

United States Army
Fort Monmouth, New Jersey

**Underground Storage Tank
Closure and Site Investigation
Report**

***Building 804B
Main Post-West Area***

NJDEP UST Registration No. 0081533-228

December 1997

**UNDERGROUND STORAGE TANK
CLOSURE AND SITE INVESTIGATION REPORT**

BUILDING 804B

**MAIN POST-WEST AREA
NJDEP UST REGISTRATION NO. 0081533-228**

DECEMBER 1997

PREPARED FOR:

**UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY
DIRECTORATE OF PUBLIC WORKS
BUILDING 167
FORT MONMOUTH, NJ 07703**

PREPARED BY:

**SMC ENVIRONMENTAL SERVICES GROUP
501 ALLENDALE ROAD
KING OF PRUSSIA, PA 19406**

PROJECT NO. 2429-3080

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EXECUTIVE SUMMARY

UST Closure

On June 17, 1996, a fiberglass underground storage tank (UST) was closed by removal in accordance with New Jersey Department of Environmental Protection (NJDEP) closure procedures at the Main Post-West area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 0081533-228 (Fort Monmouth ID No. 804B), was located northwest of Building 804B. UST No. 0081533-228 was a 1,000-gallon No. 2 fuel oil UST. The UST fill port was located directly above the tank.

Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. During decommissioning activities, the top of the tank broke off around the fill port and pea gravel entered the UST through this hole. The UST was immediately removed from the excavation prior to cleaning and no visible discharge was apparent from the tank at the point of breakage. The pea gravel was removed from the UST and drummed as contaminated waste. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Following removal, the UST was inspected for corrosion holes. No holes were noted in the UST. Groundwater was encountered at 6.0 feet below ground surface (bgs) and stabilized at 4.0 feet bgs. No evidence of potentially contaminated soils or groundwater was observed surrounding the tank. Soil samples contained non-detectable levels of TPHC.

Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with crushed stone and native backfill and restored to its original condition.

Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081533-228 at Building 804B.

1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

1.1 OVERVIEW

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 0081533-228, was closed at Building 804B at the Main Post-West area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on June 17, 1996. Refer to site location map on Figure 1. This report presents the results of the Department of Public Works' (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP. The UST was a fiberglass 1,000-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 0081533-228 complied with all applicable Federal, State, and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 0081533-228 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The NJDEP-BUST Standard Reporting Form and signed Site Assessment Summary form for UST No. 0081533-228 are included in Appendices A and B, respectively.

Based on inspecting the UST, field screening of subsurface soils and groundwater, and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST or associated piping.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the U.S. Army DPW in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements for Underground Storage Tank Systems* (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

1.2 SITE DESCRIPTION

Building 804B is located in the Main Post-West area of the Fort Monmouth Army Base. UST No. 0081533-228 was located northwest of Building 804B and appurtenant copper piping ran approximately seventeen (17) feet east from the excavation to Building 804B. The fill port area was located directly above the tank. A site map is provided on Figure 2.

1.2.1 Geological/Hydrogeological Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 804B. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Main Post area.

Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapeczka, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansy Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapeczka, 1990).

Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Main Post area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite.

The Tinton sand conformably overlies the Red Bank Sand and ranges from a clayey medium to very coarse grained feldspathic quartz and glauconite sand to a glauconitic coarse sand. The color varies from dark yellowish orange or light brown to moderate brown and from light olive to grayish olive. Glauconite may constitute 60 to 80 percent of the sand fraction in the upper part of the unit (Minard, 1969). The upper part of the Tinton is often highly oxidized and iron oxide encrusted (Minard).

Hydrogeology

The water table aquifer in the Main Post area is identified as part of the "composite confining units", or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

Based on records of wells drilled in the Main Post area, water is typically encountered at depths of 2 to 9 feet below ground surface (bgs). According to Jablonski, wells drilled in the Red Bank and Tinton Sands may produce 2 to 25 gallons per minute (gpm). Some well owners have reported acidic water that requires treatment to remove iron.

