# **United States Army**

Fort Monmouth, New Jersey

# Underground Storage Tank Closure and Site Investigation Report

Building 480 Main Post-East Area



# NJDEP UST Registration No. 90010-53

December 1997

200.1e FTMM\_02.08\_0801\_a

# UNDERGROUND STORAGE TANK CLOSURE AND SITE INVESTIGATION REPORT

# **BUILDING 480**

# MAIN POST-EAST AREA NJDEP UST REGISTRATION NO. 90010-53

**DECEMBER 1997** 

PREPARED FOR:

# UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY DIRECTORATE OF PUBLIC WORKS BUILDING 167 FORT MONMOUTH, NJ 07703

**PREPARED BY:** 

# SMC ENVIRONMENTAL SERVICES GROUP 501 ALLENDALE ROAD KING OF PRUSSIA, PA 19406

**PROJECT NO. 2429-3080** 

480.DOC

6. 8

1.1

L. . .

 $c \rightarrow$ 

hered

1. 1

Co. a

1.....

 $i \in \mathcal{V}$ 

Sug

i k

No. e

1 3

3. 1

X ...

7.1

1......

 $X_{i,j}(\mathbf{r})$ 

у ( 5-2

a.e.

۵.,. ۵

λ., υ 11 η

λ...ν

и h Акаги

, t.

# TABLE OF CONTENTS

e n

N. ...⊉ T T

A ser U

r: n k. r

0.0

kan e

1. 1

1. . . **X** 

11 X

Sec. 4

, n

 $X_{\ell-1} \ell$ 

ай А Хаж

7 5 5.54

1. ) No. 4

1 6 8. J

n s Na e

e s Que

p = 5

e. 9

л q Astrop

р л 6.4

 $r \approx$ 

н. и т. Х

ы я

EXECUTIVE SUMMARY	iv
1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES	1
1.1 OVERVIEW 1.2 SITE DESCRIPTION	1 2
1.2.1 Geological/Hydrogeological Setting	2
1.3 HEALTH AND SAFETY 1.4 REMOVAL OF UNDERGROUND STORAGE TANK	4 4
1.4.1 General Procedures 1.4.2 Underground Storage Tank Excavation and Cleaning	4 4
1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL 1.6 MANAGEMENT OF EXCAVATED SOILS	5 5
2.0 SITE INVESTIGATION ACTIVITIES	6
2.1 OVERVIEW 2.2 FIELD SCREENING/MONITORING 2.3 SOIL SAMPLING	6 6 6
3.0 CONCLUSIONS AND RECOMMENDATIONS	. 8
3.1 SOIL SAMPLING RESULTS 3.2 CONCLUSIONS AND RECOMMENDATIONS	8 8

,

# TABLE OF CONTENTS (CONTINUED)

### TABLES

r: a

0.0

1.5.0

1. 2

6 x

7 1

<u>ц</u>с. и 2 г. ц

 $1 < \epsilon$ 

· . . . .

Acces 1

1 2

, .

1.11

1 1

1.1.1

1.1

1 1

6.1

1.11

i set

- Table 1Summary of Post-Excavation Sampling Activities
- Table 2
   Post-Excavation Soil Sampling Results

### FIGURES

- Figure 1 Site Location Map
- Figure 2 Site Map
- Figure 3 Cross Sectional View
- Figure 4 Soil Sampling Location Map

# APPENDICES

- Appendix A NJDEP Standard Reporting Form
- Appendix B Site Assessment Summary
- Appendix C Waste Manifest
- Appendix D UST Disposal Certificate
- Appendix E Soil Analytical Data Package
- Appendix F Photographs

# EXECUTIVE SUMMARY

#### UST Closure

8 a

1. .

412-6

3. 2

V. . .

Sec. 6

1. 1

λ.,

2.11

7. 1

 $\lambda \sim 1$ 

1 1

3.5.3

. . . .

5.0

4.57

On February 12, 1997, a fiberglass underground storage tank (UST) was closed by removal in accordance with New Jersey Department of Environmental Protection (NJDEP) underground storage tank closure procedures at the Main Post-East area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 90010-53 (Fort Monmouth ID No. 480), was located north of Building 480. UST No. 90010-53 was an 1,000 gallon No. 2 fuel oil UST.

#### Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Following removal, the UST was inspected for corrosion holes. No holes were noted in the UST and no evidence of potentially contaminated soils was observed surrounding the tank. Groundwater was encountered at 3.0 feet below ground surface and no sheen was observed. Samples contained TPHC concentrations ranging from 163.70 to 204.37 mg/kg.

#### Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with crushed stone and native backfill and restored to its original condition.

#### Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 90010-53 at Building 480.

# 1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

### 1.1 OVERVIEW

Sec. 14

5.00

۱. *.* 

7 1

1....

1. 5

0.1

1.10

1: 1

ALC 4

And

1.

1.1.1

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 90010-53, was closed at Building 480 at the Main Post-East area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on February 12, 1997. Refer to site location map on Figure 1. This report presents the results of the Department of Public Works' (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP. The UST was a fiberglass 1,000-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 90010-53 complied with all applicable Federal, State and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 90010-53 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The Standard Reporting Form and signed Site Assessment Summary form for UST No. 90010-53 are included in Appendices A and B, respectively.

Based on inspecting the UST, field screening of subsurface soils and groundwater, and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST or associated piping.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the U.S. Army DPW in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements* for Underground Storage Tank Systems (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

## **1.2 SITE DESCRIPTION**

Building 480 is located in the Main Post-East area of the Fort Monmouth Army Base. UST No. 90010-53 was located north of Building 480. Appurtenant copper piping was approximately seven (7) feet in length and ran southeast to Building 480. A site map is provided on Figure 2.

### 1.2.1 Geological/Hydrogeological Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 480. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Main Post area.

### Regional Geology

Se . . 4

r: 1

N ... (

5.....

1 5

S. ..

7.0

فرورية

1 ... /

1 1

1: 1

here d

1 1

ł.

1.11

1: 1

1.1

8.57

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapecza, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapecza, 1990).

### Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Main Post area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite. The Tinton sand conformably overlies the Red Bank Sand and ranges from a clayey medium to very coarse grained feldspathic quartz and glauconite sand to a glauconitic coarse sand. The color varies from dark yellowish orange or light brown to moderate brown and from light olive to grayish olive. Glauconite may constitute 60 to 80 percent of the sand fraction in the upper part of the unit (Minard, 1969). The upper part of the Tinton is often highly oxidized and iron oxide encrusted (Minard).

#### Hydrogeology

Kine.

11 1

1. ...

N 144

55.9

1 3

And

7 1

1.00

1 : 1-7

5.2

1...?

3. 1.1

1: ,

5.11

Seco

The water table aquifer in the Main Post area is identified as part of the "composite confining units", or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

Based on records of wells drilled in the Main Post area, water is typically encountered at depths of 2 to 9 feet below ground surface (bgs). According to Jablonski, wells drilled in the Red Bank and Tinton Sands may produce 2 to 25 gallons per minute (gpm). Some well owners have reported acidic water that requires treatment to remove iron.

Due to the proximity of the Atlantic Ocean to Fort Monmouth, shallow groundwater may be tidally influenced and may flow toward creeks and brooks as the tide goes out, and away from creeks and brooks as the tide comes in. However, an abundance of clay lenses and sand deposits were noted in borings installed throughout Fort Monmouth. Therefore, the direction of shallow groundwater should be determined on a case-by-case basis.

Shallow groundwater is locally influenced within the Main Post area by the following factors:

- tidal influence (based on proximity to the Atlantic Ocean, rivers, and tributaries)
- topography
- nature of the fill material within the Main Post area
- presence of clay and silt lenses in the natural overburden deposits
- local groundwater recharge areas (i.e., streams, lakes)

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis. This is consistent with lithologies observed in borings installed within the Main Post area, which primarily consisted of fine-to-medium grained sands, with occasional lenses or laminations of gravel silt and/or clay.

Building 480 located approximately 200 feet south of Parkers Creek, the nearest water body. Based on the Main Post topography, the groundwater flow in the area of Building 480 is anticipated to be to the northeast.

# 1.3 HEALTH AND SAFETY

1 1

1: 1

Arrest

1. 5

1.,...

1....

5 ....

í.

No.

1 .

Acres 4

1.5

8.1.1

Sec. 1

Secol

1: 1

1 5

r

س ۲ ۱

 $\chi_{\rm conf}$ 

4.1.4

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

# 1.4 REMOVAL OF UNDERGROUND STORAGE TANK

### **1.4.1 General Procedures**

- All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

## 1.4.2 Underground Storage Tank Excavation and Cleaning

Prior to UST decommissioning activities, one foot of surficial soil, a 6-inch concrete pad, and a small amount of pea gravel were removed to expose the UST and associated piping. After removing the concrete pad, the UST floated on groundwater at 3.0 feet bgs in the excavation. The UST was removed from the excavation prior to cleaning. The UST was staged on polyethylene sheeting and all free product present in the piping was drained into the UST. The UST was purged to remove vapors prior to cutting and removal of the piping. After removal of the associated piping, a hole was made in the UST to allow for proper cleaning. Approximately 35 gallons of liquid from the UST and its associated piping were drummed and transported to the Fort Monmouth waste oil holding facility. Refer to Appendix C for a copy of the waste manifest.

After the UST was cleaned, it was examined for holes. No holes or punctures were observed during the inspection by the Sub-Surface Evaluator. Soils surrounding the UST and along the piping run were screened visually and with an OVA for evidence of contamination. Groundwater was encountered at 3.0 feet below ground surface and no sheen was encountered. No evidence of contamination was observed in either the soils or the groundwater. See Figure 3 for a cross-sectional view of the excavated area.

## 1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL

The fiberglass tank was transported to the Fort Monmouth UST holding facility. The transportation of the UST was in compliance with all applicable regulations and laws. Refer to Appendix C for a copy of the UST disposal certificate and Appendix F for photographs of the UST.

The UST was labeled prior to transport with the following information:

- Site of origin
- Contact person
- NJDEP UST Facility ID number
- Former contents
- Destination site
- Date

Sec. 1

1. 1

ل وربا

e .

1.1.1

1 1

7 - 1 No 2

/ 1

1.1

2.1

Sout

N. 10

1.

Se al

\$1.0

 $X \sim I$ 

، ۲۰ اس

4.7

1...

5.0

### **1.6 MANAGEMENT OF EXCAVATED SOILS**

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, no soils exhibited signs of contamination. Therefore, the excavated soils were used as backfill following removal of the UST.

# 2.0 SITE INVESTIGATION ACTIVITIES

## 2.1 OVERVIEW

ъл 4 13 - 11

here

1 8

Sec. 4

1......

1.1

Sec. 1

·· .

7

8 ....

