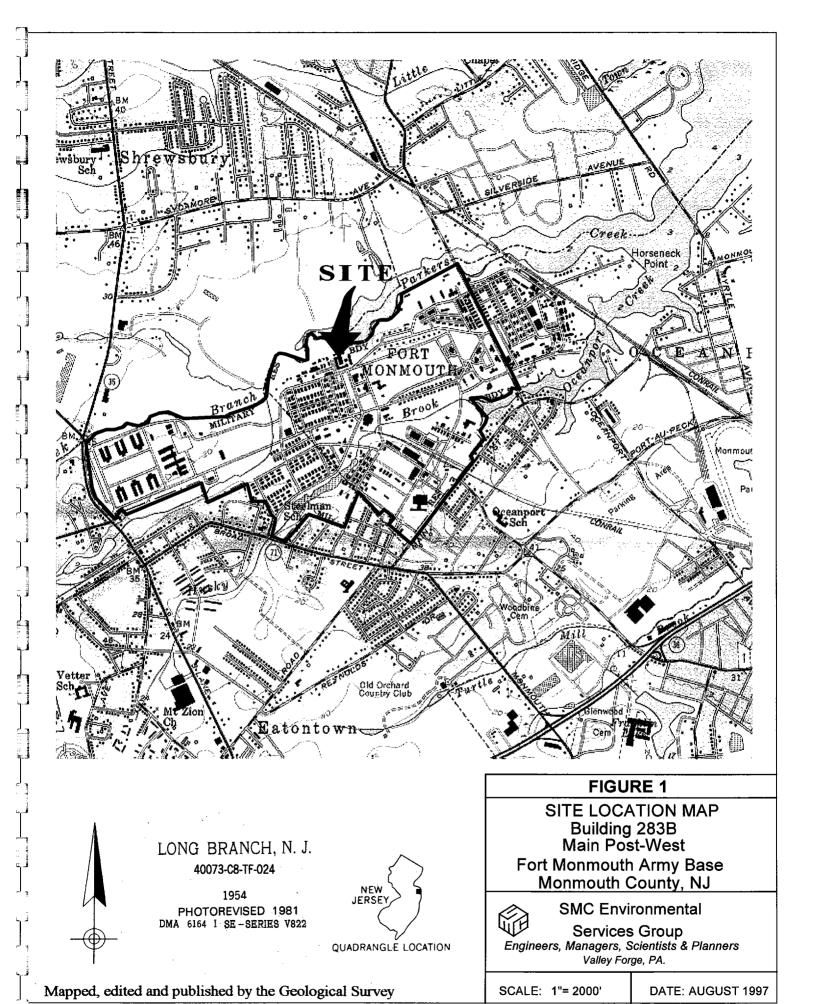
* Total Solid results are expressed as a percentage.

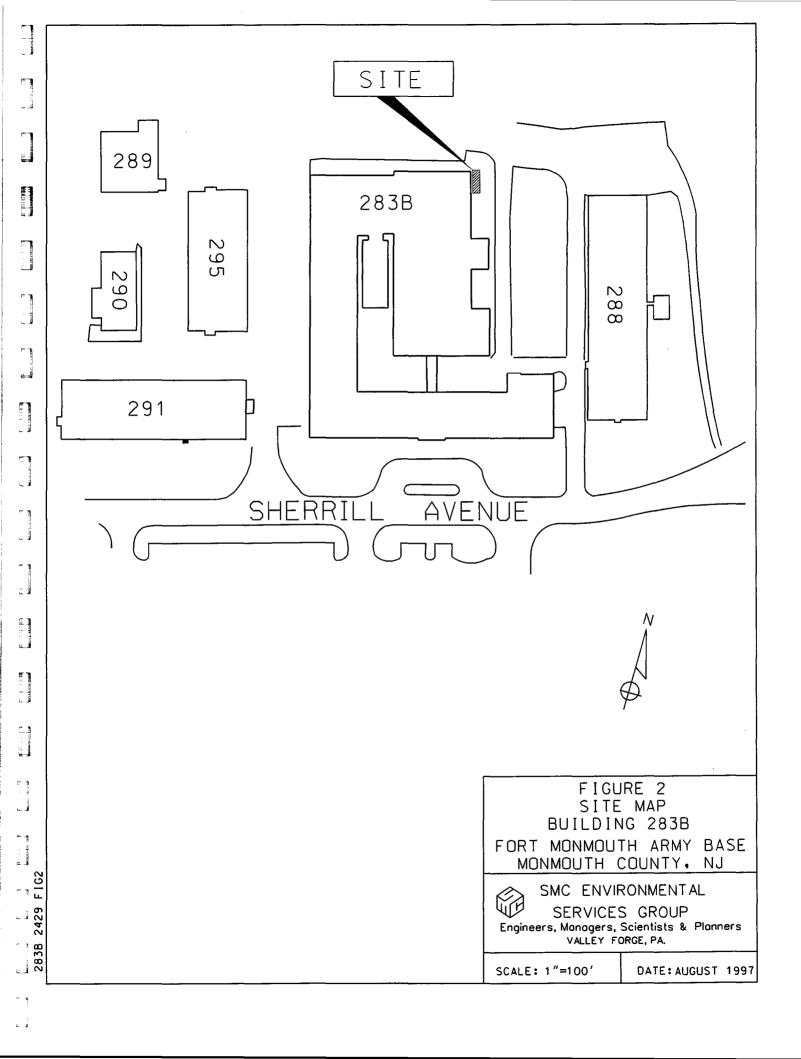
** NJDEP Residential Direct Contact soil cleanup criteria for total organics

-- Not detected above stated sample quantitation limit

TPHC Total Petroleum Hydrocarbons

FIGURES





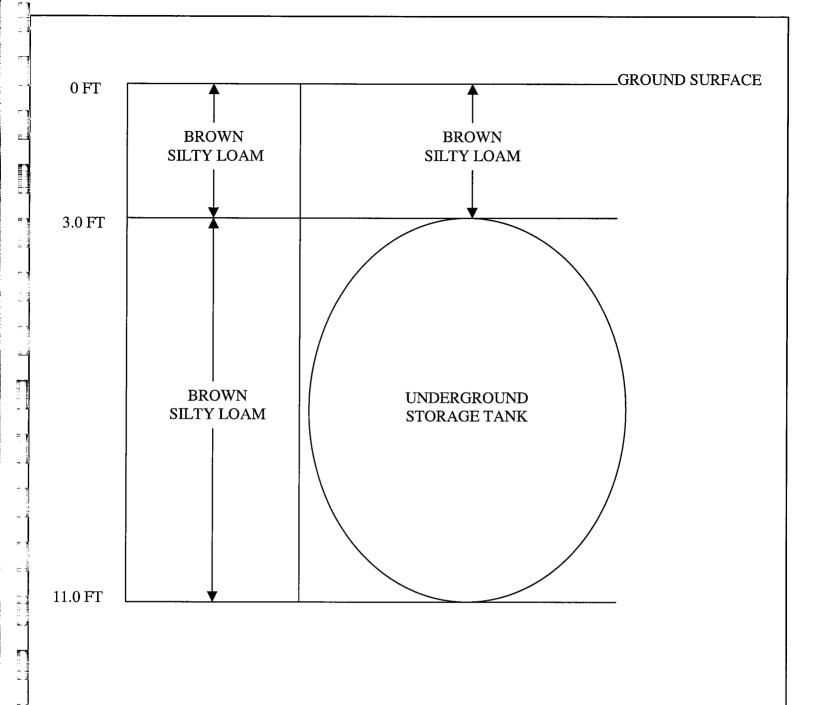


FIGURE 3
CROSS SECTIONAL VIEW
BUILDING 283B
FORT MONMOUTH ARMY BASE
MONMOUTH COUNTY, NJ

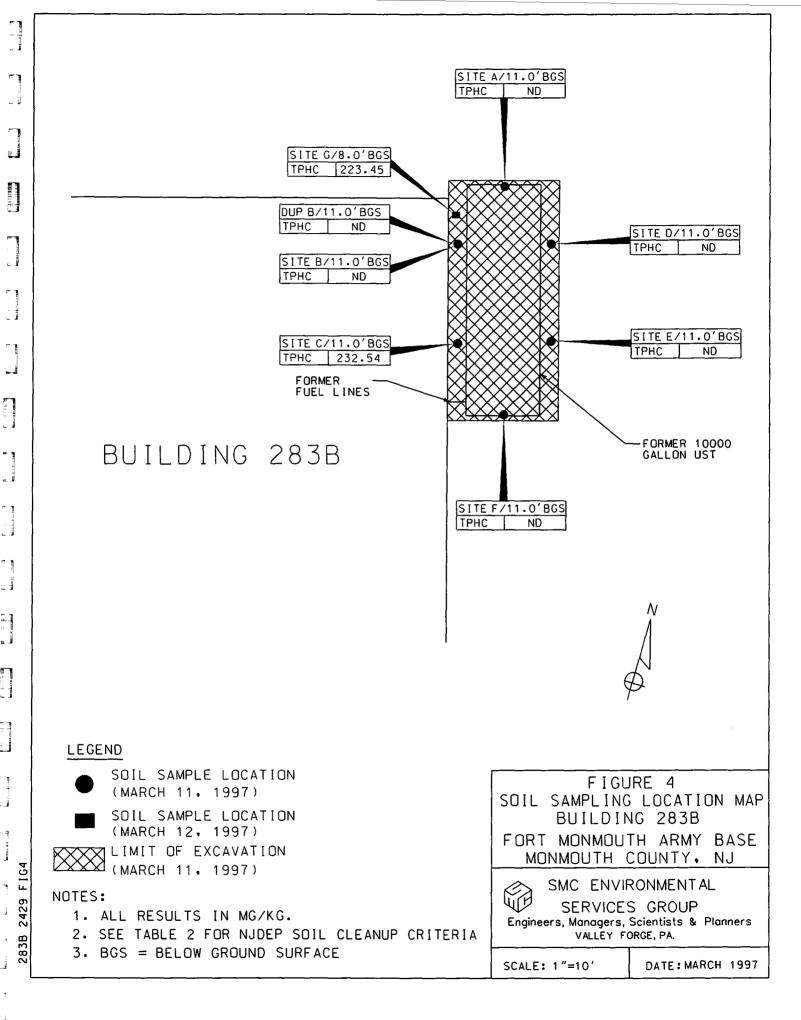


SMC ENVIRONMENTAL SERVICES GROUP

Engineers, Managers, Scientists & Planners VALLEY FORGE, PA.

SCALE: NTS

DATE: AUGUST 1998



٠.