Due to the proximity of the Atlantic Ocean to Fort Monmouth, shallow groundwater may be tidally influenced and may flow toward creeks and brooks as the tide goes out, and away from creeks and brooks as the tide comes in. However, an abundance of clay lenses and sand deposits were noted in borings installed throughout Fort Monmouth. Therefore, the direction of shallow groundwater should be determined on a case-by-case basis.

Shallow groundwater is locally influenced within the Main Post area by the following factors:

- tidal influence (based on proximity to the Atlantic Ocean, rivers, and tributaries)
- topography
- nature of the fill material within the Main Post area
- presence of clay and silt lenses in the natural overburden deposits
- local groundwater recharge areas (i.e., streams, lakes)

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis. This is consistent with lithologies observed in borings installed within the Main Post area, which primarily consisted of fine-to-medium grained sands, with occasional lenses or laminations of gravel silt and/or clay.

Building 804B located approximately 735 feet southwest of Husky Brook Lake, the nearest water body. Based on the Main Post topography, the groundwater flow in the area of Building 804B is anticipated to be to the northeast.

1.3 HEALTH AND SAFETY

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

1.4 REMOVAL OF UNDERGROUND STORAGE TANK

1.4.1 General Procedures

- All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

1.4.2 Underground Storage Tank Excavation and Cleaning

Prior to UST decommissioning activities, surficial soil was removed to expose the UST and associated piping. The top of the tank broke off around the fill port and pea gravel entered the UST through this hole. The UST was immediately removed from the excavation prior to cleaning and no visible discharge was apparent from the tank at the point of breakage. The pea gravel was removed from the UST and drummed as contaminated waste. Approximately 70 gallons of liquid from the UST and its associated piping were transported to the Fort Monmouth waste oil holding facility. Refer to Appendix C for a copy of the waste manifest.

All free product present in the piping was drained into the UST, and the UST was purged to remove vapors. After removal of the associated piping, a manway was made in the UST to allow for proper cleaning and trained personnel entered the tank through a confined space entry permit.

After the UST was removed from the excavation, it was staged on polyethylene sheeting and examined for holes. No holes or punctures were observed during the inspection by the Sub-Surface Evaluator. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. No evidence of contamination was observed. Soil screening was also performed along the piping associated with the UST. No contamination was noted anywhere along the piping length. Groundwater stabilized at 4.0 feet bgs and no sheen was observed. See Figure 3 for a cross-sectional view of the excavated area.

1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL

The fiberglass tank was transported to the Fort Monmouth UST holding yard for disposal in compliance with all applicable regulations and laws. Please refer to Appendix D for a copy of the UST disposal certificate and Appendix F for photographs of the tank.

The UST was labeled prior to transport with the following information:

- Site of origin
- Contact person
- NJDEP UST Facility ID number
- Former contents
- Date

1.6 MANAGEMENT OF EXCAVATED SOILS

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, no soils exhibited signs of contamination. Therefore, supplied crushed stone was compacted to six inches above groundwater and native backfill was applied to grade to restore the site to its former conditions.

2.0 SITE INVESTIGATION ACTIVITIES

2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

- Subsurface Evaluator: Eugene W. Lesinski
Employer: U.S. Army, Fort Monmouth
Phone Number: (908) 532-0989
NJDEP Certification No.: 0014537
- Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory
Contact Person: Brian K. McKee (currently, Daniel K. Wright)
Phone Number: (908) 532-4359
NJDEP Company Certification No.: 13461

2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping did not exhibit any evidence of potential contamination. Groundwater encountered at 4.0 feet bgs did not exhibit a sheen.