د ۲ م م

Sect

٢.

المرب و

1 1

1.17

8.00

5......

. . .

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

- Subsurface Evaluator: Eugene W. Lesinski Employer: U.S. Army, Fort Monmouth Phone Number: (908) 532-0989
   NJDEP Certification No.: 0014537
- Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory Contact Person: Daniel K. Wright Phone Number: (908) 532-4359 NJDEP Company Certification No.: 13461

## 2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping, as well as the UST excavation sidewalls and bottom, did not exhibit any evidence of potential contamination. Ground water was encountered at 3 feet bgs and no sheen was observed.

## 2.3 SOIL SAMPLING

On February 12, 1997, following the removal of the UST, post-excavation soil samples A, B, C, D, E, and DUP D were collected from a total of five (5) locations of the UST excavation. Sidewall samples B, C, D, E and DUP D were collected at a depth of 2.5 feet bgs. Pipe run sample A was collected along the former piping trench, which was approximately seven (7) feet in length and which ran southeast to Building 480. The piping sample was collected at a depth of 1.0 foot bgs. All samples were analyzed for total petroleum hydrocarbons (TPHC) and total solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

7

λι.

1: 1

1.1.5

<u>к.</u>,

1.1.3

۱. ....

١....

Sec. 1

 $\mathcal{C}^{(1)}$ 

6...

N= 10

1. 17

# 3.0 CONCLUSIONS AND RECOMMENDATIONS

### 3.1 SOIL SAMPLING RESULTS

1.00

1 5

1.00

1 1

3. ....

1.

ويدرية

5....

5.55

land

 $\epsilon \rightarrow$ 

5.5

S.J.

7 1

1215.0

× 3

1 1

1 .

· · · /

1....

 $X \sim 2$ 

1. 1

To evaluate soil conditions following removal of the UST and associated piping, post-excavation soil samples were collected on February 12, 1997 from a total of five (5) locations. All samples were analyzed for TPH and total solids. The post-excavation sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided in Table 2 and the soil sampling locations are shown on Figure 4. The analytical data package is provided in Appendix E.

All post-excavation soil samples collected on February 12, 1997, from the UST excavation and from below piping associated with the UST contained concentrations of TPHC below the NJDEP soil cleanup criteria. Samples contained levels of TPHC ranging in concentration from 163.70 to 204.37 mg/kg.

### 3.2 CONCLUSIONS AND RECOMMENDATIONS

The analytical results for all post-excavation soil samples collected from the UST closure excavation at Building 480 were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 90010-53 at Building 480.

# TABLES

.

1 Y

£ ...

 $z \rightarrow$ 

1.10

1.1

L---- 2

j = t

*.* ,

۰.,

X....

i i Asced

 $x_{i,i}$ 

6.1

т.) К.2

4 : Su 2

7 - 1 X... 1

τ.,

### TABLE 1

 $\mathbf{x}$ 

#### SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES BUILDING 480, MAIN POST-EAST AREA FORT MONMOUTH, NEW JERSEY

Page 1 of 1						
Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters*	NJDEP Method
Α	2/12/97	2/14/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
В	2/12/97	2/14/97	Soil	Post-Excavation	ТРНС	OQA-QAM-025
С	2/12/97	2/14/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
D	2/12/97	2/14/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
E	2/12/97	2/14/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
DUP D	2/12/97	2/14/97	Soil	Post-Excavation	TPHC	OQA-QAM-025

Note:

\*

\_

TPHC Total Petroleum Hydrocarbons

#### TABLE 2

1

.

ĩ

F

£.

### POST-EXCAVATION SOIL SAMPLING RESULTS **BUILDING 480, MAIN POST-EAST AREA** FORT MONMOUTH, NEW JERSEY

Page 1 of 1

-

-

1 2

Sample ID/ Depth	Sample Laboratory ID	Sample Date	Analysis Date	Analytical Parameters	Method Detection Limit (mg/kg)	Compound of Concern	Results (mg/kg) *	NJDEP Soil Cleanup Criteria ** (mg/kg)	Exceeds Cleanup Criteria
A/1.0'	2327.1	2/12/97	2/14/97	Total Solid			77.42 %		
				TPHC	200	yes	203.42	10,000	No
B/2.5'	2327.2	2/12/97	2/14/97	Total Solid			84.51 %		
				TPHC	182	yes	163.70	10,000	No
C/2.5'	2327.3	2/12/97	2/14/97	Total Solid			85.69 %		
				TPHC	179	yes	172.22	10,000	No
D/2.5'	2327.4	2/12/97	2/14/97	Total Solid			80.62 %		
				TPHC	190	yes	180.22	10,000	No
E/2.5'	2327.5	2/12/97	2/14/97	Total Solid			80.73 %		
				TPHC	191	yes	191.42	10,000	No
DUP D/2.5'	2327.6	2/12/97	2/14/97	Total Solid			81.23 %		
				TPHC	1 <b>92</b>	ves	204.37	10.000	No

Note:

\*

Total Solid results are expressed as a percentage. NJDEP Residential Direct Contact soil cleanup criteria for total organics \*\*

Not detected above stated method detection limit ND

TPHC Total Petroleum Hydrocarbons

Not Applicable --

# FIGURES

•

j n

( ) 1....

1 4

۹....

1.1

1.5

ار راسه

Ňo ...

1 -

١. 6

1 1

L u

Sacar

7 3

f.

1. 5

15.0

1 ... Na 17

 $r \sim$ 

λ<sub>1</sub> 14

۱. a

ko u



kan ni

......

here at

1: 1

1.1.1

Von 1

14.0

r ~ r

 $I \leq 0$ 

. No se de

i Aasaad

E W

Aso 4

In a

/ 6 . .

belle h

5 i)

p. a

Nas 15

1. 9

Yest in

 $r : \alpha$ 

f = 0

Let is

1 0







# **APPENDIX A**

ka. ( . . . . . . . . . . . . .

j – s Noraj

6.5

بر با

in 14 An ar

f ir Nor⊒i

ka of

to of to or

ken ut

i a

115.1*0* 

i a

i a tera

1.05.10

f » las a

j 6 1.....

 $t \rightarrow 0$ 

1...2

د د است د

L. . .

# NJDEP-STANDARD REPORTING FORM

State of Department of Environ Division of Response	of New Jersey mental Protection and Energy sible Party Site Remediation CN 028	For State Use Or Date Rec'd.			
Trenton.	Routing				
ATTN: (60	ATTN: UST Program (609) 984-3156				
STA for repo	NDARD REPORTING FORM onting activities at an UST facility:				
General Facility Information	on Changes Sale or r Removal) Substan Financia Addres	Transfer nial Modification al Responsibility is Change Only			
Check ONLY One Typ	be of Activity - Complete Form For Th	at Activity			
(More that	n one tank can be listed per activity)				
facilities must submit a	NEW tank installations at existing Registration Questionnaire for the	registered new tanks.			
Answer musclight 1 through 5 and others as and	Nicebia				
<ol> <li>Company name and address (as it appears on registration questionnaire):</li> </ol>	U.S. ARMÝ - FORT DPW - BUILDING FORT MONMOUTH ATTN: EUGENE	MONMOUTH 173 NT 07703 W LESINSKY			
2. Facility name and location (If different from above):		·			
3. Contact person for this activity:	GENE LESING	۷			
	Telephone Number: $(908)$	532-09.89			
4. The identification number of the affected tar	k as it appears in Question Number 1	2 on the Registration Questio			
BLDG 480	5 ±	>			
5. Registration Number (li known):	UST009001	0			
6. For GENERAL FACILITY INFORMATION chan	ges (address, telephone, contact persor	n, etc supply NEW information			
a. Facility name:		•			
b. Facility location: c. Owner's mailing address:					
		NJ			
d. Block: Lot:					
e. Contact person (tacility operator): 1. Contact telephone number: (					
c. Other (Specify):					

.

p ...

ia. a

r ə to p

г н Благ

1 0

Koz at

t w

n A

¥ h ≩an ∎

r k Kar

r 1 kosz

E 1 Grand J R

і.,

станя 7 — С Сталя — С

1 1

6.1

۲ ۱ د...

I = 1

<u>к</u>...)