81533-59

BLDG. 283B UST SAMPLES GPS POSITIONS & COORDINATES

US STATE PLANE 1983 NJ (NY EAST) 2900 NAD 1983 (CONUS)

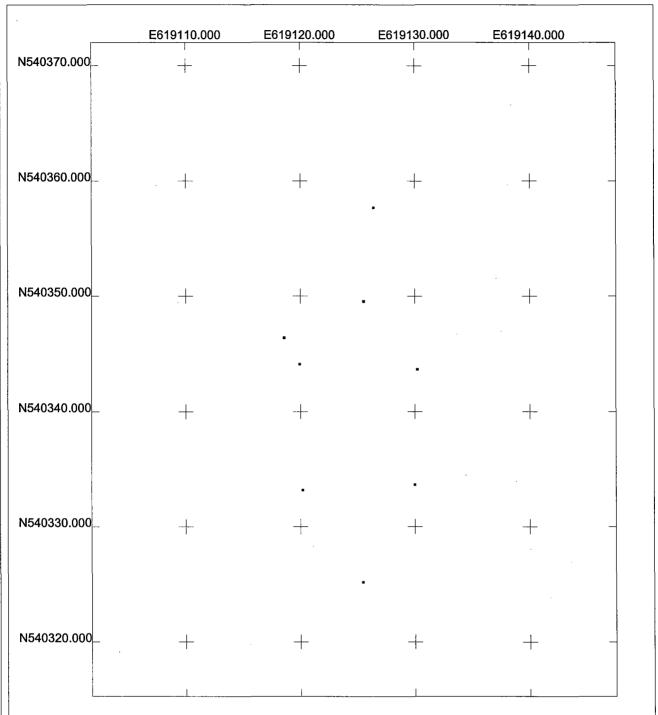
(IN US SURVEY FEET)

SAMPLE POINTS

POSITION / DESC.	Y COORD. (NORTHING)	X COORD. (EASTING)
Α	540349.57	619125.493
F	540325.223	619125.39
D	540343.703	619130.181
B+DUPB	540344.159	619119.914
G	540346.44	619118.545
С	540333.208	619120.142
Е	540333.664	619129.953

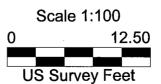
REFERENCE POINTS

POSITION / DESC.	Y COORD. (NORTHING)	X COORD. (EASTING)
MANHOLE	540357.7	619126.386



Bldg. 283B UST Samples GPS Map

US State Plane 1983 New Jersey (NY East) 2900 NAD 1983 (Conus)



r051315f.cor 5/18/2000 Pathfinder Office

☑ Trimble

APPENDIX A NJDEP-STANDARD REPORTING FORM



Late of New Jersey Department of Environmental Protection and Energy Division of Responsible Party Site Remediation CN 028 Trenton, NJ 08625-0029

ATTN: UST Program

For State U	se Only
Date Rec'd.	
luth.	
Routing	
JST NO.	

(60	9) 984-3156	
	ANDARD REPORTIN	
General Facility Informat Closure (Abandonment of Temporary Closure Change in Service	ion Changes	Sale or Transfer Substantial Modification Financial Responsibility Address Change Only
Check ONLY One Ty	pe of Activity - Comp	lete Form For That Activity
(More tha	in one tank can be lis	ted per activity)
		ions at existing registered tionnaire for the new tanks.
Answer questions 1 through 5 and others as ap		
Company name and address (as it appears on registration questionnaire):	U.S. AR <u>DEH</u> B	MY FORT MONMOUTH Wy 167 mouth NJ 07703
-	Port Mo. ATTN:	Charles APPKby
2. Facility name and location (If different from above):		•
3. Contact person for this activity:	DIA	JKER M DESHI Der: (908) 532 = 1475
· · · · · ·	_Telephone_Num	per: (908) 532 31 147 F
4. The Identification number of the affected ta	nk as it appears in Q	uestion Number 12 on the Registration Questionnaire
5. Registration Number (if known):	UST- <u>8</u>	1533
a. Facility name: b. Facility location: c. Owner's mailing address:		
***************************************		NJ
d. Block: Lot: e. Contact person (facility operator):		

7.	For CLOSURE (abandonment or	1. Jovai – check all t	hat anniv):		
			ner abby).		
	a. Abandonment Date:			:	
	Attach the necessary implem	•	copies) and all doc	rumentation need	ed for
	abandonment per N.J.A.C. 7:		Cono No	•	
	b. Removal Date: 8				•
	Artach the necessary implem				
8.	For CHANGES IN HAZARDOUS				
	a. Temporary Closure (12 m		- see N.J.A.C. 7:14	IB-9.1(b)). Remov	re all hazardous
	substances; leave tank in pla	*		· · · · · · · · · · · · · · · · · · ·	
	b. Change in service from a and site assessment perform	_	_	substance. Iank	must be cleaned
	c. Changes in service from	•		enother maxilated	hazantous substance
	_	-		-	
	Tank No Ok				
		d			
	1212 110	(Attach additional she	ets if more space i		
_	•	•	•	•	
3.	For TRANSFER OF OWNERSH a. New Owner (operator)				
	b. New Facility Name				
	b. New Facility Name			,	
				NJ	
		Coun			
	c. Closing Attorney		·	Tele: (
10	. For SUBSTANTIAL MODIFICAT	TIONS (to include am	y retrofitted activity	/ - e.g. the additi	on of spill/overfill protection
	monitoring systems, cathodic pro	otection, etc.):			
	a. Type of Modification			Dat	:e:/
	b. * NOTE * Substantial modific	ations require a pem	nit under N.J.A.C.	7:148-10.	
11	. For changes in FINANCIAL RES	SPONSIBILITY to (chi	eck appropriate ch	anges and attach	copies of new information):
	•	•	d. Company/Can	-	·
	a. Policy Type:				
	a. Policy Type: b. Policy Num	ber: 🗆	e. Expiration Date	e: 🗆	
	b. Policy Number	ber: 🗆	e. Expiration Date	e: 🗆	
	• • • •	ber:	e. Expiration Date	e: 🗆	_
	b. Policy Number	ber: 🗆	e. Expiration Date	e: 🗆	-
	b. Policy Number	ber: 🗆	e. Expiration Date	e: 🗆 -	-
	b. Policy Number		e. Expiration Date	e: 🗆 	-
≈ 1	b. Policy Number	(Specify)	es and certificates	s required by the	
	b. Policy Number of Control of Co	(Specify) icable permits, licens agencies must be ob	es and certificates tained separately f	s required by the rom this notification	on.
•••	b. Policy Number of Control of the Control of Control o	(Specify) icable permits, licens agencies must be obt CEF gned by the highest r	es and certificates tained separately f	s required by the rom this notification	on.
	b. Policy Number of Control of the Control of Control o	(Specify) icable permits, licens agencies must be obt CEF gned by the highest r	es and certificates tained separately for STIFICATION ranking individual of	s required by the rom this notification at the facility with	on. overall responsibility for tha
ta th	b. Policy Number of Control of the Control of Control o	(Specify) icable permits, licens agencies must be obt CEF gned by the highest r	es and certificates tained separately for TTIFICATION ranking individual of	s required by the rom this notification at the facility with the f	on. overall responsibility for that te and complete. I am awar
ta th tir	b. Policy Number of the control of t	(Specify) icable permits, licens agencies must be obtained by the highest of the information provideriminal penalties for	es and certificates tained separately for TTIFICATION ranking individual of	s required by the rom this notification at the facility with the f	on. overall responsibility for that te and complete. I am aware
ta th	b. Policy Number of the control of t	(Specify) icable permits, licens agencies must be obtained by the highest rathe information provideriminal penalties for	es and certificates tained separately for TTIFICATION ranking individual of	s required by the rom this notification at the facility with ont is true, accurate	on. overall responsibility for that te and complete. I am aware
ta 1 th	b. Policy Number of the control of t	(Specify) icable permits, licens agencies must be obtained by the highest of the information provideriminal penalties for	es and certificates tained separately for TTIFICATION ranking individual of	s required by the rom this notification at the facility with ont is true, accurate	on. overall responsibility for that te and complete. I am aware

SRF-1/90 (TNT/MCD-2/92)

APPENDIX B SITE ASSESSMENT SUMMARY

New Jersey Department of Environmental Protection

Site Remediation Program UST Site/Remedial Investigation Report Certification Form

A. Facility Name: U.S. Army Fort Monmouth New Jersey
Facility Street Address: Directorate of Public Works Building 173
Municipality: Oceanport County: Monmouth
Block: Telephone Number : _732-532-6224
B. Owner (RP)'s Name:
Street Address: City:
State:Zip: Telephone Number :
C. (Check as appropriate) Site Investigation Report (SIR) \$500 Fee Remedial Investigation Report (RIR) \$1000 Fee X NA - Federal Agreement D. (Complete all that apply) Assigned Case Manager: Ian Curtis, Federal Case Manager UST Registration Number: 81533-59 (7 digits) Incident Report Number - • • • • (10 or 12 digits) Tank Closure Number: Federal Case Manager
E. Certification by the Subsurface Evaluator: The attached report conforms to the specific reporting requirements of N.J.A.C. 7:26E
(NOTE: Certification numbers required only if work was conducted on USTs regulated per N.J.S.A. 58:10A-21 et seq.)
F. Certification by the Responsible Party(ies) of the Facility: The following certification shall be signed [according to the requirements of N.J.A.C. 7:14B-1.7(b)]as follows: 1. For a Corporation by a person authorized by a resolution of the board of directors to sign the document. A copy of the resolution, certified as a true copy by the secretary of the corporation, shall be submitted along with the certification; or 2. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or 3. For a municipality, State, federal or other public agency by either a principal executive officer or ranking elected Official. "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant civil penalties for knowingly submitting false, inaccurate, or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."
Name (Print or Type): James Ott Title: Directorate of Public Works Signature:
Company Name: U.S. Army/Fort Monmouth Date:

APPENDIX C
WASTE MANIFEST

	NON-HAZARDOUS WASTE MANIFEST	1. Generator's U W.J. 3.2.	BOX 5A OLD BR IS EPA ID No. I O O 2 O 2	5970	Manifest Occument No	2. Pag		NH	z 0058	379
A	3. Generator's Name and Mailing Address 1. S. ARMY COMMUNICATI MAIN POST STORY F. Generator's Prione (908)	1000 ATT 1000 ATT 07703 6223	TRUMICS TV! SELPH	COMMA I-AW-E	WD V					
	5. Transporter 1 Company Name OVERY CO	INC	NJD0	EPA ID Numb	9 4 0 6 4	A. Trai	nsporter's P 908 7	hone 721-0	900	
	7. Transporter 2 Company Name		1	EPA ID Numb		B. Trai	nsporter's F	Phone		
	9. Primer Fill Name and Site Address C RUNYON&CKEESEQUAKE RDS OLD BRIDGE, NJ 08857	INC DBA LO	RCO PETROL				ility's Phone		ın	
	11. Waste Shipping Name and Description			7 ; 9	: ! 9 9		12. Cont		13.	14. Unit
							No.	Туре	Total Quantity	Wt/Vol
	a. PETROLEUM OIL (PETROLEUM O COMBUSTIBLEL LIQUID UN127						0 0	1 T	762 XX	G
G	b.								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ZE										
GENERATOR	c.									
R	d.							· -		
		•	•							
	D. Additional Descriptions for Materials Listed About 1, L PETROLEUN. OIL 95 % WATER 5 %	ove					dling Codes		stes Listed Above	
	15 Special Handling Instructions and Additional In 24 HR EMERGENCY RESPONSE# DECAL# \$7084 ERG#128 DEXSI MANIFEST USED FOR TRACKIN	formation (908) 721-0 L TEST KIT G PURPOSES	DS 00 RESULTS A ONLY	A PPM),	L	7			· · · ·
						7				•
	16. GENERATOR'S CERTIFICATION: certify the Printed/Typed Name	materials described ab	ove on this manifest Signatur	- //	o federal regula	tights for re	eporting prop	pe dispos	sal of Hazardous Wa Month Day	
Ť	EUGENE W LESIA	JSEJ Matariala	The state of the s	fere	W	21	nji	U	0807	197
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Printed/Typed Name	, waterials	Signatur	2	92	رم	1		Month Day	Year 79.7
P O R	18. Transporter 2 Acknowledgement of Receipt of	Materials		<i></i>	\rightarrow					
T E R	Printed/Typed Name		Signatur	e <u>C</u>					Month Day	Year
FAC	19. Discrepancy Indication Space		•	-						
ACILIT	20. Facility Owner or Operator: Certification of rece	pipt of waste material	s covered by this n	nanifest excep	ot as noted in Ite	em 19.		•		
Y	Printed/Typed Name	70	Signatur		/2	/	1		Month Day) Year
	Kelve Listel	K	196	Me	///	<u>X1</u>	سرجيح		UXO/	187