2.3 SOIL SAMPLING

On June 17 and 18, 1996, following the removal of the UST, post-excavation soil samples A, B, C, D, E, F, and DUP A were collected from a total of six (6) locations of the UST excavation. Samples A, B, C, D and DUP A were collected along the excavation floor at a depth of 3.5 feet bgs. Samples E and F were collected along the former piping length of the excavation, which was approximately seventeen (17) feet in length. The piping samples were collected at a depth of 1.0 feet bgs. All samples were analyzed for total petroleum hydrocarbons (TPHC) and percent solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

3.0 CONCLUSIONS AND RECOMMENDATIONS

3.1 SOIL SAMPLING RESULTS

To evaluate soil conditions following removal of the UST and associated piping, post-excavation soil samples were collected from a total of six (6) locations on June 17 and 18, 1996. All samples were analyzed for TPHC and total solids. The post-excavation sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided in Table 2 and the soil sampling locations are shown on Figure 4. The analytical data package is provided in Appendix E.

All post-excavation soil samples collected on June 17 and 18, 1996, from the UST excavation and from below piping associated with the UST contained concentrations of TPHC below the NJDEP soil cleanup criteria. Samples contained non-detectable levels of TPHC.

3.2 CONCLUSIONS AND RECOMMENDATIONS

The analytical results for all post-excavation soil samples collected from the UST closure excavation at Building 804B were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081533-228 at Building 804B.

TABLES

TABLE 1

SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES
BUILDING 804B, MAIN POST-WEST AREA
FORT MONMOUTH, NEW JERSEY

Page 1 of 1

Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters*	NJDEP Method
A	6/17/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025
B	6/17/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025
C	6/17/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025
D	6/18/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025
E	6/18/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025
F	6/18/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025
DUP A	6/17/96	6/19/96	Soil	Post-Excavation	TPHC	OQA-QAM-025

Note:

* TPHC Total Petroleum Hydrocarbons

TABLE 2

POST-EXCAVATION SOIL SAMPLING RESULTS
 BUILDING 804B, MAIN POST-WEST AREA
 FORT MONMOUTH, NEW JERSEY

Page 1 of 1

Sample ID/ Depth	Sample Laboratory ID	Sample Date	Analysis Date	Analytical Method Used	Method Detection Limit (mg/kg)	Compound of Concern	Results (mg/kg) *	NJDEP Soil Cleanup Criteria ** (mg/kg)	Exceeds Cleanup Criteria
A/3.5'	2097.1	6/17/96	6/19/96	Total Solid	--	--	87.6 %	--	--
				TPHC	200	yes	ND	10,000	No
B/3.5'	2097.2	6/17/96	6/19/96	Total Solid	--	--	86.8 %	--	--
				TPHC	200	yes	ND	10,000	No
C/3.5'	2097.3	6/17/96	6/19/96	Total Solid	--	--	97.4 %	--	--
				TPHC	200	yes	ND	10,000	No
D/3.5'	2097.4	6/18/96	6/19/96	Total Solid	--	--	89.2 %	--	--
				TPHC	200	yes	ND	10,000	No
E/1.0'	2097.5	6/18/96	6/19/96	Total Solid	--	--	92 %	--	--
				TPHC	200	yes	ND	10,000	No
F/1.0'	2097.6	6/18/96	6/19/96	Total Solid	--	--	88 %	--	--
				TPHC	200	yes	ND	10,000	No
DUP A/ 3.5'	2097.7	6/17/96	6/19/96	Total Solid	--	--	88.5 %	--	--
				TPHC	200	yes	ND	10,000	No

Note:

* Total Solid results are expressed as a percentage.