Aust

	andonment or removal - check all that apply):	
a. 🗋 Abandonment	Int Date: Case No:	
Attach the necess	issary implementation schedule (3 copies) and all documentation needed for	
h 18 Removal D	Date: $2 1 121 97$ Case No.	
Attach the necess	rssary implementation schedule (3 copies).	S
8. For CHANGES IN HA	HAZARDOUS SUESTANCES STORED (check all that apply):	
a. 🗆 Temporary Ck	Closure (12 month maximum time - see NJ.A.C. 7:14B-9.1(b)). Remove all hazardous	
substances; leave	ve tank in place.	
b. Change in sei	Price from a regulated substance to a non-regulated substance. Tank must be cleane ment performed per N. LA C. 7-148-9 1/e)	d
	service from one requiated hazardous substance to another regulated hazardous sub-	tance
Tank No.	Oid New	
Tank No.	Oid New	
Tank No.	Old New	
	(Attach additional sheets # more space is needed)	
9. For TRANSFER OF	FOWNERSHIP: Effective Date:/	
a. New Owner (oper	verator)	
D. New Facuny Nam		
	NJ	
	County	
c. Closing Attorney	·y Tele: ()	-
b. "NOTE" Sibsta 11. For changes in FINA 8. b.	tantial modifications require a permit under N.J.A.C. 7:148-10.         IANCIAL RESPONSIBILITY to (check appropriate changes and attach copies of new in Policy Type: ]         d.         Company/Carrier: ]         Policy Number: ]         e.         Expiration Date: ]	nformation):
6		
	(Spec#y)	
NOTE: ALL appropria	(Specity) izte and applicable permits, licenses and certificates required by the above activity( ind/or federal agencies must be obtained separately from this notification.	ies) from any
NOTE: ALL appropria local, state an	(Specify) iate and applicable permits, licenses and centilicates required by the above activity( and/or federal agencies must be obtained separately from this notification.	ies) from any
NOTE: ALL appropriation form	(Specity) iate and applicable permits, licenses and certificates required by the above activity( Ind/or federal agencies must be obtained separately from this notification. CERTIFICATION rm shall be signed by the highest ranking individual at the facility with overall respons B-2.3 (a) 1).***	ies) from any
NOTE: ALL appropriation formation fo	(Specify) inter and applicable permits, licenses and certificates required by the above activity( and/or federal agencies must be obtained separately from this notification. <i>CERTIFICATION</i> rm shall be signed by the highest ranking individual at the facility with overall responses B-2.3 (a) 1).*** by of law that the information provided in this document is true, accurate and complete	ies) from any solitly for that e. I am aware
NOTE: ALL appropriations local, state an "This registration form facility (N.J.A.C. 7:14B- "I certify under penalty in at there are significant	(Specity) inter and applicable permits, licenses and certificates required by the above activity( and/or federal agencies must be obtained separately from this notification. <i>CERTIFICATION</i> rm shall be signed by the highest ranking individual at the facility with overall responses B-2.3 (a) 1).*** by of law that the information provided in this document is true, accurate and complete and criminal benalties for submitting false, inaccurate or incomplete information	ies) from any sibility for that e. I am aware tion, including
NOTE: ALL appropriation form local, state an "This registration form tacility (N.J.A.C. 7:14B- "I certify under penalty inal there are significant fines and/or imprisonme	(Specify) inste and applicable permits, licenses and certificates required by the shove activity( und/or federal agencies must be obtained separately from this notification. <i>CERTIFICATION</i> rm shall be signed by the highest ranking individual at the facility with overall response B-2.3 (a) 1).*** by of law that the information provided in this document is true, accurate and complete and criminal benalties for submitting false, inaccurate or incomplete information ment.*	ies) from any sibility for that e. I am aware tion, including
NOTE: ALL appropria iocal, state an "This registration form facility (N.J.A.C. 7:14B- "I certify under penalty ihat there are significant fines and/or imprisonme Signature:	(Specity) inste and applicable permits, licenses and centilicates required by the above activity( ind/or federal agencies must be obtained separately from this notification. <i>CERTIFICATION</i> rm shall be signed by the highest ranking individual at the facility with overall responses B-2.3 (a) 1).*** by of law that the information provided in this document is true, accurate and complete information provided in this document is true, accurate and complete information provided in this document is true, accurate and complete and criminal benalties for submitting failse, inaccurate or incomplete information ment.*	ies) from any solity for that a. I am aware tion, including
NOTE: ALL appropria iocal, state an "This registration form facility (N.J.A.C. 7:14B- "I certify under penalty ihat there are significant fines and/or imprisonme Signature: Name (print or type):	(Specify) inste and applicable permits, licenses and certificates required by the above activity( and/or federal agencies must be obtained separately from this notification. <i>CERTIFICATION</i> rm shall be signed by the highest ranking individual at the facility with overall responses B-2.3 (a) 1).*** by of law that the information provided in this document is true, accurate and complete and criminal penalties for submitting false, inaccurate or incomplete information ment.* <i>MMES</i> OTT	ies) from any sibility for that e. I am aware tion, including
NOTE: ALL appropria local, state an "This registration form facility (N.J.A.C. 7:14B- "I certify under penalty that there are significant fines and/or imprisonme Signature: Name (print or type): Tale: DI CECTOR	(Specify) inste and applicable permits, licenses and certificates required by the above activity( and/or federal agencies must be obtained separately from this notification. CERTIFICATION rm shall be signed by the highest ranking individual at the facility with overall responses B-2.3 (a) 1).*** ty of law that the information provided in this document is true, accurate and complete and criminal penalties for submitting false, inaccurate or incomplete information ment.* AMAS OTT 2 DEFT OF MBLIC WORKS Date:	ies) from any sibility for that e. I am eware tion, including
NOTE: ALL appropriation form local, state and "This registration form facility (NLIA.C. 7:14B- "I certify under penalty ihat there are significant fines and/or imprisonme Signature: Name (print or type): Tale: <u>DI ACTOR</u> SRE-VED	(Specify) inste and applicable permits, licenses and certificates required by the above activity( and/or federal agencies must be obtained separately from this notification. <i>CERTIFICATION</i> rm shall be signed by the highest ranking individual at the facility with overall respon- B-2.3 (a) 1).*** ty of law that the information provided in this document is true, accurate and complete and criminal penalties for submitting false, inaccurate or incomplete information ment.* <i>XMUS</i> OTT C = DEFT OF FUBLIC WORKS Date:	ies) from any sibility for that e. I am aware tion, including

÷

h

14

. μ

0

а а

n n

tor w

1 6

v.s. u

j a tes ≮ ∑ h

ise a

r h Long

j k

1.5

ion A

ign – 0 Ann a

1.8

lae ii

 $r \rightarrow$ 

to r

j k And t

1 1 1294

і і 1...)

# APPENDIX B

6.15

to Li

и н Бала

¢: • 1

ke. U

<u>р. н</u>е

Air 19

а — ) Хала

 $r \sim 10^{-1}$ 

au d

 $r \rightarrow$ 

an na

\*= 14 7 - 2

a. ,7

ير مط

ب ۲ لير مع

 $r \rightarrow$ 

20.14

7 1

60.16

bit of

7 - - 1 Nor Lai

r 13

Sec.17

 $T \rightarrow 1$ 

63.13

 $T^{*} \to 0$ 

1 3

6 il

# SITE ASSESSMENT SUMMARY

FOR STATE USE ONLY UST# Date Rec'd TMS # Staff

STATE OF NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION Division of Responsible Party Site Remediation CN 029 TRENTON, N.J. 08625-0028 Tel. # 609-984-3156 Fax.# 609-292-5604

Karl J. Delaney Director

#### UNDERGROUND STORAGE TANK SITE ASSESSMENT SUMMARY

Under the provisions of the Underground Storage of Hazardous Substances Act in accordance with N.J.A.C. 7:14B

This Summary form shall be used by all owners and operators of Underground Storage Tank Systems (USTS) who have either reported a release and are subject to the site assessment requirements of N.J.A.C. 7:14B-8.2 or who have closed USTS pursuant to N.J.A.C. 7:14B-9.1 et seq. <u>and</u> are subject to the site assessment requirements of N.J.A.C. 7:14B-9.2 and 9.3.

**INSTRUCTIONS:** 

Scott A. Weiner

Commisioner

- Please print legibly or type.
- Fill in all applicable blanks. This form will require various <u>attachments</u> in order to complete the Summary. The technical guidance document, <u>Interim Closure Requirements for UST's</u>, explains the regulatory (and technical) requirements for closure and the <u>Scope of Work</u>. <u>Investigation and Corrective Action Requirements for Discharges from Underground Storage Tanks and Piping Systems</u> explains the regulatory (and technical) requirements for corrective action.
- Return one original of the form and all required attachments to the above address.
- Attach a scaled site diagram of the subject facility which shows the information specified in Item IV B of this form.
- Explain any "No" or "N/A" response on a separate sheet.

Date of Submission:

0192477-1 Facility Registration #

1. FACILITY NAME AND ADDRESS:

Building No. 480 UST No. 90010-53

U.S. Army Fort Monmouth New Jersev	
Directorate of Engineering and Housing	Building 167
Fort Monmouth New Jersev 07703	County Monmouth
Telephone No. 908-532-6224	

OWNER'S NAME AND ADDRESS, if different from above.

Telephone No.

UST-014 2/91

t i

a. .

0.01

**1**0 13

1 15

Acres

21.11

Vic La

Va a

5 0

lan n

ALC: L

N.I. 11

UST	-014
2/91	

C 1

λu: τ

ALC: N

1 a. a.

1 0

Sec. 11

Sec. 1

to a

#### II. DISCHARGE REPORTING REQUIREMENTS

A. Was contamination found ? \_\_\_\_\_Yes \_\_\_X\_ No If Yes, Case No.\_\_\_\_\_ (Note: All discharges must be reported to the Environmental Action Hotline (609) 292-7172)

- B. The substance(s) discharged was (were) <u>N/A</u>
- C. Have any vapor hazards been mitigated?\_\_\_\_Yes \_\_\_\_No \_\_X N/A

III. DECOMMISSIONING OF TANK SYSTEMS Closure approval No. <u>NJDEP "Blanket Closure"</u>

The site assessment requirements associated with <u>tank decommissioning</u> are explained in the Technical Guidance Document, Interim Closure Requirements for UST's, Section V. A.-D. <u>Attach</u> complete documentation of the methods used and the results obtained for each of the steps of <u>tank decommissioning</u> used. Please include a <u>site</u> map which shows the locations of all samples and borings, the location of all tanks and piping runs at the facility at the beginning of the tank closure operation and annotated to differentiate the status <u>of all tanks and piping</u> (e.g., removed, abandoned, temporarily closed, etc.). The same site map can be used to document other parts of the site assessment requirements, if it is properly and legibly annotated.

#### IV. SITE ASSESSMENT REQUIREMENTS

A. Excavated Soil

Any evidence of contamination in excavated soil will require that the soil be classified as either Hazardous Waste or Non-Hazardous Waste. Please include all required documentation of compliance with the requirements for handling contaminated excavated soil (if any was present) as explained in the technical guidance documents for closure and corrective action. Describe amount of soil removed, its classification and disposal location.

#### B. Scaled Site Diagrams

1. Scaled site diagrams must be attached which include the following information:

- a. North arrow and scale
- b. The locations of the ground water monitoring wells
- c. Location and depth of each soil sample and boring
- d. All major surface and subsurface structures and utilities
- e. Approximate property boundaries
- f. All existing or closed underground storage tank systems, including appurtenant piping
- g. A cross-sectional view indicating depth of tank, stratigraphy and location of water table
- h. Locations of surface water bodies
- C. Soil samples and borings (check appropriate answer)
  - 1. Were soil samples taken from the excavation as prescribed? X Yes No N/A
  - 2. Were soil borings taken at the tank system closure site as prescribed? \_\_\_\_\_Yes \_\_\_\_ No \_X\_ N/A
  - 3. Attach the analytical results in tabular form and include the following information about each sample
  - a. Customer sample number (keyed to the site map)
  - b. The depth of the soil sample
  - c. Soil boring logs
  - d. Method detection limit of the method used
  - e. QA/QC Information as required

UST-014	
2/91	

fur i

0.10

Acc. 1

<u>ка т</u>

4 11

6 A. L

Sec. 1.