ORIGINAL - RETURN TO GENERATOR

APPENDIX D UST DISPOSAL CERTIFICATE

THIS CHECK IS DELIVERED FOR PAYMENT ON THE FOLLOWING ACCOUNTS DATE AMOUNT		Secretarion of the Control of the Co
	MAZZA & SONS, INC.	
	3230 SHAFPO RD. TINTON FALLS, NJ 07753	13
TOTAL OF INVOICES	PAY TO THE	DATE 9/3/97 55-723
ESS FREIGHT	TO THE ORDER OF I POOM VINNE	UAIE 1/3/9/
TOTAL DEDUCTIONS	four Hundran (eventy)	ix + 70/ \$4767
AMOUNT OF CHECK	Sovereign Bank	DOLLARS DE
	<u> </u>	Λ
"*OO 1 3 5O	" +1:2212723321:000 1091099	James Man
	2723321:000 1091/99	EB 6 II
		
TTALE ARTHUR OF THE TOTAL	A STATE OF THE PROPERTY OF THE	The second of th
M	AZZA & SONS, INC.	NO. 2L7
	Metal Recyclers	110.
	3230 Shafto Rd.	DATE. 3 Sep 197
	Tinton Falls, NJ (908) 922-9292	DATE. 3 S-, 797
•	Tinton Falls, NJ	DATE. 3 S-777
- ·	Tinton Falls, NJ (908) 922-9292	·
Customer's Nam	Tinton Falls, NJ (908) 922-9292	·
Customer's Nam	Tinton Falls, NJ (908) 922-9292	·
Address	Tinton Falls, NJ (908) 922-9292 Tecomi Vinne	
Address Weight Price	Tinton Falls, NJ (908) 922-9292 TECOMI VINNECCE B. 283-B	Weight Price
Address Weight Price Iron	Tinton Falls, NJ (908) 922-9292 B. Z83-B	Weight Price Lt. Copper
Address Weight Price Iron	Tinton Falls, NJ (908) 922-9292 TECOMI VINNECCE B. 283-B	Weight Price Lt. Copper Brass
Address Weight Price Iron	Tinton Falls, NJ (908) 922-9292 B. Z83-B	Weight Price Lt. Copper
Address Weight Price Iron /35./o	Tinton Falls, NJ (908) 922-9292 B. Z83-B	Weight Price Lt. Copper Brass
Weight Price Iron	Tinton Falls, NJ (908) 922-9292 Be Tecom Villa (0) B 283-B 21340 LB	Weight Price Lt. Copper Brass Alum Clean
Weight Price Iron	Tinton Falls, NJ (908) 922-9292 B. 283-B 21340 LB 17480 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless
Weight Price Iron	Tinton Falls, NJ (908) 922-9292 B. 283-B 21340 LB 17480 LB	Weight Price Lt. Copper Brass Alum Clean Lead
Weight Price Iron (/35./0 ron per #1	Tinton Falls, NJ (908) 922-9292 B. 283-B 21340 LB 17480 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless
Address Weight Price Iron	Tinton Falls, NJ (908) 922-9292 B. 283-B 21340 LB 17480 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless Battery
Weight Price Iron 1	Tinton Falls, NJ (908) 922-9292 Be Tecom Villa (0) B 283-B 21340 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless
Weight Price Iron 1	Tinton Falls, NJ (908) 922-9292 B. 283-B 21340 LB 17480 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless Battery

() []

r Listin

r ij: ii j

and the state of t

C) : C)

APPENDIX E
SOIL ANALYTICAL DATA PACKAGE

US ARMY FT. MONMOUTH ENVIRONMENTAL LABORATORY NJDEPE # 13461

REPORT OF ANALYSIS

Client:

U.S. Army

DPW, SELFM-PW-EV

Bldg. 173

Ft. Monmouth, NJ 07703

Project:

Total Petroleum Hydrocarbons

96-1262 Bldg. 283-B

> Project # 2893 Date Rec. 08/12/97 Date Comp. 08/14/97 Released by:

> > Daniel K. Wright Laboratory Director

Table of Contents

Section	Pages
Cover Sheet	1
Table of Contents	2
Method Summary	3
Conformance/Non-Conformance	4
Chain of Custody	5
Results Summary	6
Initial Calibration Summary	7
Continuing Calibration Summary	8-10
Surrogate Results Summary	11
MS/MSD Results Summary	12
Quality Control Spike Summary	13
Raw Sample Data	14-27
Laboratory Deliverable Checklist	28

Method Summary

NJDEP Method OQA-QAM-025-10/97

Gas Chromatographic Determination of Total Petroleum Hydrocarbons in Soil

Fifteen grams (15g)(wet weight) of a soil sample is added to a 125 mL acid cleaned, solvent rinsed, capped Erlenmeyer flask. 15g anhydrous sodium sulfate is added to dry sample. Surrogate standard spiking solution is then added to the flask.

Twenty five milliliters(25mL) Methylene Chloride is added to the flask and it is secured on a gyrotory shaker table. The agitation rate is set to 400rpm and the sample is shaken for 30 minutes. The flask is the removed from the table and the particulate matter is allowed to settle. The extract is transferred to a Teflon capped vial. A second 25mL of Methylene Chloride is added to the flask and shaken for an additional 30 minutes. The flask is again removed and allowed to settle. The extracts are combined in the vial then transferred to a 1mL autosampler vial.

The extract is then injected directly into a GC-FID for analysis. The sample is analyzed for petroleum hydrocarbons covering a range of C8-C42 including pristane and phytane. Total Petroleum Hydrocarbon concentration is determined by integrating between 5 minutes and 22 minutes. The baseline is established by starting the integration after the end of the solvent peak and stopping after the last peak.

The final concentration of Total Petroleum Hydrocarbons is calculated using percent solid, sample weight and concentration.

PHC Conformance/Non-conformance Summary Report

	<u>No</u> <u>Yes</u>
1. Method Detection Limits provided.	
2. Method Blank Contamination - If yes, list the sample and the corresponding concentrations in each blank.	_V _
3. Matrix Spike Results Summary Meet Criteria.	
(If not met, list the sample and corresponding recovery which falls outside the acceptable range).	
4. Duplicate Results Summary Meet Criteria.	√
(If not met, list the sample and corresponding recovery which falls outside the acceptable range).	
5. IR Spectra submitted for standards, blanks, & samples	NA
6. Chromatograms submitted for standards, blanks, and samples if GC fingerprinting was conducted.	_ <u>v</u>
7. Analysis holding time met.	
(If not met, list number of days exceeded for each sample)	
Additional Comments:	

Laboratory Authentication Statement

I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part 136 for Water and Wastewater Analyses and SW 846 for Solid Waste Analysis. I have personally examined the information contained in this report, and to the best of my knowledge, I believe that the submitted information is true, accurate, complete, and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.

Daniel K. Wright Laboratory Manager



Fort Monmouth Environmental Testing Laboratory

Bldg. 173, SELFM-PW-EV, Fo.t Monmouth, NJ 07703 Tel (908)532-4359 Fax (908)532-3484 EMail:appleby@doim6.monmouth.army.mil

Chain of Custody Record

NJDEP Certification #13461 Customer: GENE LESINSKI-DPW Project No: 96-1262 **Analysis Parameters** Comments: * = SAMPLES KEPT Phone #: Location: B. 283-B BELOW 40c.)DERA (X)OMA ()Other: Samplers Name / Company: GARY DIMARTIMS-TUS Sample Lab Sample I.D. Sample Location Time Date Type bottles Remarks / Preservation Method 283-A 8-11-97 SOIL EXC. FLOOR Q11.0'X 2893.01 1509 283-B 2893.02 1514 NO 283-C 283-D 1528 1524 2893 01 ND 283 E 1534 2893 . 05 ND 283-F 2893 06 1538 283-DUP 2893 07 FIELD DUPLICATE NOTE: ONA (#ASTENS) CALIBRATED LYSS ppm (Hy & ZERNO)ALR Q 1500 HRS ON 8/1/97 by G DIMINATINS Date/Time: Received by (signature): Relinquished by (signature): Date/Time Received by (signature): 5-12-17 0815 De H Relinquished by (signature): Relinquished by (signature): Date/Time: Received by (signature): Date/Time: Received by (signature): Report Type: ()Full. (*)Reduced. ()Standard. ()Screen / non-certified Remarks: DEVICATED SAMPLING TOOLS USED. Turnaround time: (X)Standard 4 wks, ()Rush Days, ()ASAP Verbal

Hrs.

Client:

U.S. Army

Lab. ID#:

2893

DPW. SELFM-PW-EV

Date Rec'd:

12-Aug-97

Bldg. 173

173 Analysis Start:

13-Aug-97

Ft. Monmouth, NJ 07703

Analysis Complete:

14-Aug-97

Analysis:

OQA-QAM-025

UST Reg. #:

Matrix:

Soil

Closure #:

Analyst:

D.DEINHARDT

DICAR #:

Ext. Meth:	Shake			Location #:		B.283-B
Sample	Field ID	Dilution Factor	Weight (g)	% Solid	MDL (mg/kg)	TPHC Result (mg/kg)
2893.01	283-A	1.00	15.64	73.40	205	ND
2893.02	283-B	1.00	14.94	72.52	217	ND
2893.03	283-C	1.00	15.03	71.55	219	232.54
2893.04	283-D	1.00	15.64	71.37	211	ND
2893.05	283-E	1.00	15.14	74.92	207	ND
2893.06	283-F	1.00	15.78	74.19	201	ND
2893.07	283-DUP	1.00	15.59	73.38	205	ND
				<u> </u>		
		<u> </u>				
						·
METHOD BLANK	13-Aug-97	1.00	15.00	100.00	157	ND