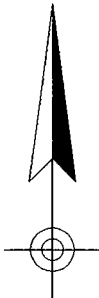
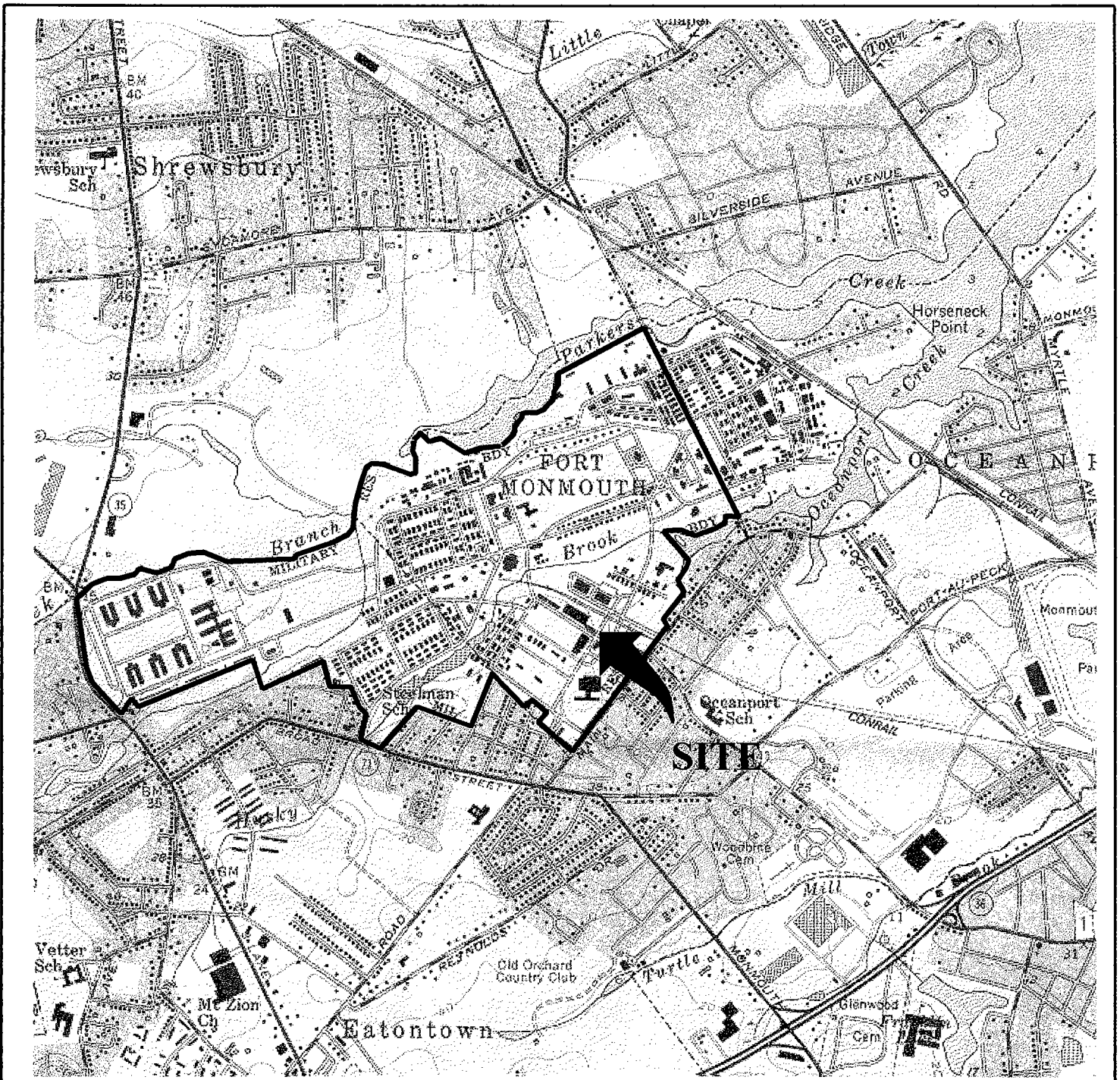
** NJDEP Residential Direct Contact soil cleanup criteria for total organics

ND Not detected above stated method detection limit

-- Not applicable

TPHC Total Petroleum Hydrocarbons

FIGURES



LONG BRANCH, NJ

40073-C8-TF-024


1954

PHOTOREVISED 1981

DMA 6164 I SE -SERIES V822



Quadrangle Location

FIGURE 1	
SITE LOCATION MAP Building 804B Main Post-West Fort Monmouth Army Base Monmouth County, NJ	
 SMC Environmental Services Group Engineers, Managers, Scientists, & Planners Valley Forge, Pennsylvania	
Scale:	1"=2,000'
Date:	DEC 1997