1 :

 $\lambda \sim \beta$ 

Acc. (

la n

λο τ

- D. Ground Water Monitoring
- 1. Number of ground water monitoring wells installed \_\_\_\_\_0
- 2. Attach the analytical results of the ground water samples in tabular form. Include the following information for each sample from each well:
  - a. Site diagram number for each well installed
  - b. Depth of ground water surface
  - c. Depth of screened interval
  - d. Method detection limit of the method used
  - e. Well logs
  - f. Well permit numbers
  - g. QA/QC Information as required

#### V. SOIL CONTAMINATION

A. Was soil contamination found? \_\_\_\_\_Yes \_\_X\_\_No If "Yes", please answer Question B-E If "No", please answer Question B

B. The highest soil contamination still remaining in the ground has been determined to be:

- 1. <u>N/A</u>ppb total BTEX, <u>N/A</u>ppb total non-targeted VOC
- 2. <u>N/A</u>ppb total B/N, <u>N/A</u>ppb total non-targeted B/N
- 3. <u>204.37</u> ppm TPHC
- 4. <u>N/A</u> ppb <u>N/A</u> (for non-petroleum substance)
- C. Remediation of free product contaminated soils
  - 1. All free product contaminated soil on the property boundaries and above the water table are believed to have been removed from the subsurface. \_\_\_\_\_ Yes \_\_\_\_ No
  - 2. Free product contaminated soils are suspected to exist below the water table. \_\_\_\_\_ Yes \_\_\_\_\_ No
- 3. Free product contaminated soils are suspected to exist off the property boundaries. \_\_\_\_Yes \_\_\_\_No
- D. Was the vertical and horizontal extent of contamination determined? \_\_\_\_\_Yes \_\_\_\_ No \_\_\_\_\_N/A
- E. Does soil contamination intersect ground water? \_\_\_\_\_Yes \_\_\_\_\_No \_\_\_\_\_N/A

#### VI. GROUND WATER CONTAMINATION

- A. Was ground water contamination found? \_\_\_\_\_ Yes \_\_\_\_ No If "Yes", please answer Questions B-G. If "No", please answer only Question B.
- B. The highest ground water contamination at any 1 sampling location and at any 1 sampling event to date has been determined to be: N/A

1.	ppb total BTEX	p	ob total non-ta	argeted VO	C
2.	ppb total B/N		ppb total non	-targeted E	I/N
3.	ppb total MTBE	p	ob total TBA		
4.	ppb		(for non-petro	oleum subs	tance)
5.	greatest thickness of separate phase product found _				
6.	separate phase product has been delineated	_Yes	No		N/A

N. 1.3

36.14

\$1- Li

1.13

A.c. ii

A 6. 1

7 19

Ân a

6. j. a

- C. Results (s) of well search
  - 1. A well search (including a review of manual well records) indicates that private, municipal or commercial wells do exist within the distances specified in the Scope of Work. \_\_\_\_Yes \_\_\_\_No \_\_\_\_\_ N/A
  - 2. The number of these wells identified is \_\_\_\_\_
- D. Proximity of wells and contaminant plume
  - The shallowest depth of any well noted in the well search which may be in the horizontal or vertical potential path(s) of the contaminant plume(s) is \_\_\_\_\_\_ feet below grade (consideration has been given for the effects of pumping, subsurface structures, etc. on the direction(s) of contaminant migration). This well is \_\_\_\_\_ feet from the source and its screening begins at a depth of \_\_\_\_\_\_ feet.
  - 2. The shallowest depth to the top of the well screen for any well in the potential path of the plume(s) (as described in D1 above above) is \_\_\_\_\_\_ feet below grade. This well is located \_\_\_\_\_\_ feet from the source.
  - 3. The closest horizontal distance of a private, commerical, or municipal well in the potential path of the plume (as determined in D1) is \_\_\_\_\_\_ feet from the source. This well is \_\_\_\_\_\_ feet deep and screening begins at a depth of \_\_\_\_\_\_ feet.
- E. A plan for separate phase product recovery has been included. \_\_\_\_\_Yes \_\_\_\_ No \_\_\_\_ N/A
- F. A ground water contour map has been submitted which includes the ground water elevations for each well.
- G. Delineation of contamination
  - 1. The ground water contaminants have been delineated to MCLs or lower values at the property boundaries. \_\_\_\_\_Yes \_\_\_\_\_No
  - 2. The plume is suspected to continue off the properly at concentrations greater than MCLs. \_\_\_\_\_Yes \_\_\_\_\_No
  - 3. Off property access (circle one): is being sought has been approved has been denied
- VII. <u>SITE ASSESSMENT CERTIFICATION</u> [preparer of site assessment plan N.J.A.C. 7:14B-8.3(b) &9.5(a)3]

The person signing this certification as the "Qualified Ground Water Consultant" (as defined in N.J.A.C.7:14B-1.6) responsible for the design and implementation of the site assessment plan as specified in N.J.A.C. 7:14B-8.3(a) & 9.2(b)2, must supply the name of the certifying organization and certification number.

"I certify under penalty of law that the information provided in this document is true, accurate, and complete and was obtained by procedures in compliance with N.J.A.C. 7:14B-8 and 9. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type SIGNATURE SEE A	<u>Eugene Lesinski</u> TTACHED SUB-SURFACE EVALUA	ATOR LOG	
COMPANY NAME	U.S. Army Fort Monmouth		DATE
(F	Preparer of Site Assessment Plan)		
CERTIFYING ORGANIZATION	NJDEP	CERTIFYING NUMBER	0014537

UST-014 2/91

NA 113

Sie Lu

 $\kappa \approx$ 

C 11 1 4

11.11

VIII. <u>TANK DECOMMISSIONING CERTIFICATION</u> [person performing tank decommissioning portion of closure plan - N.J.A.C. 7:14B-9.5(a)4]

"I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type) SAME AS SITE ASSESSMENT SIGNATURE \_\_\_\_\_

COMPANY NAME

(Peformer of Tank Decommissioning)

DATE \_\_\_\_\_

#### IX. CERTIFICATIONS BY THE RESPONSIBLE PARTY(IES) OF THE FACILITIES

- A. The following certification shall be signed by the highest ranking individual with overall responsibility for that facility [N.J.A.C. 7:14B-2.3(c)11].
  - "I certify under penalty of law that the information provided in this document is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type)	James Ott	SIGNATURE	a	nis alt
	U.S. Army Fort Monmouth	DA <sup>-</sup>		3/25/96

B. The following certification shall be signed as follows [according to the requirements of N.J.A.C. 7:14B-2.3(C)2I]:

1. For a corporation, by a principal executive officer of at least the level of vice president.

2. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or

3. For a municipality, State, Federal or other public agency by either the principal executive officer or ranking elected official.

4. In cases where the highest ranking corporate partnership. governmental officer or official at the facility as required in A above is the same person as the official required to certify in B, only the certification in A need to be made. In all other cases, the certifications of A and B shall be made.

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type)	SIGNATURE
COMPANY NAME	DATE

r ( )	<u>I' ARMY, SELFM-PW-EV</u>	
be j.#	DAILY UST SUBSURFACE REMOVAL LOG	
С ( Х <sub>р</sub> (с. 17) (с. 17) (с. 13) (с. 17) (с.	BLDG.#: 480 REG.#: 009000 - 53 CLOSURE#: $NA$ DATE: 2-12.97 GOV. SSE: 051NSK/ TOA: 1300 REMOVAL CONTRACTOR: SAT Inc. / VS CLOSURE SUPERVISOR: $NDEP$ CERT.#: 001953 CLOSURE SUPERVISOR: $NDEP$ CERT.#:	
мста (- 1	ACTIVITY	YES/ NO
Nr i r	THE SUPERVISOR (CLOSURE CERT.) WAS ON-SITE DURING ALL CLOSURE RELATED ACTIVITIES	Y
с. 1	THE SSE WAS ON-SITE DURING UST REMOVAL AND SITE SCREENING AND SAMPLING ACTIVITIES	Y
ມ ເຫ	ALL ON-SITE PERSONNEL HAD TRAINING IAW ALL SAFETY REQUIREMENTS (E.G. 29CFR)	¥
1 - <b>1</b>	A CONFINED ENTRY PERMIT WAS COMPLETED AND POSTED ON-SITE BY THE CONTRACTOR	NR
: <i>: : 1</i>	THE UST WAS PLACED ONTO PLASTIC, SCRAPED OFF, INSPECTED FOR HOLES AND PHOTOGRAPHED	¥
L i X	A DISCHARGE WAS REPORTED TO THE NJDEP (609-292-7172), CASE#	N
a T f	PHOTOS HAVE UST#, BLDG. #, DATE, TIME, NAME OF SSE AND DESCR. WRITTEN ON BACK	X
::	GROUNDWATER WAS ENCOUNTERED AT <u>3</u> FEET BG, A SHEEN (WAS WAS NOT) BSERVED ON GW	$ \gamma $
·	IF OVA/Hnu WAS USED: WAS IT CAL. AND FOUND TO BE OPERATIONAL (cal. data on COC)	Y
i N	IF SAMPLES WERE TAKEN: COC, SCALED SITE MAP (VERT. SOIL HORIZONS AND PLOT PLAN)	Y
C Pre	ALL SAMPLE COLLECTION ACTIVITIES WERE AS DESCRIBED IN THE NJDEP FSPM, 1992	Y
- 1	ALL SAMPLING WAS BIASED TOWARD HIGHEST OVA/FID RECORDED SITES IAW 7:26E-3.6 et seq.	Y,
14	ALL PETROL. CONT. SOILS WERE SECURED FROM THE WEATHER BY CLOSE OF BUSINESS TODAY	VA
т <b>.</b>	THE SSE AUTHORIZED BACKFILLING THE EXCAVATION (STONE TO 1" ABOVE GROUNDWATER)	X
14	ADDITIONAL NOTES WERE TAKEN AND ARE RECORDED ON THE BACK OF THIS FORM	$ \lambda $
÷1	THE FOLLOWING DOCUMENTS WERE ADDED TO THE PROJECT FOLDER TODAY: (CIRCLE EACH)	7
1.24 - 1	SCRAP TICKET, CSE PERMIT, ACCIDENT REPORT, HAZ. WASTE MANIFEST, DAILY UST CLOSURE LOG, SCALED SITE MAP (SAMPLING), SRF-CLOSURE, CHAIN OF CUSTODY, SOIL ANALYTICAL RESULTS, CLEAN FILL TICKETS (IN YDS <sup>3</sup> ), PHOTOGRAPHS (UST, EXCAVATION, SAMPLING POINTS)	A
I per tha inc	CHECK ALL BOXES. LEAN certify under penalty of law that tank decommissioning activitie formed in compliance with N.J.A.C. 7:14B-9.2(b)3 and 7:26 <u>et seq</u> I a t there are significant penalties for submitting false, inaccura complete information, including fines and/or imprisonment.	es were am aware ate, or
SIG	NATURE: DATE:	

ca\ms\ust\removal\sitessls.doc

4

1-15 1 la 19

 $\bar{\nu}_{13}$ 

te ra

*t* (3 ta ni

# **APPENDIX C**

.