ND = Not Detected

MDL = Method Detection Limit

Daniel K. Wright

Laboratory Director

f n

Response Factor Report FID/TCD

Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997

Calibration Files
1 = T01998.D 2
4 = T01996.D 5 =T01997.D 3 =T01999.D =T01995.D

		Compound	1	2	3	4	5	Avg		%RSD
1)	t	C8	1.231	1.083	0.948	1.246	1.140	1.130	E4	10.78
2)	t	C10	1.325	1.131	1.086	1.326	1.193	1.212	E4	9.08
3)	t	C12	1.399	1.188	1.155	1.407	1.260	1.282	E4	9.11
4)	t	C14	1.422	1.208	1.179	1.436	1.278	1.305	E4	9.12
5)	t	C16	1.447	1.233	1.204	1.464	1.302	1.330	E4	9.05
6)	t	C18	1.693	1.402	1.392	1.696	1.515	1.540	E4	9.71
7)	t	C20	1.584	1.345	1.316	1.605	1.422	1.454	E4	9.19
8)	t	C22	1.568	1.337	1.305	1.596	1.415	1.444	E4	9.16
9)	t	C24	1.639	1.382	1.334	1.631	1.444	1.486	E4	9.51
10)	t	C26	1.583	1.358	1.324	1.626	1.423	1.463	E4	9.21
11)	t	C28	1.605	1.381	1.346	1.667	1.346	1.469	E4	10.53
12)	t	C30	1.777	1.532	1.480	1.869	1.179	1.568	E4	17.32
13)	t	C32	1.955	1.692	1.579	1.962	1.125	1.663	E4	20.65
14)	t	C34	2.029	1.756	1.523	1.759	0.910	1.595	E4	26.52
15)	t	C36	1.738	1.482	1.181	1.274	0.683	1.272	E4	30.89
16)	t	C 38	1.208	1.037	0.770	0.815	0.550	0.876	E4	28.93
17)	t	C40	6.443	5.697	4.105	4.386	3.345	4.795	E3	26.12
18)	t	C42	2.883	2.657	1.878	2.024	2.574	2.403	E3	17.94
19)	${f T}$	Pristane	1.534	1.280	1.270	1.545	1.355	1.397	E4	9.61
20)	${f T}$	Phytane	1.593	1.357	1.320	1.608	1.425	1.461	E4	9.12
21)	S	o-terphenyl	1.691	1.437	1.394	1.697	1.505	1.545	E4	9.19
22)	t	TPHC - total	2.815	2.042	1.791	1.571	1.368	1.918	E4	29.25

1 - 1

Data File : C:\HPCHEM\1\DATA\970812\T02031.D Vial: 5

Acq On : 14 Aug 97 4:45 am Operator: DEINHARDT Sample : 50 ppm standard Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemst
Title : TPHC Calibration 06/05/97 21 peaks : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

Min. RRF : 0.000 Min. Rel. Area : 50% Max. R.T. Dev 0.50min

Max. RRF Dev : 25% Max. Rel. Area : 200%

	Compound	AvgRF	CCRF	%Dev	Area%	Dev(min)
1 t	C8	11.297	9.482 E3	16.1	101	0.02
2 t	C10	12.122	11.285 E3	6.9	106	0.00
3 t	C12	12.819	12.055 E3	6.0	107	0.00
4 t	C14	13.045	12.321 E3	5.6	107	0.00
5 t	C16	13.299	12.591 E3	5.3	107	0.00
6 t	C18	15.395	14.549 E3	5.5	110	0.00
7 t	C20	14.545	13.765 E3	5.4	107	0.00
8 t	C22	14.443	13.633 E3	5.6	107	0.00
9 t	C24	14.862	13.937 E3	6.2	107	0.00
10 t	C26	14.627	13.800 E3	5.7	106	0.00
11 t	C28	14.689	14.002 E3	4.7	106	0.00
12 t	C3-0	15.677	15.338 E3	2.2	105	0.00
13 t	C32	16.627	16.224 E3	2.4	104	0.00
14 t	C34	15.951	15.432 E3	3.3	103	0.00
15 t	C36	12.716	11.729 E3	7.8	100	0.00
16 t	C38	8.762	7.412 E3	15.4	97	0.00
17 t	C40	4.795	3.761 E3	21.6	93	0.00
18 t	C42	2.403	1.623 E3	32.5#	89	0.00
19 T	Pristane	13.968	13.455 E3	3.7	108	0.00
20 T	Phytane	14.605	13.807 E3	5.5	107	0.00
21 s	o-terphenyl	15.448	14.497 E3	6.2	106	0.00
22 t	TPHC - total	19.175	14.633 E3	23.7	109	3.53#

Data File : C:\HPCHEM\1\DATA\970812\T02037.D

Vial: 5 Acq On : 14 Aug 97 10:29 am Sample : 50 ppm standard Operator: DEINHARDT Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemst
Title : TPHC Calibration 06/05/97 21 peaks : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

Min. RRF : 0.000 Min. Rel. Area : 50% Max. R.T. Dev 0.50min

Max. RRF Dev : 25% Max. Rel. Area : 200%

		Compound	AvgRF	CCRF	%Dev	Area%	Dev(min)
1	t	C8	11.297	9.652 E3	3 14.6	102	0.00
2	t	C10	12.122	11.529 E3		109	0.00
3	t	C12	12.819	12.289 E3	3 4.1	109	0.00
4	t	C14	13.045	12.534 E3	3.9	109	0.00
5	t	C16	13.299	12.799 E3	3.8	109	0.00
6	t	C18	15.395	14.844 E3	3.6	112	0.00
7	t	C20	14.545	13.986 E3	3.8	109	0.00
	t	C22	14.443	13.848 E3		109	0.00
9	t	C24	14.862	14.181 E3	3 4.6	109	0.00
10	t	C26	14.627	14.074 E3	3.8	108	0.00
11		C28	14.689	14.292 E		108	0.00
12		C3-0	15.677	15.718 E		108	0.00
13		C32	16.627	16.714 E		107	0.00
. 14	t	C34	15.951	15.991 E3		106	0.00
15		C36	12.716	12.307 E3		105	0.00
16		C38	8.762	7.971 E		104	0.00
17		C40	4.795	4.217 E3		104	0.00
18		C42	2.403	1.933 E3		106	0.00
19		Pristane	13.968	13.496 E3		108	0.00
20		Phytane	14.605	14.031 E3		109	0.00
21		o-terphenyl	15.448	14.798 E3	•	109	0.00
22	t	TPHC - total	19.175	15.009 E	3 21.7	112	3.53#

Data File : C:\HPCHEM\1\DATA\970812\T02020.D Vial: 5

Acq On : 13 Aug 97 4:30 pm Operator: DEINHARDT Sample : 50 ppm std Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

: C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator) Method

: TPHC Calibration 06/05/97 21 peaks Title

Last Update : Tue Aug 12 14:46:13 1997 Response via : Multiple Level Calibration

0.000 Min. Rel. Area: 50% Max. R.T. Dev 0.50min Min. RRF

Max. RRF Dev: 25% Max. Rel. Area: 200%

	Compound	AvgRF	CCRF	%Dev	Area%	Dev(min)
1 t	C8	11.297	10.020 E3	11.3	106	-0.03
2 t	C10	12.122	11.842 E3	2.3	111	0.00
3 t	C12	12.819	12.719 E3	0.8	113	0.00
4 t	C14	13.045	13.055 E3	-0.1	114	0.00
5 t	C16	13.299	13.369 E3	-0.5	114	0.00
6 t	C18	15.395	15.528 E3	-0.9	117	0.00
7 t	C20	14.545	14.627 E3	-0.6	114	0.00
8 t	C22	14.443	14.500 E3	-0.4	114	0.00
9 t	C24	14.862	14.825 E3	0.2	114	0.00
10 t	C26	14.627	14.680 E3	-0.4	113	0.00
11 t	C28	14.689	14.882 E3	-1.3	113	0.00
12 t	C3 0	15.677	16.316 E3	-4.1	112	0.00
13 t	C32	16.627	17.287 E3	-4.0	111	0.00
14 t	C34	15.951	16.421 E3	-2.9	109	0.00
15 t	C36	12.716	12.477 E3	1.9	107	0.00
16 t	C38	8.762	7.886 E3	10.0	103	0.00
17 t	C40	4.795	3.966 E3	17.3	98	0.00
18 t	C42	2.403	1.708 E3	28.9#	93	0.00
19 T	Pristane	13.968	13.917 E3	0.4	111	0.00
20 T	Phytane	14.605	14.673 E3	-0.5	114	0.00
21 s	o-terphenyl	15.448	15.374 E3	0.5	113	0.00
22 t	TPHC - total	19.175	15.027 E3	21.6	112	0.00

Land

Surrogate Recovery Report

Lab. ID#: 2893 **Location#:** B.283-B

Sample		Surrogate Added (ppm)	Amount Recovered (ppm)	Percent Recovery
2893.01		10.00	12.47	124.70
2893.02		10.00	12.65	126.48
2893.03		10.00	12.23	122.25
2893.04		10.00	12.39	123.92
2893.05		10.00	12.50	124.96
2893.06		10.00	13.74	137.37
2893.07		10.00	12.51	125.11
METHOD BLANK	13-Aug-97	10.00	13.09	130.90

Surrogate Added:

o-Terphenyl

Matrix Spike Recovery Report

Lab. ID #:

2893

Location #:

B.283-B

Sample	Spike Amount Added (ppm)	Sample Amount (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits
2893.07MS	1000	0.00	823.51	82.35	75-125
2893.07MSD	1000	0.00	892.83	89.28	75-125

RPD	8.08	20.00

Blank Spike Recovery Report

Lab. ID#:

2893

Location #:

B.283-B

Sample	Date Extracted	Spike Amount Added (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits
Blank Spike	13-Aug-97	1000	847.11	84.71	75-125

13 1

Data File : C:\HPCHEM\1\DATA\970812\T02027.D Vial: 33

Acq On : 14 Aug 97 12:43 am Sample : 2893.01 Operator: DEINHARDT Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:40 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks Last Update : Tue Aug 12 14:46:13 1997

Response via: Initial Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

1		Compound	R.T.	Re	esponse	Conc (Jnits	
.a.		em Monitoring Compounds o-terphenyl Amount 10.000	13.67	Recovery	192628 =	12.470 124.70%	mg/L	
,	Targe	et Compounds						
	1) t	C8	0.00		0	N.D.	mg/L	
	2) t	C10	0.00		0	N.D.	mg/L	
3	3) t	£12	0.00		0	N.D.	mg/L	
	4) t	C14	0.00		0	N.D.	mg/L	
	5) t	C16	0.00		0	N.D.	mg/L	
•	6) t	C18	0.00		0	N.D.	mg/L	
1	7) t	C20	0.00		0	N.D.	mg/L	
	8) t	C22	0.00		0	N.D.	mg/L	
	9) t	C24	0.00		0	N.D.	mg/L	d
3	10) t	C26	0.00		0	N.D.	mg/L	
	11) t	C28	0.00		0	N.D.	mg/L	_
•	12) t	C30	0.00		. 0	N.D.	mg/L	d
:	13) t	C32	0.00		0	N.D.	mg/L	
	14) t	C34	0.00		0	N.D.	mg/L	
w .	15) t	C36	0.00		0	N.D.	mg/L	
1	16) t	C38	0.00		0	N.D.	mg/L	
•	17) t	C40	0.00		0	N.D.	mg/L	
-	18) t	C42	0.00		0	N.D.	mg/L	
	19) T	Pristane	0.00		0	N.D.	mg/L	
)	20) T	Phytane TPHC - total	0.00		0 0	N.D. N.D.	mg/L	a
	22) t	IFAC - LOCAL	0.00	,	U	и.р.	mg/L	u