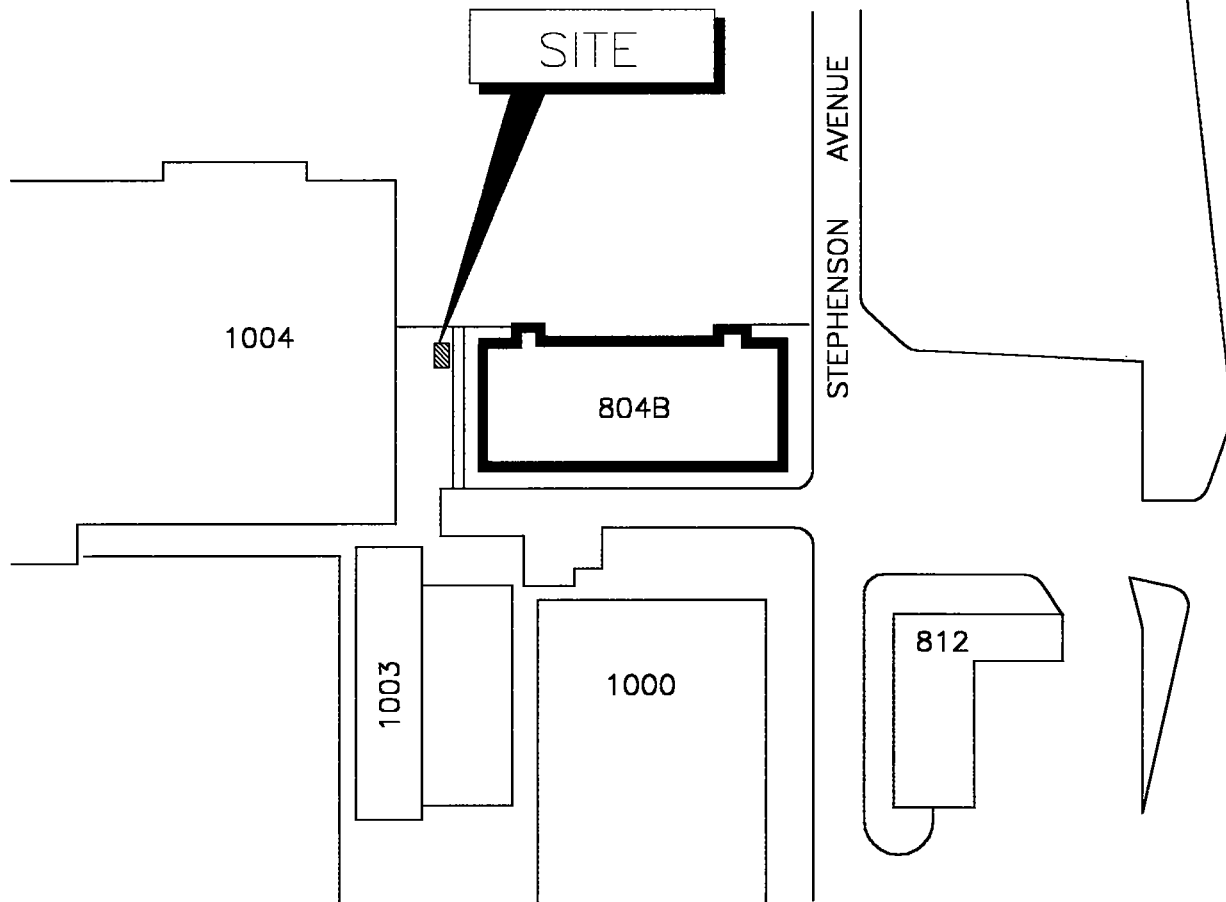



FIGURE 2
 SITE MAP
 BUILDING 804B
 FORT MONMOUTH ARMY BASE
 MONMOUTH COUNTY, NJ

 **SMC ENVIRONMENTAL SERVICES GROUP**
 Engineers, Managers, Scientists & Planners
 VALLEY FORGE, PA.

SCALE: 1"=100'