f - 3

р : з

613

10. J.J

ii i

61.4

5.1.7

u a

3\* 1 As 24

1 1

1 : } t= 12

л q ю u

r (

н и 7 П

816-12

та Хан

ke 12

1 1

NUM

 $i \in A$ 

ъ. *н* 

ية ا استع

e a

λı∝ a

r s

άz - κ

# WASTE MANIFEST

		C		<b>`</b>			2	180	
			DETROLEUM SERVICES	NI 09957					
	NON-HAZARDOUS WASTE MANIFEST	1. Generator's US NJ.3.2.1.0	EPA ID No. 072059	7 0.3.3.46	2. Page 1 of	NH	r	00334	6
	<ol> <li>Generator's Name and Mailing Address</li> <li>U.S. Army Commun</li> <li>MALL POST TO J.</li> <li>Generator's Phone (9, p- 52) - 0459</li> </ol>	FAILON SELF	ectionics Ce 05 #173 M-PW EV	MMALLS		51-	me		
	5. LTIONETTICOTENY RECOVERY CO	INC	NJD US 84	<sup>D</sup> O <sup>urraper</sup> 4 0 6 4	A. Transgo	tar's-Phon	<u>°</u> 090	00	
	7. Transporter 2 Company Name	{	8. US EPA I	D Number	B. Transpor	ter's Phor	10 		
	<sup>9</sup> LIONETTICOTL <sup>an</sup> RECOVERY <sup>®</sup> CO RUNYON&CHEESEQUAKE RDS OLD BRIDGE,NJ 08857	INC DBA LOR	NJD084	04406	C. Facility's	Phone 721-0	900		
	11. Waste Shipping Name and Description				12	. Containe No. T	ers ype	13. Total Quantity	14. Unit Wt/Vol
	<sup>a.</sup> PETROLEUM OIL (PETROLEUM COMBUSTIBLEL LIQUID UN12	OIL) 270 PGIII			Ç	)	Ţ	x 5.5.0.0	G
GENE	b.								
A T O R	C.								
	d.								
	D. Additional Descriptions for Materials Listed T,L PETROLEUM OIL 10 % WATER 70 %	Above			E. Handlin T04	g Codes fo	TIC	tes Listed Above	L
	15. Special Handling Instructions and Additiona 24 HR EMERGENCY RESPONS DECAL #7.2633 ERG#128 DEX MANIFEST USED FOR TRACK	E#(908) 721-0 SIL TEST KIT ING PURPOSES	0900 RESULTS <u>N/</u> ONLY	<u>¶_</u> PPM	<b>I</b>				
	FOR TRACILI	NG PURF	Deses of	VYY	P	Å	,		
	16. GENERATOR'S CERTIFICATION: 1 certify Printed/Typed Name	the materials described ab	sove on this manifest are a	with the subject of federal reg	ulayons for repo			Month Day	ste. Si <sup>Year</sup>
E No	17. Transporter 1 Acknowledgement of Receip Printed/Typed Name	ClayTon	Signature	Chick O	myt			Month Day	5 7.7
	18. Transporter 2 Acknowledgement of Receip Printed/Typed Name	t of Materials	Signature		0			Month Day	Year
	19. Discrepancy Indication Space					<del></del>			
	20. Facility Owner or Operator: Certification of	receipt of waste materia	Is covered by this man	itest except as noted in	n Item 19.				
	Printed Typed Name	h	Sighature	We J	<u>B.11</u>	lo		Month Day	5 %
а а а		ORIGINA	AL - RETURN TO	GENERATOR					

# **APPENDIX D**

1. .

tia r:s

4.1.-4 5 · -44

ي. د ي

E - a

وسيت

Г + X Nation

E : 1

6.3

ы (на г. ),

1. 1.65

ka na

E - A

Vec Law

S. G

7 3 ku sa

6-1

: 25 196

r o

( -) Nora

1.1

L. .J

l- i ka cel

|: . з м. ш

с л 14 и

# **UST DISPOSAL CERTIFICATE**





Headquarters, U.S. Army Garrison Fort Monmouth Fort Monmouth, New Jersey 07703 - 5101



REPLY TO ATTENTION OF

Directorate of Public Works

MAR 2 8 1997

1. OD P

Marpal Disposal Company, Inc. P.O. Box 188 Lincroft, NJ 07738

#### TO WHOM IT MAY CONCERN:

I certify that the 10 cubic yard dumpster (NJDEP 2065 ACU) provided by Marpol Disposal Company, Inc. contains only fiberglass underground storage tanks that previously stored No. 2 heating oil and were cleaned in accordance with acceptable industry standards. Fort Monmouth's point of contact for this project is Gene Lesinski, Environmental Protection Specialist, 908-532-0989.

Sincerely,

Director of Public Works

Bit R         MARPS0/0937         MARPS0/0937           MARPS0/0937         MARPS0/0937         MARPS0/0937           MARPS0/097         MARPS0/097         MARPS0/097           MARPS0/097         MARPS0/097<	F i w.ad	RECLAMATION CENTER TINTION FALLS, NJ MAILING 6000 ASBURY AVE. ADDRESS: NEPTUNE, NJ 07753				480	FA RECI	CILITY I.D. EIPT DOC	NO. 133 UMENT	6F1SP01 <b>NUMBER</b>				
LINCROFT         NJ 07736         LINCROFT         ODD         NJ 07738           DATE         ENTRY TIME         OPER.         EXIT TIME         OPER.         GROSS WEIGHT         TARE WEIGHT         NET WEIGHT         NET WEIGHT           03/28/97         09:10         PJC         09:26         KRW         (35720 LB)         (32900 LB)         (2820 LB)           03/283/97         09:10         PJC         09:26         KRW         (35720 LB)         (32900 LB)         (2820 LB)           03/283/97         09:10         PJC         09:26         KRW         (35720 LB)         (32900 LB)         (2820 LB)           03/283/97         09:10         PJC         09:26         KRW         (35720 LB)         (32900 LB)         (2820 LB)           03/283/97         09:10         PJC         09:26         KRW         (35720 LB)         (1600 LB)         (2820 LB)           03/283/97         VEHICLE TYPE         PLATE NUMBER         TRANSACTION TYPE         (1660 MOW         Nomma1           20658/2         Rolloff         XV23FN         TOTS         108.10         152.42           004         HING         MONMOUTH COUNTY         Tons         108.10         152.42           0070 <t< th=""><th>11 K D K D K D K D K D K D K D K D K D K</th><th>B L L MARF T PO I</th><th>9508 9AL ( 9OX</th><th>937 Compan 198</th><th>Ŷ</th><th></th><th></th><th></th><th>H U U MARP5089 L MARPAL ( E PO BOX</th><th>337 COMPANY 188</th><th>Ø16</th><th>10074</th><th>•</th><th>0</th></t<>	11 K D K D K D K D K D K D K D K D K D K	B L L MARF T PO I	9508 9AL ( 9OX	937 Compan 198	Ŷ				H U U MARP5089 L MARPAL ( E PO BOX	337 COMPANY 188	Ø16	10074	•	0
DATE       ENTRY TIME       OPER.       EXT TIME       OPER.       GROSS WEIGHT       TARE WEIGHT       NET WEIGHT         03/28/97       09:10       PJC       09:26       KRW       (32720 LB)       (32900 LB)       (2820 LB)         00/7003501       Goals 02       Scale 02       Scale 04       (12.46 T)       (14.45 T)       1.41 T)         VEHICLE NUMBER       VEHICLE TYPE       PLATE NUMBER       TRANSACTION TYPE       (16.45 T)       1.41 T)         0007003501       Goals 02       Rolloff       XV23FN       TWS       (166)       Nouma1         000ANTTY       WC       DESCRIPTIONORIGIN       UNITS       UNITS       UNITS       Nouma1         00ANTTY       WC       DESCRIPTIONORIGIN       UNITS       UNITS       Nouma1         1.4100       13       Eulky Waste - (MRF)       Tons       108.10       152.42         MONMOUTH COUNTY       I00.000       I00.000       I00.000       IS2.42       I00.000         1       Hereby certify that the information provided on this form is true to the best of my knowledge.       39839.05 pSCMENT       TOTAL         1       Hereby certify that the information provided on this form is true to the best of my knowledge.       39839.05 pSCMENT       TOTAL	<b>Г</b> а			T		NJ	077	38		r / O'	22	NJ	07738 2400.00	Ţ
03/28/97       09:10       PJC       09:26       RRW ( 35720 LB) ( 32900 LB) ( 2820 LB) ( 17.86 T) ( 16.45 T) ( 1.41 T) ( 16.45 T)	الور. حط	DATE	ENT	RYTIME	OPER.	EXIT	TIME	OPER.	GROSS WEIGHT	TARE W	EIGHT	NE	TWEIGHT	1
VEHICLE NUMBER     VEHICLE TYPE     PLATE NUMBER     TRANSACTION TYPE       2065A.7     R0110ff     XV23FN     TOS     (GG)     Normall       0UANTITY     WC     DESCRIPTION/ORIGIN     UNITS     UNITS     UNITS     Normall       0UANTITY     WC     DESCRIPTION/ORIGIN     UNITS     UNITS     UNITS     Normall       1.4100     '3     Eully Waste - (MRF)     Tons     108.10     152.42       MONMOUTH COUNTY     ENTONTOWN BORDUGH     100.00%     152.42       UB     FITONTOWN BORDUGH     100.00%     152.42       Ing     Normall     100.00%     100.00%       Ing     Normall     100.00% <td>-1634</td> <td>03/28/97</td> <td>801</td> <td>9:10 16 69</td> <td>9.JC</td> <td>99 7001</td> <td>:26 - Ø4</td> <td>KRW</td> <td>( 35720 LB) Scale 02 ( 17 BG T)</td> <td>( 329 Scal</td> <td>00 LB) e 04 AST)</td> <td></td> <td>1 41 T</td> <td></td>	-1634	03/28/97	801	9:10 16 69	9.JC	99 7001	:26 - Ø4	KRW	( 35720 LB) Scale 02 ( 17 BG T)	( 329 Scal	00 LB) e 04 AST)		1 41 T	
But of f     XV23FN     TWS     Mormal       OUANTITY     WC     DESCRIPTION/ORIGIN     UNITS     UNITS     UNITS     MOUNT       OUANTITY     WC     DESCRIPTION/ORIGIN     UNITS     UNITS     UNITS     AMOUNT       1.4100     13     Eulty Waste - (MRF)     Tons     108.10     152.43       MONMOUTH COUNTY     EATONTOWN BORDUGH     100.00%     152.43       UNITS     EATONTOWN BORDUGH     100.00%     152.43       UNITS     Interest certify that the information provided on this form is true to the best of my knowledge.     39839.05       DRIVER NAME     PREPAYMENT     Signature     39839.05	25-20	VEHICLE NUMB	ER	VE	HICLE TYP	E	PLATE N	UMBER	TRANSACTION TYPE					Ι
OUANTITY     WC     DESCRIPTION/ORIGIN     UNITS     UNITS     UNIT PRICE     AMOUNT       1.4100     13     Eulky Waste - (MRF)     Tons     100.10     152.42       MONMOUTH COUNTY     100.00%     100.00%     152.42       EATONTOWN BOROUGH     EATONTOWN BOROUGH     100.00%     152.42       Item     Interview     EATONTOWN BOROUGH     100.00%     152.42       Item     Interview     EATONTOWN BOROUGH     100.00%     152.42       Item     Interview     EATONTOWN BOROUGH     152.42     152.42       Item     Interview     Interview     Interview     152.42       Item     Interview     Interview     Interview     Interview	्रम् अम्	2065A2		Rollo	fř	12	XV23	FN	-TV-	<u>5 (/(</u>	6)	104	) <u>Normal</u>	a   t
I hereby certify that the information provided on this form is true to the best of my knowledge. *** Prepayment Balance Remaining: 39839. 25 DOCUMENT DRIVER NAME PRINT	O.E.L. BUSINESS F	1.41	20	3 EL MO EF	IIKY W NMOUT TONTO	Haste H COU WN BO	- (MR NTY ROUGH	F)		Tons 100.00	108.1	12	152.43	
	۲° ۱۱ سیرین	I hereby certify th DRIVER NAME	at the in	nformation ****	provided ( Pine pa	on this fo tyment	m is true bale	to the be	st of my knowledge. ⊰∈maining:	38839.	<sup>25</sup> ວ <b>້</b> ວັດັ້ບໍ່ໃ TOT	MENT AL		
				······				·			<u> </u>		11 1 0 2 . 412	., 

r a 1.11 kesmaa г э ian Lo r' i F

ertug) – Lines (Ballere Berle **4)10170**83) r Jan 1.

r a . Narior

. . . . . . .