Quantitation Report

Data File : C:\HPCHEM\1\DATA\970812\T02027.D

Acq On : 14 Aug 97 12:43 am

Vial: 33
Operator: DEINHARDT
Inst FID/TCD

Sample : 2893.01

Inst : FID/TCD
Multiplr: 1.00

Misc : IntFile : TPHCINT.E

Quant Time: Aug 14 15:40 1997 Quant Results File: TPH11.RES

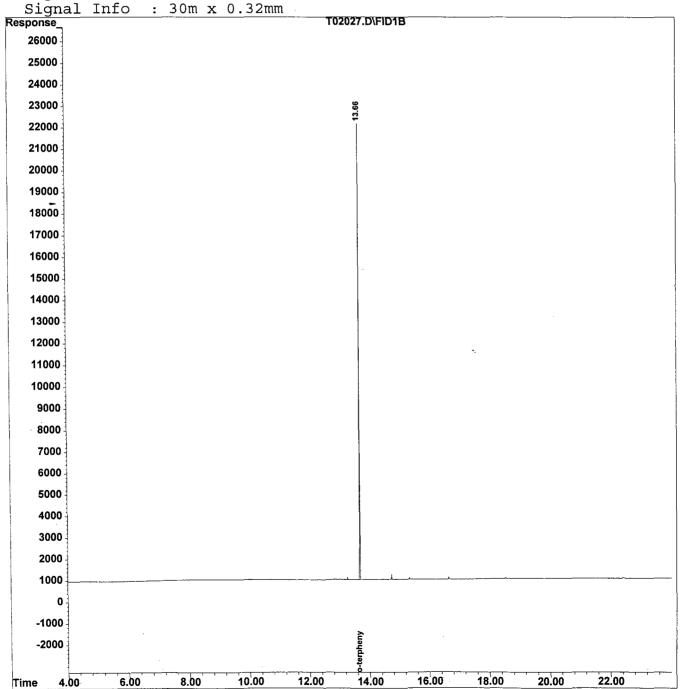
Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5



6

Data File : C:\HPCHEM\1\DATA\970812\T02028.D Vial: 34

Acq On : 14 Aug 97 1:45 am Operator: DEINHARDT : 2893.02 Inst : FID/TCD Sample Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:47 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997

Response via : Initial Calibration DataAcq Meth : TPH10.M

Volume Inj. : 1 ul

Signal Phase : HP-5 Signal Info : 30m x 0.32mm

j - 1		Compound	R.T.	Response	Conc U	Inits
))	21) s	em Monitoring Compounds o-terphenyl Amount 10.000	13.66 Recove	195384 ery =	12.648 126.48%	mg/L
	Taro	get Compounds				
	1) t	C8	0.00	0	N.D.	mg/L
less s. J	2) t	C10	0.00	0	N.D.	mg/L
(-)	3) t	C12	0.00	0	N.D.	mg/L
. ,	4) t	C14	0.00	0	N.D.	mg/L
فيشا	5) t	C16	0.00	0	N.D.	mg/L
	6) t	C18	0.00	0	N.D.	mg/L
٢)	7) t	C20	0.00	0	N.D.	mg/L
L: /	8) t	C22	0.00	0	N.D.	mg/L
	9) t	C24	0.00	0	N.D.	mg/L d
t,)	10) t	C26	0.00	0	N.D.	mg/L
	11) t	C28	0.00	0	N.D.	mg/L
les-a	12) t	C30	0.00	<u>,</u> 0	N.D.	mg/L d
r ı	13) t	C32	0.00	0	N.D.	mg/L
	14) t	C34	0.00	0	N.D.	mg/L
le i J	15) t	C36	0.00	0	N.D.	mg/L
	16) t	C38	0.00	0	N.D.	mg/L
r)	17) t	C40	0.00	0	N.D.	mg/L
b	18) t	C42	0.00	0	N.D.	mg/L
	19) T	Pristane	0.00	0	N.D.	mg/L
r i	20) T	Phytane _	0.00	0	N.D.	mg/L
	22) t	TPHC - total	0.00	0	N.D.	mg/L d

Quantitation Report

Data File: C:\HPCHEM\1\DATA\970812\T02028.D

Vial: 34 : 14 Aug 97 Acq On 1:45 am Operator: DEINHARDT Sample : 2893.02 : FID/TCD Inst

Misc

Multiplr: 1.00

: TPHCINT.E IntFile

Quant Time: Aug 14 15:47 1997 Quant Results File: TPH11.RES

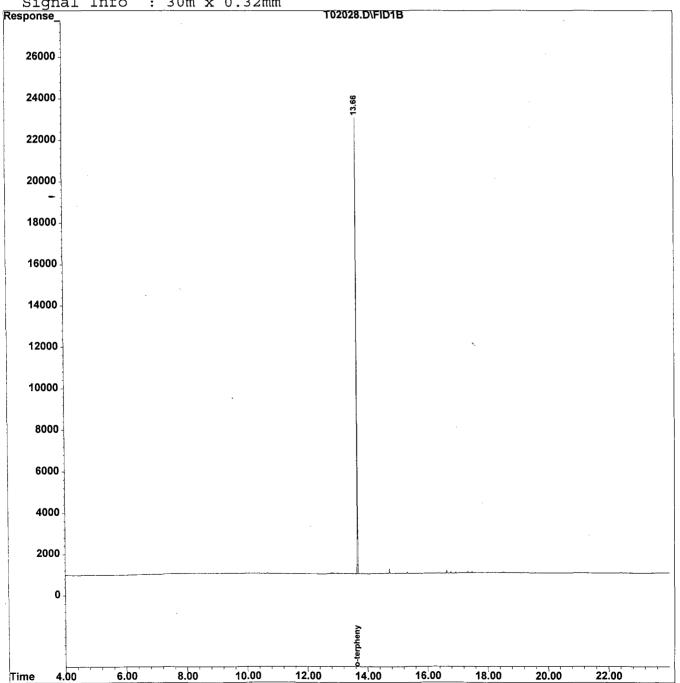
Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5



Data File : C:\HPCHEM\1\DATA\970812\T02029.D Vial: 35

Acq On : 14 Aug 97 2:46 am Operator: DEINHARDT : 2893.03 Sample Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:48 1997 Quant Results File: TPH11.RES

Quant Method: C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Tue Aug 12 14:46:13 1997
Response via : Initial Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase: HP-5

. ,			Compound	R.T.	Response	Conc Units	}
en - uj	-					·	
	S	yst	em Monitoring Compounds				
1	21)	s	o-terphenyl	13.66	188848	12.225 mg/L	1
sa a	Spik	ced i	Amount 10.000	Recov	ery =	122.25%	
1	Γ	arg	et Compounds				
		t	C8	0.00	0	N.D. mg/L	J
الداعا		t	C10	0.00	0	N.D. mg/L	
,		t	_C12	0.00	0	N.D. mg/L	
,		t	C14	0.00	0	N.D. mg/L	
e I of		t	C16	0.00	0	N.D. mg/L	
	6)	t	C18	0.00	0	N.D. mg/L	
)	7)	t	C20	13.25	3449	0.237 mg/L	
ادند	8)	t	C22	0.00	0	N.D. mg/L	
+13	9)	t	C24	14.73	1969	0.132 mg/L	
	10)	t	C26	0.00	0	N.D. mg/L	
	11)	t	C28	15.86	1286	0.088 mg/L	ı
	12)	t	C30	16.64	_. 1371	0.087 mg/L	
	13)	t	C32	0.00	0	N.D. mg/I	J
· 1	14)	t	C34	0.00	0	N.D. mg/I	
b	15)	t	C36	0.00	0	N.D. mg/L	
	16)	t	C38	0.00	0	N.D. mg/L	J
	17)	t	C40	0.00	0	N.D. mg/L	J
	18)	t	c42	0.00	0	N.D. mg/I	
k. 1 . 2	19)	T	Pristane	0.00	0	N.D. mg/I	
. 1	20)	T	Phytane	13.25	3449	0.236 mg/I	
,	22)	t	TPHC - total	13.66	959032	50.014 mg/I	

Quantitation Report

Data File: C:\HPCHEM\1\DATA\970812\T02029.D

Vial: 35

: 14 Aug 97 Acq On 2:46 am Operator: DEINHARDT : FID/TCD Inst

Sample : 2893.03

Misc

Multiplr: 1.00

: TPHCINT.E IntFile

Quant Time: Aug 14 15:48 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

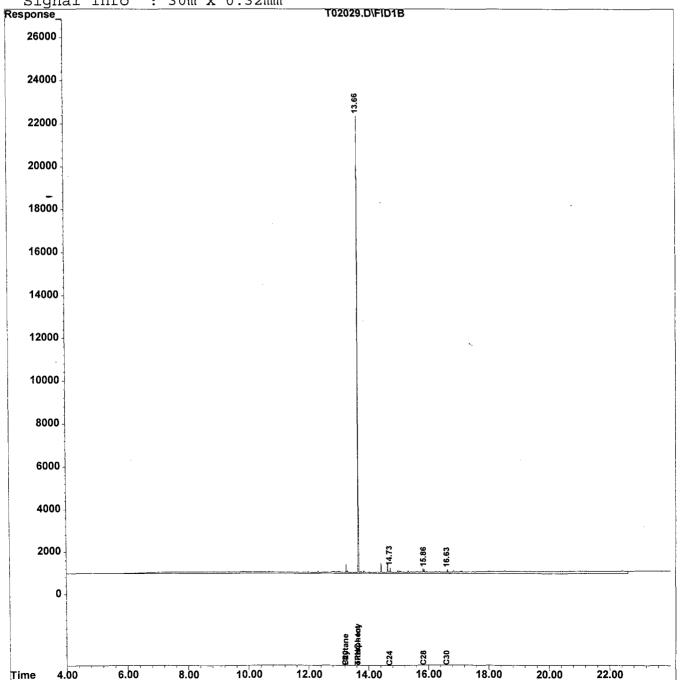
: TPHC Calibration 06/05/97 21 peaks Title

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

Signal Info : $30m \times 0.32mm$



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\970812\T02030.D

Vial: 36 Acq On : 14 Aug 97 3:46 am Operator: DEINHARDT Sample : 2893.04 : FID/TCD Inst Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:49 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997 Response via: Initial Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

	Compound	R.T.	Response	Conc Units	
21) s	vstem Monitoring Compounds s o-terphenyl ed Amount 10.000	13.66 Recov	191421 very =	12.392 mg/L 123.92%	,
Та	arget Compounds				
1) t	_	0.00	0	N.D. mg/L	
2) t		0.00	0	N.D. mg/L	
3) t		0.00	0	N.D. mg/L	
4) t		0.00	0	N.D. mg/L	
5) t		0.00	0	N.D. mg/L	
6) t	C18	0.00	0	$N.D.\ mg/L$	
7) t	C20	0.00	0	N.D. mg/L	
8) t	C22	0.00	0	N.D. mg/L	
9) t	C24	0.00	0	N.D. mg/L d	ì
10) t	C26	0.00	0	$N.D.\ mg/L$	
11) t	C28	0.00	0	$ exttt{N.D.}$ $ exttt{mg/L}$	
12) t	C30	0.00	<u> </u>	N.D. mg/L d	i
13) t	c C32	0.00	0	N.D. mg/L	
14) t	t C34	0.00	0	$ exttt{N.D.}$ $ exttt{mg/L}$	
15) t	t C36	0.00	0	t N.D. t mg/L	
16) t	t C38	0.00	0	$ exttt{N.D.}$ $ exttt{mg/L}$	
17) t	t C40	0.00	0	$ exttt{N.D.}$ $ exttt{mg/L}$	
18) t	t c42	0.00	0	$ exttt{N.D.}$ $ exttt{mg/L}$	
•	T Pristane	0.00	0	N.D. mg/L	
•	T Phytane	0.00	. 0	N.D. mg/L	
22) 1	t TPHC - total	0.00	0	N.D. mg/L d	f