•

# **APPENDIX E**

NR 14

8P 13

6 11

6a D

ur ia

40.11

4 . 4

ka. u

51.1

ы. н.

0.0

1.10

us e

1 1

 $A \mapsto A$ 

1 -1 66-12

u . .......

ية رو في منه

r I Nashi

ir a

in d

्र न फ्रि.च

j a

t = a

ken u

# SOIL ANALYTICAL DATA PACKAGE

# US ARMY FT. MONMOUTH ENVIRONMENTAL LABORATORY NJDEPE # 13461

### **REPORT OF ANALYSIS**

Client:

 $i = \alpha$ 

Q. 14

ke u

Г -) bruk

7 1

un u

 $c \rightarrow 0$ 

і. и I I

ta a

1 5

5.19

i i

u. 9

t a

 $\lambda_2 \in g$ 

т 1 1. - л

 $r \rightarrow$ 

بر عة

1 - -

tas a

u : v

1 1

No. a

1.1

1 ) 1 ) U.S. Army DPW, SELFM-PW-EV Bldg. 173 Ft. Monmouth, NJ 07703

Project:

Total Petroleum Hydrocarbons Bldg. 480 UST

 Project #
 2327

 Date Rec.
 02/12/97

 Date Compl.
 02/14/97

 Released by:

Daniel K. Wright Laboratory Director

# **Table of Contents**

\$ -- 3

au ir 7 - 13

ور دی

r o

5. J.K

t is ka ut

i = 1

as o z - a

En al

С -5 3ест

 $x \in d$ 

1° 1 121° 17

No. If

λ,⊢ ji

3 0

un u

7 ( 40. a

1 9

ius pi

і ) Ласт

) a Lind

 $t^* = 0$ 

in a

 $\ell \rightarrow$ 

Anna Anna

A.C. B

Section	Pages
Cover Sheet	1
Table of Contents	2
Method Summary	3
Conformance/Non-Conformance	4
Chain of Custody	5
Results Summary	6
Initial Calibration Summary	7
Continuing Calibration Summary	8-10
Surrogate Results Summary	11
MS/MSD Results Summary	12
Quality Control Spike Summary	13
Raw Sample Data	14-25
Laboratory Deliverable Checklist	26

.

# **Method Summary**

### NJDEP Method OQA-QAM-025-10/97

Sec. 11

iter a

1 0

h.

Sec. 0

j: ti ku ∎

Sec. 1

i. .

5. e 1

to a g

Les a

7 1

1 I 1...

1. 1

Year of

#### Gas Chromatographic Determination of Total Petroleum Hydrocarbons in Soil

Fifteen grams (15g)(wet weight) of a soil sample is added to a 125 mL acid cleaned, solvent rinsed, capped Erlenmeyer flask. 15g anhydrous sodium sulfate is added to dry sample. Surrogate standard spiking solution is then added to the flask.

Twenty five milliliters(25mL) Methylene Chloride is added to the flask and it is secured on a gyrotory shaker table. The agitation rate is set to 400rpm and the sample is shaken for 30 minutes. The flask is the removed from the table and the particulate matter is allowed to settle. The extract is transferred to a Teflon capped vial. A second 25mL of Methylene Chloride is added to the flask and shaken for an additional 30 minutes. The flask is again removed and allowed to settle. The extracts are combined in the vial then transferred to a 1mL autosampler vial.

The extract is then injected directly into a GC-FID for analysis. The sample is analyzed for petroleum hydrocarbons covering a range of C8-C42 including pristane and phytane. Total Petroleum Hydrocarbon concentration is determined by integrating between 5 minutes and 22 minutes. The baseline is established by starting the integration after the end of the solvent peak and stopping after the last peak.

The final concentration of Total Petroleum Hydrocarbons is calculated using percent solid, sample weight and concentration.

#### PHC Conformance/Non-conformance Summary Report

Sec. 1

1 1

No. 1

f = 0Asie in

r = 0

11.14

L.

Sec. 8

ion a

tere a 1 3

5.0 4

۰. . . i 11 7

ALC: 9

1. .

7 1

1. a

1 1

1. . ( )

 $\lambda \sim J$ 

7 1

	<u>No Yes</u>
1. Method Detection Limits provided.	
2. Method Blank Contamination - If yes, list the sample and the corresponding concentrations in each blank.	<u> </u>
3. Matrix Spike Results Summary Meet Criteria. (If not met, list the sample and corresponding recovery which falls outside the acceptable range).	
4. Duplicate Results Summary Meet Criteria. (If not met, list the sample and corresponding recovery which falls outside the acceptable range).	
5. IR Spectra submitted for standards, blanks, & samples	NA
6. Chromatograms submitted for standards, blanks, and samples if GC fingerprinting was conducted.	
7. Analysis holding time met.	
(If not met, list number of days exceeded for each sample)	
Additional Comments:	

#### Laboratory Authentication Statement

I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part 136 for Water and Wastewater Analyses and SW 846 for Solid Waste Analysis. I have personally examined the information contained in this report, and to the best of my knowledge, I believe that the submitted information is true, accurate, complete, and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.

Daniel K. Wright

Ч

Bldg. 173, SELFM-PW-EV, Tel (908)532-4359 Fax (908) NJDEP Certification #13461	th Envi Fort Monmo 3)532-3484 E	uth, NJ 0770 Mail:appleby(	ntal T 3 @doim6.mo	esti:	ng]	Lab	ora	tory	7	Chain of Page_	Custody Record
Customer: GENE LESINSKI - DPLJ	Project No:	Location:	(C))		Ana	lysis	Param	eters		Comments: D	EDICATED SPANDLAG
DERA ()OMA ()Other:		B.4	80		50	5				TOOLS USED	SEE ATTACHED
Sampler's Signature	5		Sample	Hd	2 Sec	lawse			UA	SKETCH FOR LOCATIONS. #= SAMPL	ES KEPT BELIN 4"C.
Lab Sample I.D. Sample Location	Date	Time	Туре		5	1			Õ	Remarks /	Preservation Method
2327.1 480-A	2-12-81	1439	SOIL-	$\geq$	$\ge$	$\ge$	 		ND	Piping Rur	<u>1010'</u>
12 480-B		1434							ND	SIDEWAL C	2.5'
.3 480-C		1424							ND		
.4 480-D		1427							ND		
.5 480-E		1430							ND		
480-DUP	V			1	V	V				FIELD DURI	CATE V
NOTE: OLIA CALIORATED W/95 PM CH44 Relipsuisped by (signification): Date/Time: 2-12-97/15703	ZERO(0) AM Received by ( Saral	signature):/	15 HRS. O	Relinq	-12- uished	ZBY by (sig	G.D.	iMarci		SERIAL # AS Date/Time:	7 <i>903</i> ) Received by (signaturc):
Comparison of visionature):         Date/Time:           Comparison of visionature):         Date/Time:	Received for l	aboratory by (s	signature):	Kelind	Date/	ру (sigi Гіте:	nature):	Remark	:s:	Date/ I Ime:	
print legibly											COSTODYXESTITO97

а. у 1 го та е "а  $\sim$ 

a est

e e e

### Report of Analysis U.S. , amy, Fort Monmouth Environmental Labora..., y NJDEP Certification # 13461

Client :	U.S. Army DPW. SELFM-1 Bidg. 173 Ft. Monmouth,	PW-EV NJ 07703		Lab. ID # : Date Rec'd: Analysis Sta Analysis Cor	rt: nplete:	2327 12-Feb-97 14-Feb-97 14-Feb-97
Analysis: Matrix: Analyst: Ext. Meth:	OQA-QAM-025 Soil P. Skelton Shake			UST Reg. #: Closure #: DICAR #: Location #:		B480
Sample	Field ID	Dilution Factor	Weight (g)	% Solid	MDL (mg/kg)	TPHC Result (mg/kg)
2327.1	480-A	1.00	15.21	77.42	200	203.42
2327.2	480-B	1.00	15.28	84.51	182	163.70
2327.3	480-C	1.00	15.31	85.69	179	172.22
2327.4	480-D	1.00	15.32	80.62	190	180.22
2327.5	480-E	1.00	15.25	80.73	191	191.42
2327.6	480-DUP	1.00	15.07	81.23	192	204.37
					<u> </u>	
METHOD BLANK	2/13/97	1.00	15.00	100.00	157	0.00

ND = Not Detected

4 -1

ku u

7 0

3. s. ja

r b

100 ¥

kis u

т h

J h

1 =

э. **н** 

7 F 5 F

1 1

• - - - **-**

ц. 1 Г. 5

u a

100 a J K

Les r

Sec. 4

y a No a

5 1

ъ. a

I = 1

7-1

. .

MDL = Method Detection Limit

I.

Daniel K. Wright Laboratory Director

ka di	Re	sponse	Factor	Report	t TC.	FID		
7 0	Method : C:\HPCHEM\3\MET	HODS\TP	H4.M					
wa di	Last Update : Thu Jan 30	08:42:3	/ 9/ 0 1997					
ji o								
n a	Calibration Files 5 =T00339.D 10 100 =T00336.D 200	=T003 =T003	38.D 35.D	50	=T	00337.	D	
ke u	Compound	5	10	50	100	200	Avg	%RSD
Г - Қ Қ и 5 - В	<ol> <li>s 2-Fluorobiphenyl</li> <li>s o-terphenyl</li> <li>t tphc</li> </ol>	5.6 44.6 50.8	5.6 42.9 51.7	6.5 40.3 45.3	6.6 39.0 42.9	5.7 41.5 45.7	6.0 E3 41.7 E3 47.2 E3	8.51 5.26 8.00

(#) = Out of Range TPH4.M

 $1 - \alpha$ 

ka o

r = nAve a

1 3 las a

1 1

 $\tau \rightarrow$ ta: r

1 4 kan, p  $\bar{P} = \bar{Z}$ 

ъ. a

1 K e - . . a

1 5 1.......

1 1

s. 19

 $t \to t$ ie a

1.1

Sec.4

 $X \to \mu$ 

Fri Feb 14 08:36:59 1997

Page 1

Evalua'	Continuing Calibration Re	r ort
Data File : C:\HPCHEM\3 Acq On : 13 Feb 97 Sample : 50 PPM Chec Misc : IntFile : autoint1.e	\DATA\970213\T00656.D 10:27 pm k	Vial: 1 Operator: Inst : TCD/FID Multiplr: 1.00
Method : C:\HPCHE Title : TPHC Cal Last Update : Thu Jan Response via : Multiple	M\3\METHODS\TPH4.M ibration 01/29/97 30 08:42:30 1997 Level Calibration	
Min. RRF : 0.000 Max. RRF Dev : 20%	Min. Rel. Area : 50% Max Max. Rel. Area : 150%	. R.T. Dev 0.50min
Compound	AvgRF CCRF	<pre>%Dev Area% Dev(min)</pre>
1 s 2-Fluorobiphenyl 2 s o-terphenyl 3 t tphc	6.027 5.065 E3 41.651 44.899 E3 47.245 45.494 E3	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

r a

s. a

7 В Авгр

р а Ъс а

r a

les o

f = 0 $\chi \in R$ 

t o A. u

t n V nř

r is North

Γ.

F S

ю, в

y S kow

к., в

0.0

у 4. 4. и

i d N u

о., в

Ъ÷ и

f = 0

Ŕ

Evalua' Continuing Calibration Report Data File : C:\HPCHEM\3\DATA\970213\T00667.D Vial: 1 Acq On : 14 Feb 97 5:21 am Operator: Sample : 50 PPM Check Inst : TCD/FID Misc Multiplr: 1.00 : IntFile : autoint1.e Method : C:\HPCHEM\3\METHODS\TPH4.M Title : TPHC Calibration 01/29/97 Last Update : Thu Jan 30 08:42:30 1997 Response via : Multiple Level Calibration Min. RRF : 0.000 Min. Rel. Area : 50% Max. R.T. Dev 0.50min Max. RRF Dev : 20% Max. Rel. Area : 150% AvgRF CCRF %Dev Area% Dev(min) Compound \_\_\_\_\_ 1 s2-Fluorobiphenyl6.0275.100E315.4780.002 so-terphenyl41.65145.428E3-9.11130.003 ttphc47.24549.673E3-5.1110-2.60#

1.00

1 3

ka p

r = 0

ter u

1 0

hi. ar

7 6

<u>і</u>. п

r a

5.10

Ace of

1.1

6.18

1

T d

10 L I

5 10

6 C 2

r -

41.14

l

Evalua' Continuing Calibration Re ort Data File : C:\HPCHEM\3\DATA\970213\T00676.D Vial: 1 Acq On : 14 Feb 97 11:24 am Operator: Sample : 50 PPM Check Inst : TCD/FID Misc Multiplr: 1.00 : IntFile : autoint1.e Method: C:\HPCHEM\3\METHODS\TPH4.1Title: TPHC Calibration 01/29/97 : C:\HPCHEM\3\METHODS\TPH4.M Last Update : Thu Jan 30 08:42:30 1997 Response via : Multiple Level Calibration Min. RRF : 0.000 Min. Rel. Area : 50% Max. R.T. Dev 0.50min Max. RRF Dev : 20% Max. Rel. Area : 150% Compound AvgRF CCRF %Dev Area% Dev(min) 

 1 s
 2-Fluorobiphenyl
 6.027
 4.924
 E3
 18.3
 75
 0.00

 2 s
 o-terphenyl
 41.651
 43.726
 E3
 -5.0
 109
 0.00

 3 t
 tpbc
 47.245
 48.266
 E3
 -2.2
 107
 2.60

 3 t tphc 47.245 48.266 E3 -2.2 107 -2.60#

1. 0

ALC OF

r a

he p

E 3

New 10

r 5

**i**. 1

1 . 15

a is An at

2 1

1

Ъ. н

1 2

L. E

1 8

L., в

10 m

1. 1

; s

a s No a

T C

Sec. 4

. 1

ъ. т

### Report of Analysis U.S. ..my, Fort Monmouth Environmental Labora...y NJDEP Certification # 13461

# Surrogate Recovery Report

#### Lab. ID #: 2327

Location #: B.480

Sample		Surrogate Added (ppm)	Amount Recovered (ppm)	Percent Recovery
2827.01		10.00	9.78	97.84
2327.02		10.00	10.13	101.34
2327.03		10.00	9.99	99.93
2327.04		10.00	10.15	101.54
2327.05		10.00	10.43	104.25
2327.06		10.00	10.55	105.54
	_			
METHOD BLANK	13-Feb-97	10.00	10.64	106.39

Surrogate Added :

6 0

io o

r a

. م درد

г ң 6 ж

6 B

1 3

÷ ..

ALC R

; ;

1

х., "я

т., *к* 

Li V

њ. Ист

Ъ., н

г. г.

 $\mathbf{i}_{1} = d$ 

7 5 .

ho s F s

ы. н

/ P

o-Terphenyl

8/28/97

, 1

### Report of Analysis U.S. Imy, Fort Monmouth Environmental Labora...y NJDEP Certification # 13461

**e**: 0

Sec. 14

1.0

 $\lambda_{ij} = \mu^2$ 

6.0

ю. D

7 D

i s

, ti

i. u

as ir

son in

ъ. ч

 $\ell$ 

ъ. - э

ю и

1 A., 1

 $\mathcal{T}_{\mathrm{CLA}}$ 

÷

 $t < -\mu$ 

t = a

 $h \in \mathcal{A}$ 

a

1 P

# Matrix Spike Recovery Report

Lab. ID # : 2327

Location #: B.480

Sample	Spike Amount Added (ppm)	Sample Amount (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits %
2327.06MS	630	50.04	803.75	119.64	75-125
2327.06MSD	630	50.04	974.95	146.81	75-125

RPD	20.40	20.00

### Report of Analysis U.S. .my, Fort Monmouth Environmental Labore. y NJDEP Certification # 13461

 $\bar{P} \rightarrow 0$ 

4.0

All La

5-1-1-P

د ک مربق

 $r = \alpha$ 

r a kur

; it w ii

V v

ь. к

 $L_{2,c} \in \mathcal{C}$ 

e. d

۰. »

т 8 Б. и

ъ. ./

1.5

1. 7

5.4

6 6

 $s \in \mathcal{L}$ 

g = 1

.

# **Blank Spike Recovery Report**

Lab. ID # :	2327
Location #:	B.480

Sample	Date Extracted	Spike Amount Added (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits %
Blank Spike	13-Feb-97	630	876.47	139.12	75-125

.

	Quantitation Report	יָר Review	red)
Data File : C:\HPCHEM\3 Acq On : 14 Feb 97 Sample : 2327.1 Misc : 480-A IntFile : autoint1.e Quant Time: Feb 14 8:3	\DATA\970213\T00665.D 4:06 am 5 1997 Quant Results	Oper Inst Mult File: TPH4.R	Vial: 21 ator: : TCD/FID iplr: 1.00 ES
Quant Method : C:\HPCHE Title : TPHC Cal Last Update : Thu Jan Response via : Multiple DataAcq Meth : TPH4.M Volume Inj. : Signal Phase : Signal Info :	M\3\METHODS\TPH4.M ibration 01/29/97 30 08:42:30 1997 Level Calibration		
Compound	R.T. R	esponse Co	nc Units
System Monitoring Compoun 1) s 2-Fluorobiphenyl 2) s o-terphenyl	ds 0.00 13.39	0 N. 368189 9.	D. mg/L 784 mg/L
Target Compounds 3) t tphc	13.39	1956261 47.	907 mg/L m

1 N 45 D

- 04 та - 7 — 13

5. J.Z

7 () . .

1.5

5 . JA 55 . IZ

т. 15 ж. 17

7 B

3 - 0

i u wa u

ы. V

in u

5. d

у х то и

њањ 1. - 2

 $\lambda_{\rm DE} = \sigma$ 

<. e

 $_{\rm z}$  – a

. . .

-----

14

#### Quantitation Report

Data File : C:\HPCHEM\3\DATA\970213\T00665.D Vial: 21 Acq On : 14 Feb 97 4:06 am Operator: Sample : 2327.1 : TCD/FID Inst Misc : 480-A Multiplr: 1.00 IntFile : autoint1.e Quant Time: Feb 14 8:35 1997 Quant Results File: TPH4.RES Quant Method : C:\HPCHEM\3\METHODS\TPH4.M Title : TPHC Calibration 01/29/97 Last Update : Thu Jan 30 08:42:30 1997 Response via : Multiple Level Calibration DataAcq Meth : TPH4.M Volume Inj. : Signal Phase : Signal Info : Response T00665.D\FID1B 52000 50000 48000 46000 13.39 44000 42000 40000 38000 36000 34000 32000 30000 28000 26000 24000 22000 20000 18000 16000 14000 12000 10000 8000 6000 4000 2000 0 -2000 -4000 6.00 8.00 10.00 18.00 20.00 22.00 12.00 14.00 16.00 Time 4.00

ki i

х., ш

т (Д

- 18

1.1

40-11

7 9

2 16

5. 0

i.e. il

41.1.24

10.08

1 3

 $5 < \mu$ 

san d

Quantitation Report (OT Reviewed)

 $r \sim$ 

41- 14

1.14

<u>~</u>ц

1 .... Sec. 12

<u>с</u>. ц

 $\phi = \phi_{0}$ ъ. в

(-)а. н.

an il

Sec. 11

1. K

1.00

t = 0

ter e

a a i 0 - 17

9 - a  $1 \le \ell$ 

ъ. P

1 5 1.1.0

See a

: 3

∠ ¥

11.1

: :