Quantitation Report

Data File : C:\HPCHEM\1\DATA\970812\T02030.D

Vial: 36 : 14 Aug 97 Acq On 3:46 am Operator: DEINHARDT

: 2893.04 Sample

IntFile

Inst : FID/TCD Multiplr: 1.00

Misc

: TPHCINT.E

Quant Time: Aug 14 15:49 1997 Quant Results File: TPH11.RES

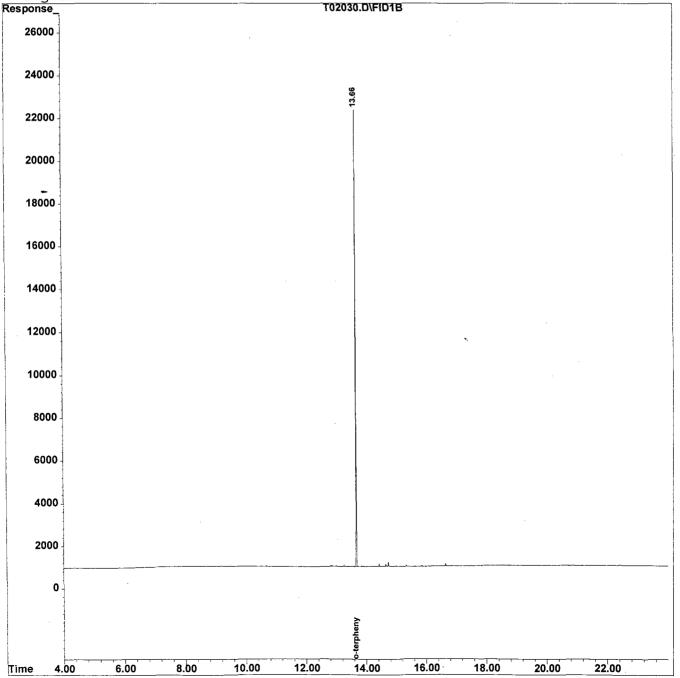
Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase: HP-5



Data File : C:\HPCHEM\1\DATA\970812\T02032.D Vial: 37

Acq On : 14 Aug 97 5:42 am Operator: DEINHARDT Sample : 2893.05 Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:53 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

: TPHC Calibration 06/05/97 21 peaks Title

Last Update : Tue Aug 12 14:46:13 1997 Response via: Initial Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

Signal Info : $30m \times 0.32mm$

1		Compound	R.T.	Response	Conc Units
	Sys 21) s	stem Monitoring Compounds o-terphenyl	13.67	193035	12.496 mg/L
_		d Amount 10.000	Recov		124.96%
1	Tai	rget Compounds		,	
	1) t	C8	0.00	0	N.D. mg/L
.	2) t	C10	0.00	0	N.D. mg/L
	3) t	<u>_C</u> 12	0.00	0	N.D. mg/L
,	4) t	C14	0.00	0	N.D. mg/L
zi.	5) t	C16	0.00	0	N.D. mg/L
•	6) t	C18	0.00	0	N.D. mg/L
1	7) t	C20	0.00	0	N.D. mg/L
	8) t	C22	0.00	0	N.D. mg/L
y	9) t	C24	0.00	0	N.D. $mg/L d$
1	10) t	C26	0.00	. 0	N.D. mg/L
	11) t	C28	0.00	0	N.D. mg/L
4	12) t	C30	0.00	. 0	N.D. $mg/L d$
	13) t	C32	0.00	· 0	N.D. mg/L
,	14) t	C34	0.00	0	N.D. mg/L
ر	15) t	C36	0.00	0	${ t N.D. }$ mg/L
	16) t	C38	0.00	0	N.D. mg/L
ì	17) t	C40	0.00	0	$ ext{N.D.}$ $ ext{mg/L}$
	18) t	c42	0.00	. 0	N.D. mg/L
	19) T	Pristane	0.00	0	N.D. mg/L
1	20) T	Phytane	0.00	0	N.D. mg/L
	22) t	TPHC - total	0.00	0	$N.D.\ mg/L\ d$

Data File : C:\HPCHEM\1\DATA\970812\T02042.D Vial: 1

Acq On : 14 Aug 97 Sample : 2893.06 Operator: DEINHARDT 4:36 pm Inst : FID/TCD Misc Multiplr: 1.00

IntFile: TPHCINT.E

Quant Time: Aug 15 8:16 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997

Response via: Initial Calibration

DataAcq Meth : TPH11.M

Volume Inj. ; 1 ul Signal Phase : HP-5

1		Compound	R.T.	Response	Conc	Units
1	_	tem Monitoring Compounds	12 67	. 212201	10 50	/T
	21) s	o-terphenyl	13.67	212201	13.737	mg/ь
	Spikea	Amount 10.000	Recov	ery =	137.37%	
. 1	Tar	get Compounds				
	1) t	C8	0.00	0	N.D.	mg/L
10	2) t	C10	0.00	0	N.D.	mg/L
1	3) t	-C12	0.00	0	N.D.	mg/L
	4) t	C14	0.00	0	N.D.	mg/L
	5) t	C16	0.00	0	N.D.	mg/L
•	6) t	C18	0.00	0	N.D.	mg/L
- 1	7) t	C20	0.00	0	N.D.	mg/L
	8) t	C22	0.00	0	N.D.	mg/L
	9) t	C24	0.00	0	N.D.	mg/L d
- 1	10) t	C26	0.00	0	N.D.	mg/L d
	11) t	C28	0.00	0	N.D.	mg/L
1. 6	12) t	C30	0.00	, 0	N.D.	mg/L d
	13) t	C32	0.00	0	N.D.	mg/L
¥.	14) t	C34	0.00	. 0	N.D.	mg/L
	15) t	C36	0.00	0	N.D.	mg/L
	16.) t	C38	0.00	0	N.D.	mg/L
1	17) t	C40	0.00	0	N.D.	mg/L
	18) t	c42	0.00	0	N.D.	mg/L
	19) T	Pristane	0.00	0	N.D.	mg/L
1	20) T	Phytane	0.00	0	N.D.	mg/L
	22) t	TPHC - total	0.00	0	N.D.	mg/L d

Quantitation Report

Data File : C:\HPCHEM\1\DATA\970812\T02032.D

Vial: 37 : 14 Aug 97 Acq On 5:42 am Operator: DEINHARDT

: 2893.05 Sample Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:53 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

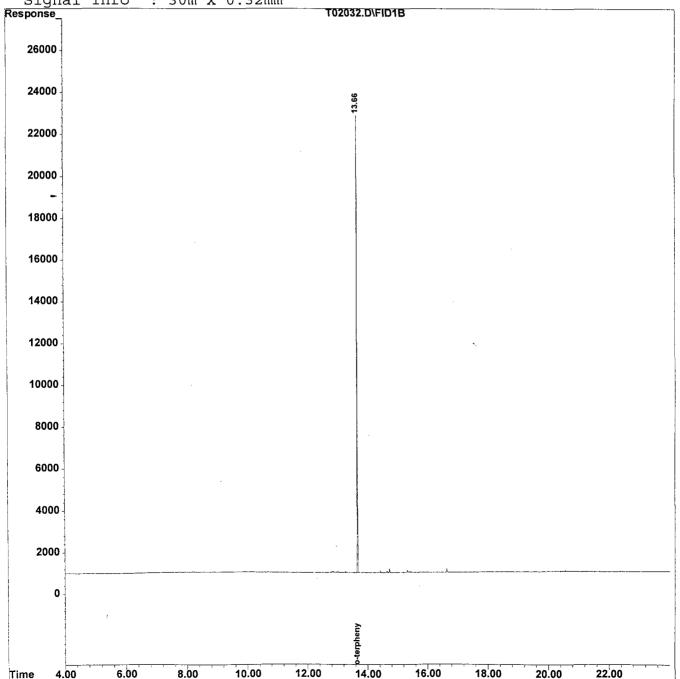
Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

Signal Info : $30m \times 0.32mm$



Quantitation Report

Data File : C:\HPCHEM\1\DATA\970812\T02042.D

Vial: 1

Acq On : 14 Aug 97 4:36 pm Operator: DEINHARDT Inst : FID/TCD

: 2893.06 Sample

Misc

Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 15 8:16 1997 Quant Results File: TPH11.RES

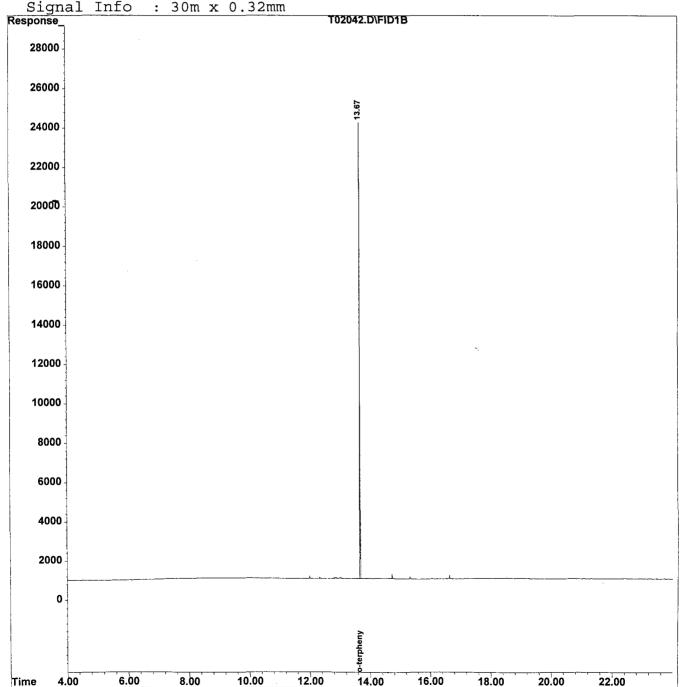
Quant Method: C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

: TPHC Calibration 06/05/97 21 peaks Title

Last Update : Tue Aug 12 14:46:13 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH11.M

Volume Inj. : 1 ul Signal Phase : HP-5



Data File : C:\HPCHEM\1\DATA\970812\T02043.D Vial: 2

Acq On : 14 Aug 97 5:52 pm Sample : 2893.07 Operator: DEINHARDT Inst : FID/TCD Misc Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 15 8:18 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks Last Update : Tue Aug 12 14:46:13 1997

Response via : Initial Calibration

DataAcq Meth : TPH11.M

Volume Inj. : 1 ul Signal Phase: HP-5

Signal Info : $30m \times 0.32mm$

Compound	R.T.	Response	Conc (Jnits
System Monitoring Compounds 21) s o-terphenyl Spiked Amount 10.000	13.67 Reco	193269 overy =	12.511 125.11%	mg/L
Target Compounds 1) t C8 2) t C10 3) t -C12 4) t C14 5) t C16 6) t C18 7) t C20 8) t C22 9) t C24 10) t C26 11) t C28 12) t C30 13) t C32	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	000000000000000000000000000000000000000	N.D. N.D. N.D. N.D. N.D. N.D. N.D. N.D.	mg/L mg/L mg/L mg/L mg/L mg/L mg/L d mg/L d mg/L d mg/L d
14) t C34 15) t C36 16) t C38 17) t C40 18) t c42 19) T Pristane 20) T Phytane 22) t TPHC - total	0.00 0.00 0.00 0.00 0.00 0.00	0 0 0 0 0 0	N.D. N.D. N.D. N.D. N.D. N.D. N.D.	mg/L mg/L mg/L mg/L mg/L mg/L mg/L

Quantitation Report

Data File: C:\HPCHEM\1\DATA\970812\T02043.D

Vial: 2 : 14 Aug 97 Operator: DEINHARDT Acq On 5:52 pm : FID/TCD Inst

Sample : 2893.07 Misc

Multiplr: 1.00 : TPHCINT.E IntFile Quant Time: Aug 15 8:18 1997 Quant Results File: TPH11.RES

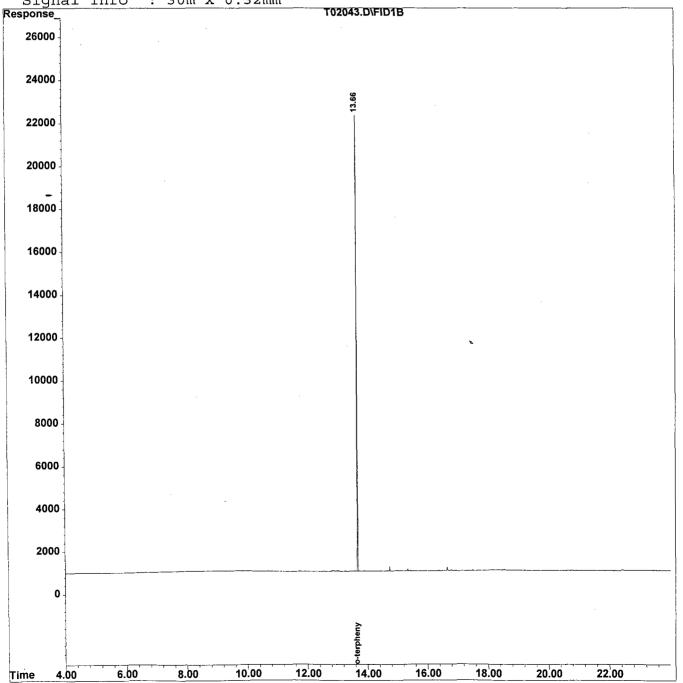
Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

: TPHC Calibration 06/05/97 21 peaks Title

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPH11.M

Volume Inj. : 1 ul Signal Phase : HP-5



LABORATORY DELIVERABLES CHECKLIST AND NON-CONFORMANCE SUMMARY

THIS FORM MUST BE COMPLETED BY THE LABORATORY OR ENVIRONMENTAL CONSULTANT AND ACCOMPANY ALL DATA SUBMISSIONS

The following Laboratory Deliverables checklist and Non-Conformance Summary shall be included in the data submission. All deviations from the accepted methodology and procedures, of performance values outside acceptable ranges shall be summarized in the Non-Conformance Summary. The Technical Requirements for Site Remediation, effective June 7, 1993, provides further details. The document shall be bound and paginated, contain a table of contents, and all pages shall be legible. Incomplete packages will be returned or held without review until the data package is completed.

It is recommended that the analytical results summary sheets listing all targeted and non-targeted compounds with the method detection limits, practical quantitation limits, and the laboratory and/or sample numbers be included in one section of the data package <u>and</u> in the main body of the report.

1.	Cover page, Title Page listing Lab Certification #, facility name and address, & date of report submitted		· ·
2.	Table of Contents submitted		<u> </u>
3.	Summary Sheets listing analytical results for all targeted and non-targeted compounds submitted	·	<u> </u>
4.	Document paginated and legible		<u></u>
5.	Chain of Custody submitted		<u> </u>
6.	Samples submitted to lab within 48 hours of sample collection		
7	Methodology Summary submitted		
8.	Laboratory Chronicle and Holding Time Check submitted		<u> </u>
9.	Results submitted on a dry weight basis		
10.	Method Detection Limits submitted	٠.	
11.	Lab certified by NJDEP for parameters of appropriate category of parameters or a member of the USEPA CLP		
	oratory Manager or Environmental Consultant's Signature		

Laboratory Certification #13461

^{*}Refer to NJAC 7:26E - Appendix A, Section IV - Reduced Data Deliverables - Non-USEPA/CLP Methods for further guidance

US ARMY FT. MONMOUTH ENVIRONMENTAL LABORATORY NJDEPE # 13461

REPORT OF ANALYSIS

Client:

U.S. Army

DPW, SELFM-PW-EV

Bldg. 173

Ft. Monmouth, NJ 07703

Project:

Total Petroleum Hydrocarbons

96-1262

Bldg. 283-B

Project # 2895 Date Rec. 08/12/97 Date Comp. 08/14/97 Released by:

> Daniel K. Wright Laboratory Director

Table of Contents

Section		Pages
Cover Sheet		1
Table of Contents	·	2
Method Summary		3
Conformance/Non-Conformance		4
Chain of Custody		5
Results Summary		6
Initial Calibration Summary		7
Continuing Calibration Summary		8
Surrogate Results Summary		9
MS/MSD Results Summary		10
Quality Control Spike Summary		11
Raw Sample Data		12-13
Laboratory Deliverable Checklist	ν,	14

Method Summary

NJDEP Method OQA-QAM-025-10/97

Gas Chromatographic Determination of Total Petroleum Hydrocarbons in Soil

Fifteen grams (15g)(wet weight) of a soil sample is added to a 125 mL acid cleaned, solvent rinsed, capped Erlenmeyer flask. 15g anhydrous sodium sulfate is added to dry sample. Surrogate standard spiking solution is then added to the flask.

Twenty five milliliters(25mL) Methylene Chloride is added to the flask and it is secured on a gyrotory shaker table. The agitation rate is set to 400rpm and the sample is shaken for 30 minutes. The flask is the removed from the table and the particulate matter is allowed to settle. The extract is transferred to a Teflon capped vial. A second 25mL of Methylene Chloride is added to the flask and shaken for an additional 30 minutes. The flask is again removed and allowed to settle. The extracts are combined in the vial then transferred to a 1mL autosampler vial.

The extract is then injected directly into a GC-FID for analysis. The sample is analyzed for petroleum hydrocarbons covering a range of C8-C42 including pristane and phytane. Total Petroleum Hydrocarbon concentration is determined by integrating between 5 minutes and 22 minutes. The baseline is established by starting the integration after the end of the solvent peak and stopping after the last peak.

The final concentration of Total Petroleum Hydrocarbons is calculated using percent solid, sample weight and concentration.

21

Fort Monmouth Environmental Testing Laboratory

Bldg. 173, SELFM-PW-EV, Fort Monmouth, NJ 07703

Tel (908)532-4359 Fax (908)532-3484 EMail:appleby@doim6.monmouth.army.mil

Chain of Custody Record

NJDEP Certification #13461

	(1) D : (1)	96-12	1/2				Ana	lysis F	Param	eters			Comments:
Customer: GENE LESINSKI-OF						5	`	1 9 313 1	aram	ctcrs			
Phone #: 20989	Location:	8.28	3 - B		()	13	3						* SAMPLES KEPT BELOW Y'S.
()DERA ()Other:					\mathbb{X}	5	huser					E	Below 4".
Samplers Name / Company : GARY), MARTINI	2	Sample	#		62	11					0218	
Lab Sample I.D. Sample Locatio		Time	Туре	bottles	17	,	Z						Remarks / Preservation Method
2895.01 283-G	8-129	1148	Soil	1	\succeq	\times	\times					NO	EAC, FLEER P.8.0" *
· · · · · · · · · · · · · · · · · · ·				2	<u></u>							<u></u>	A 50.
THIS MODITIA	IAL SAI	recte.	Colle	(Tel	<u></u>	77	\mathcal{Z}	he	1	79 4	ا کر ک پر	4	of DPW.
		.]	. !			<u> </u>		_		L'			
ļ													
										4			·
					ļ								
		1.											
Relinquished by (signature) Date/Tin	e: Received by	(signature):	-12-47	Relino	quished	by (sign	nature):		Date/	Time:	Receiv	cd by (signature):
Shory N 1 12 18-12-921	303 LAC	Miller											
Relinquished by (signature): Date/Tin	e: Received by	(signature):		Reline	juished	by (sigr	nature):		Date/	Time:	Receiv	ed by (signature):
													<u> </u>
Report Type: (_)Full, \(\mathbb{N}\)Reduced, (_)Standard, (Screen / non-certific	ed .			Rema	rks:							
Turnaround time: 😥 Standard 4 wks, () Rush	Days, (_)ASAP Ve	rbalHrs			<u> </u>								

CAS REGULATOR GAS MANYOR BLOG SERVICE POTHER UTILITIES ARE PRESENT -BUT NUT SIK IN) 8.0 **6** L'Asphalt MARAJ (B) Approx EXTENT CONCRETE RAMP(BL83) OF EXCAUPTION CUNCRET WAULT LOCATION OF TANK & CONCRETE PAD 8-11-97 SAMPLING EVENT (B 283-B) NUTE: SMALL AMOUNT OF WATER TRAFFED ON TOP OF CONCRETE PAG (NY"). GLU NOT ENCOUNTERED 8-12-97 SAMPLING

Client:

U.S. Army

Lab. ID#:

2895

DPW. SELFM-PW-EV

Date Rec'd:

12-Aug-97

Bldg. 173

Analysis Start:

13-Aug-97

Ft. Monmouth, NJ 07703

Analysis Complete:

14-Aug-97

Analysis:

OQA-QAM-025

UST Reg. #:

Matrix:

Soil

Closure #:

Analyst:

D.DEINHARDT

DICAR #:

Ext. Meth:	Shake		B.283-B			
Sample	Field ID	Dilution Factor	Weight (g)	% Solid	MDL (mg/kg)	TPHC Result (mg/kg)
2895.01	283-G	1.00	16.04	79.00	185	223.45
			····			
			·····			
			·*·			
	<u> </u>					
<u> </u>	·					
	-			<u> </u>		
	_					
	_		····			
				,		
		-				
				ļ		
METHOD BLANK	13-Aug-97	1.00	15.00	100.00	157	ND