Data File : C:\HPCHEM\3\DA Acq On : 14 Feb 97 4:4 Sample : 2327.2 Misc : 480-B IntFile : autoint1.e Quant Time: Feb 14 8:35 19	TA\970213\T0066 44 am 997 Quant Resu	56.D 1lts File: TH	Vial: 22 Operator: Inst : TCD/FID Multiplr: 1.00 PH4.RES
Quant Method : C:\HPCHEM\3 Title : TPHC Calibra Last Update : Thu Jan 30 Response via : Multiple Lev DataAcq Meth : TPH4.M	\METHODS\TPH4.M ation 01/29/97 08:42:30 1997 vel Calibratior	1	
Volume Inj. : Signal Phase : Signal Info :			
Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s 2-Fluorobiphenyl 2) s o-terphenyl	0.00 13.39	0 382640	N.D. mg/L 10.134 mg/L
Target Compounds 3) t tphc	13.39	1701441	42.277 mg/L m

\_\_\_\_\_

\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_

\_\_\_\_\_

//

--------



1.5

ha as

لاستغ

6 13

Nor H

1 3

المد الم

¢r n her.il

r = a

ha d

7 3

Sund

7 8

i, d

2 1

ka j

 $f^{(1)}$ 

Sec. 1

7.1

أستنط

7 9

les d

TT

71)

Sec.1

Suit

 $F^{+}$  )

11

F" 3

ine of

17

۲.,



Page 2

Quantitation Report

Data File : C:\HPCHEM\3\DATA\970213\T00668.D Vial: 24 Acq On : 14 Feb 97 5:59 am Operator: Sample : 2327.3 Inst : TCD/FID Misc : 480-C Multiplr: 1.00 IntFile : autoint1.e Quant Time: Feb 14 8:37 1997 Quant Results File: TPH4.RES Quant Method : C:\HPCHEM\3\METHODS\TPH4.M Title : TPHC Calibration 01/29/97 Last Update : Thu Jan 30 08:42:30 1997 Response via : Multiple Level Calibration DataAcq Meth : TPH4.M Volume Inj. : Signal Phase : Signal Info : Response\_ T00668.D\FID1B 52000 50000 48000 46000 3.39 44000 42000 40000 38000 36000 34000 32000 30000 28000 26000 24000 22000 20000 18000 16000 14000 12000 10000 8000 6000 4000 2000 0 -2000 -4000 8.00 20.00 22.00 6.00 10.00 12.00 14.00 16.00 18.00 Time 4.00 TPH4.M

T00668.D

5. 1.

1.13

1.14

X., 13

1.19

11.11

80.11

in o

4. <sub>10</sub>

ъ н

1 1

1 - U

ĥ

841 14

20

. .

λ. 6

8.10

1 0

1

Sec. 11

Ř

1.1.4

Fri Feb 14 08:37:25 1997

Quantitation Report **PT** Reviewed) Data File : C:\HPCHEM\3\DATA\970213\T00669.D Vial: 25 Acq On : 14 Feb 97 6:36 am Operator: Sample : 2327.4 Misc : 480-D IntFile : autoint1.e Inst : TCD/FID Multiplr: 1.00 Quant Time: Feb 14 8:37 1997 Quant Results File: TPH4.RES Quant Method : C:\HPCHEM\3\METHODS\TPH4.M Title : TPHC Calibration 01/29/97 Last Update : Thu Jan 30 08:42:30 1997 Response via : Multiple Level Calibration DataAcq Meth : TPH4.M Volume Inj. : Signal Phase : Signal Info : R.T. Response Conc Units Compound System Monitoring Compounds 1) s2-Fluorobiphenyl0.0002) so-terphenyl13.39383451 N.D. mg/L 10.154 mg/LTarget Compounds 13.39 1802868 44.518 mg/L m 3) t tphc

(r - )

4.14

р d

CON

الاستعا

 $f \cdot 1$ 

.

بسا

 $\mathcal{C}$ 

( ) James

n' la

13

4

pr).

5-1

Fи

\_\_\_\_\_\_

1

#### Quantitation Report

1.0

L. (

1.1.1

Sec. 1

÷.,

52

n i s

د. م

\*\*\*4 \*...\*

د. م

 $e^{-1}$ 

A. 14

•p-1-2

1.15

ы, та

1

15 M

3. . . .

p~

њ. "

 $^{10}$ 

در به

1.1

36.17

1.1

 $\sim p$ 

. 6

22.14

Data File : C:\HPCHEM\3\DATA\970213\T00670.D Vial: 26 Acq On : 14 Feb 97 7:14 am Operator: Sample : 2327.5 : TCD/FID Inst Misc : 480-E Multiplr: 1.00 IntFile : autoint1.e Quant Time: Feb 14 8:38 1997 Quant Results File: TPH4.RES Quant Method : C:\HPCHEM\3\METHODS\TPH4.M Title : TPHC Calibration 01/29/97 Last Update : Thu Jan 30 08:42:30 1997 Response via : Multiple Level Calibration DataAcq Meth : TPH4.M Volume Inj. : Signal Phase : Signal Info : Response\_ T00670.D\FID1B 55000 50000 3.39 45000 40000 35000 30000 25000 20000 15000 10000 5000 0 ynen Ē 8.00 12.00 16.00 18.00 20.00 22.00 6.00 10.00 14.00 4.00 Time Fri Feb 14 08:38:18 1997 Page 2 T00670.D TPH4.M

	Quantitation Report	Ϋ́	Reviewed)
Data File : C:\HPCHEM\3 Acq On : 14 Feb 97 Sample : 2327.6 Misc : 480-DUP IntFile : autoint1 e	\DATA\970213\T00671.L 7:52 am	)	Vial: 27 Operator: Inst : TCD/FID Multiplr: 1.00
Quant Time: Feb 14 8:38	8 1997 Quant Results	File:	TPH4.RES
Quant Method : C:\HPCHEN Title : TPHC Cal: Last Update : Thu Jan : Response via : Multiple DataAcq Meth : TPH4.M Volume Inj. : Signal Phase :	M\3\METHODS\TPH4.M ibration 01/29/97 30 08:42:30 1997 Level Calibration		
Signal Info :			
Compound	R.T. F	lesponse	e Conc Units
System Monitoring Compound	ds	-	
2) s o-terphenyl	0.00 13.39	399933	0 N.D. mg/L 8 10.554 mg/L
Target Compounds 3) t tphc	13.39	2052622	2 50.035 mg/L m

њ. . њ. .

 $\mathbf{L} \in f$ 

њ. ; <sub>2</sub>

هد د رو

7117

NL / 7

إهرد مرية

a pa

1 's

F 1

1.14

h. ...

t a

NJ- 14

5.9

10-14 4

н <u>н</u>

Vis of

r u tu u

1

r P

san il

. ñ

. ,

\_\_\_\_\_

\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_

# Quantitation Report

4.5

a.1,7

м 12 . .

ka, i je

н (л) 7 7 - Б 6 (19)

ko or

р 13 в 14

8 - 1 X Na 1 M

20 - X 10- 10-

lyn 13

f v

6 3 1-1-1-1

us caf

ji i s Ta ne

1.1

.....

л с Тала

 $\sim \alpha$ 

11-12

Data F Acq On Sample Misc IntFil	ile : C: : 14 : 23 : 48	\HPCHEM\3\DAT Feb 97 7:5 27.6 0-DUP toint1 e	TA\970213\7 52 am	'00671.D		Vial: Operator: Inst : Multiplr:	27 TCD/F 1.00
Quant	Time: Fe	b 14 8:38 19	97 Quant	Results	File:	TPH4.RES	
Quant Title Last U Respon DataAc	Method : : pdate : se via : q Meth :	C:\HPCHEM\3\ TPHC Calibra Thu Jan 30 ( Multiple Ley TPH4.M	METHODS\TE ation 01/29 08:42:30 19 vel Calibra	2H4.M 9/97 997 Ition		·	
Volume	Inj. :						
Signal	Phase :						
lesponse_			T00671.D	FID1B			
55000							
50000			- 13.38				
45000							
40000							
35000				X			
30000							
25000							
20000							
15000							
10000				1			
5000				<u> </u>	<u></u>		
0							
			tptmpheny			·····	-111
<u>/ime 4.00</u>	6.00	8.00 10.00	12.00 14.0	0 16.00	18.00	20.00 22.0	0

#### LABORATORY DELIVERABLES CHECKLIST AND NON-CONFORMANCE SUMMARY

#### THIS FORM MUST BE COMPLETED BY THE LABORATORY OR ENVIRONMENTAL CONSULTANT AND ACCOMPANY ALL DATA SUBMISSIONS

The following Laboratory Deliverables checklist and Non-Conformance Summary shall be included in the data submission. All deviations from the accepted methodology and procedures, of performance values outside acceptable ranges shall be summarized in the Non-Conformance Summary. The Technical Requirements for Site Remediation, effective June 7, 1993, provides further details. The document shall be bound and paginated, contain a table of contents, and all pages shall be legible. Incomplete packages will be returned or held without review until the data package is completed.

It is recommended that the analytical results summary sheets listing all targeted and non-targeted compounds with the method detection limits, practical quantitation limits, and the laboratory and/or sample numbers be included in one section of the data package <u>and</u> in the main body of the report.

Cover page, Title Page listing Lab Certification #, facility name 1. and address, & date of report submitted X K K K K K K K K Table of Contents submitted 2. 3. Summary Sheets listing analytical results for all targeted and non-targeted compounds submitted Document paginated and legible 4 Chain of Custody submitted 5. Samples submitted to lab within 48 hours of sample collection 6. 7. Methodology Summary submitted Laboratory Chronicle and Holding Time Check submitted 8. Results submitted on a dry weight basis 9. 10. Method Detection Limits submitted 11. Lab certified by NJDEP for parameters of appropriate category of parameters or a member of the USEPA CLP Laboratory Manager or Environmental Consultant's Signature Date 1/16/17

Laboratory Certification #13461

15 J.c

0.02

to La

1. 1.

6.4

\*Refer to NJAC 7:26E - Appendix A, Section IV - Reduced Data Deliverables - Non-USEPA/CLP Methods for further guidance

# **APPENDIX F**

Т · · · . Бла

4.10

но гл r

\*17 \*11

с ; њ. с.

р., . ша

с 1 : -

<u>с н</u>

h. a

р і Loo

њ. н

7 14 kerst

5 1

p. 14

5 1

Main' 12

τ. 1

8- if

n a ha a

r .

41 A

to a

# **PHOTOGRAPHS**



December 1997

F · V

الد. العامة

**p**inite

bere f

4" - "A Jennea

й::1 Настая

p.s.s

 $r \approx 1$ 

6.1

مر در د**دن** 

T - 1

r i t i baccal

p . 1

Le .: 1.44

E 11

*n*: : : :

ja\_ ca

pi 10 Nacen

 $F^{i}: I$ 

. 412: 154

1. 13

kus. ini

# PHOTOGRAPHIC LOG UST No. 90010-53

Building 480 Main Post-East Fort Monmouth



SMC Environmental Services Group Engineers, Managers, Scientists, & Planners Valley Forge, Pennsylvania