ND = Not Detected

MDL = Method Detection Limit

Daniel K. Wright

Laboratory Director

Response Factor Report FID/TCD

Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997

Calibration Files

=T01998.D 2 =T01997.D 3 =T01999.D =T01996.D 5 =T01995.D

4

	Compound	1	2	3	4	5	Avg		%RSD
1) t 2) t 3) t 4) t 5) t 5) t 10) t 11) t 12) t 13) t 14) t 15) t 16) t 17) t 18) T	Compound C8 C10 C12 C14 C16 C18 C20 C22 C24 C26 C28 C30 C32 C34 C36 C38 C40 C42 Pristane	1.231 1.325 1.399 1.422 1.447 1.693 1.568 1.568 1.639 1.583 1.605 1.777 1.955 2.029 1.738 1.208 6.443 2.883	1.083 1.131 1.188 1.208 1.233 1.402 1.345 1.337 1.382 1.358 1.358 1.358 1.532 1.692 1.756	0.948 1.086 1.155 1.179 1.204 1.392 1.316 1.324 1.324 1.346 1.579 1.523 1.181 0.770 4.105 1.878	1.246 1.326 1.407 1.436 1.464 1.696 1.605 1.631 1.626 1.667 1.869 1.962 1.759 1.274 0.815 4.386 2.024	1.140 1.193 1.260 1.278 1.302 1.515 1.422 1.415 1.423 1.346 1.179 1.125 0.910 0.683 0.550 3.345 2.574	1.130 1.212 1.282 1.305 1.330 1.540 1.454 1.463 1.463 1.469 1.568 1.568 1.595 1.272 0.876 4.795 2.403	E4 E4 E4 E4	%RSD 10.78 9.08 9.11 9.12 9.05 9.71 9.19 9.16 9.51 10.53 17.32 20.65 26.52 30.89 28.93 26.12 17.94 9.61
20) T 21) s 22) t	Pristane Phytane o-terphenyl TPHC - total	1.593	1.357 1.437	1.320	1.608 1.697	1.425	1.461 1.545		9.12 9.19 29.25

Data File : C:\HPCHEM\1\DATA\970812\T02020.D

Vial: 5 Acq On : 13 Aug 97 4:30 pm Sample : 50 ppm std Operator: DEINHARDT Inst : FID/TCD

Multiplr: 1.00

Misc IntFile : TPHCINT.E

Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Tue Aug 12 14:46:13 1997

Response via: Multiple Level Calibration

Min. RRF : 0.000 Min. Rel. Area : 50% Max. R.T. Dev 0.50min

Max. RRF Dev : 25% Max. Rel. Area : 200%

	Compound	AvgRF	CCRF	%Dev	Area%	Dev(min)
1 t	C8	11.297	10.020 E3	11.3	106	-0.03
2 t	C10	12.122	11.842 E3	2.3	111	0.00
3 t	C12	12.819	12.719 E3	0.8	113	0.00
4 t	C14	13.045	13.055 E3	-0.1	114	0.00
5 t	C16	13.299	13.369 E3	-0.5	114	0.00
6 t	C18	15.395	15.528 E3	-0.9	117	0.00
7 t	C20	14.545	14.627 E3	-0.6	114	0.00
8 t	C22	14.443	14.500 E3	-0.4	114	0.00
9 t	C24	14.862	14.825 E3	0.2	114	0.00
10 t	C26	14.627	14.680 E3	-0.4	113	0.00
11 t	C28	14.689	14.882 E3	-1.3	113	0.00
12 t	C3.0	15.677	16.316 E3	-4.1	112	0.00
13 t	C32	16.627	17.287 E3	-4.0	111	0.00
14 t	C34	15.951	16.421 E3	-2.9	109	0.00
15 t	C36	12.716	12.477 E3	1.9	107	0.00
16 t	C38	8.762	7.886 E3	10.0	103	0.00
17 t	C40	4.795	3.966 E3	17.3	98	0.00
18 t	C42	2.403	1.708 E3	28.9#		0.00
19 T	Pristane	13.968	13.917 E3	0.4	111	0.00
20 T	Phytane	14.605	14.673 E3	-0.5	114	0.00
21 s	o-terphenyl	15.448	15.374 E3	0.5	113	0.00
22 t	TPHC - total	19.175	15.027 E3	21.6	112	0.00
22 6	IIIC COCAI	17.17	13.02/ 13	21.0		0.00

1

Surrogate Recovery Report

Lab. ID #: 2895
Location #: B.283-B

Sample		Surrogate Added (ppm)	Amount Recovered (ppm)	Percent Recovery
2895.01		10.00	12.42	124.20
			,	
METHOD BLANK	13-Aug-97	10.00	13.09	130.90

 ${\bf Surrogate\ Added:}\qquad {\bf o-Terphenyl}$

Matrix Spike Recovery Report

Lab. ID#:

2893

Location #:

B.283-B

Sample	Spike Amount Added (ppm)	• •		Percent Recovery	QC Limits	
2865.04MS	1000	206.07	1090.80	88.47	75-125	
2865.04MSD	1000	206.07	1122.88	91.68	75-125	

RPD	3.56	20.00
	į .	

Blank Spike Recovery Report

Lab. ID #:

2895

Location #:

B.283-B

Sample	Date Extracted	Spike Amount Added (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits %
Blank Spike	13-Aug-97	1000	847.11	84.71	75-125

Data File : C:\HPCHEM\1\DATA\970812\T02026.D Vial: 32

Acq On : 13 Aug 97 11:40 pm Operator: DEINHARDT Sample : 2895.01 Inst : FID/TCD Misc : Multiplr: 1.00

IntFile : TPHCINT.E

Quant Time: Aug 14 15:29 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

Title : TPHC Calibration 06/05/97 21 peaks

Last Update : Tue Aug 12 14:46:13 1997

Response via : Initial Calibration

DataAcq Meth: TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

1		Compound	R.T.	Response	Conc Units	
ir .a				 	· - 	
1		em Monitoring Compounds o-terphenyl	13.66	191857	12.420 mg/L	
		Amount 10.000	Recove		124.20%	
,	Targe	et Compounds				
	1) t	C8	0.00	0	$N.D.\ mg/L$	
		C10	0.00	0	N.D. mg/L	
ı		-C12	0.00	0	$N.D.\ mg/L$	
	4) t	C14	0.00	0	N.D. mg/L	
	5) t	C16	0.00	0	N.D. mg/L	
	6) t	C18	0.00	0	N.D. mg/L	
1	7) t	C20	13.25	6744	0.464 mg/L	
:: 4	8) t	C22	0.00	0	$N.D.\ mg/L$	
	9) t	C24	14.73	2065	$0.139~{ m mg/L}$	
1	10) t	C26	15.33	1061	$0.073~{ m mg/L}$	
	11) t	C28	15.86	1964	$0.134~{ m mg/L}$	
	12) t	C30	16.64	.1944	$0.124~{ m mg/L}$	
1	13) t	C32	0.00	0	N.D. mg/L	
	14) t	C34	0.00	0	${ t N.D. mg/L}$	
to a safe	15) t	C36	0.00	0	${\tt N.D.}$ mg/L	
	16) t	C38	0.00	0	t N.D. t mg/L	
1	17) t	C40	0.00	0	N.D. mg/L	
	18) t	c42	0.00	0	N.D. mg/L	
i-1 4	19) T	Pristane	0.00	0	$N.D.\ mg/L$	
1	20) T	Phytane	13.25	6744	$0.462~{ m mg/L}$	
	22) t	TPHC - total	13.66	1085894	56.629 mg/L r	m

Quantitation Report

Data File : C:\HPCHEM\1\DATA\970812\T02026.D

Vial: 32 : 13 Aug 97 11:40 pm Acq On Operator: DEINHARDT Sample : 2895.01 Inst : FID/TCD

Misc Multiplr: 1.00 : TPHCINT.E IntFile

Quant Time: Aug 14 15:29 1997 Quant Results File: TPH11.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH11.M (Chemstation Integrator)

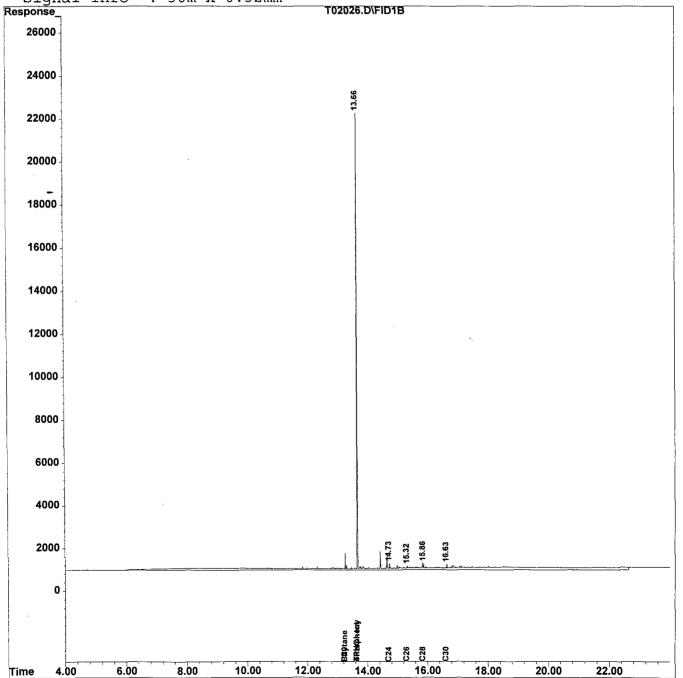
: TPHC Calibration 06/05/97 21 peaks Title

Last Update : Tue Aug 12 14:46:13 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPH10.M

Volume Inj. : 1 ul Signal Phase : HP-5

Signal Info : $30m \times 0.32mm$



LABORATORY DELIVERABLES CHECKLIST AND NON-CONFORMANCE SUMMARY

THIS FORM MUST BE COMPLETED BY THE LABORATORY OR ENVIRONMENTAL CONSULTANT AND ACCOMPANY ALL DATA SUBMISSIONS

The following Laboratory Deliverables checklist and Non-Conformance Summary shall be included in the data submission. All deviations from the accepted methodology and procedures, of performance values outside acceptable ranges shall be summarized in the Non-Conformance Summary. The Technical Requirements for Site Remediation, effective June 7, 1993, provides further details. The document shall be bound and paginated, contain a table of contents, and all pages shall be legible. Incomplete packages will be returned or held without review until the data package is completed.

It is recommended that the analytical results summary sheets listing all targeted and non-targeted compounds with the method detection limits, practical quantitation limits, and the laboratory and/or sample numbers be included in one section of the data package <u>and</u> in the main body of the report.

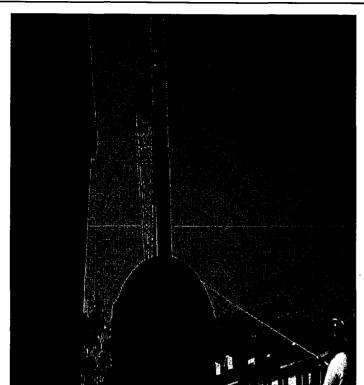
1.	Cover page, Title Page listing Lab Certification #, facility name and address, & date of report submitted	
2.	Table of Contents submitted	
3.	Summary Sheets listing analytical results for all targeted and non-targeted compounds submitted	
4.	Document paginated and legible	
5.	Chain of Custody submitted	
6.	Samples submitted to lab within 48 hours of sample collection	
7.	Methodology Summary submitted	
8.	Laboratory Chronicle and Holding Time Check submitted	
9.	Results submitted on a dry weight basis	
10.	Method Detection Limits submitted	
11.	Lab certified by NJDEP for parameters of appropriate category of parameters or a member of the USEPA CLP	
	poratory Manager or Environmental Consultant's Signature	

Laboratory Certification #13461

^{*}Refer to NJAC 7:26E - Appendix A, Section IV - Reduced Data Deliverables - Non-USEPA/CLP Methods for further guidance

APPENDIX F

PHOTOGRAPHS







August 11, 1997 PHOTOGRAPHIC LOG

UST NO. 81533-59

Building 283B Main Post-West Fort Monmouth