DATE: DEC. 1997

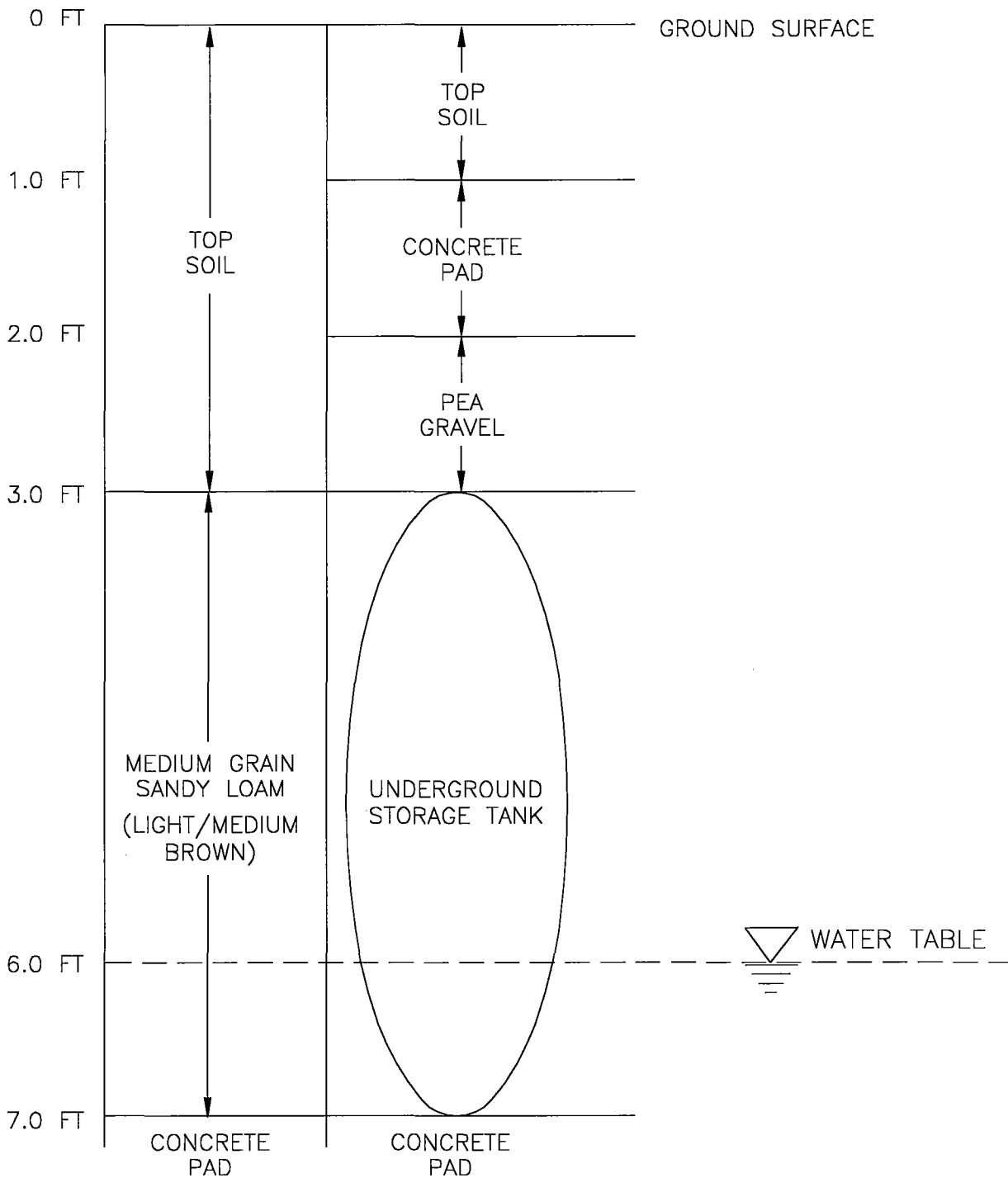

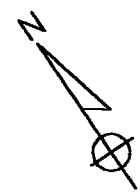
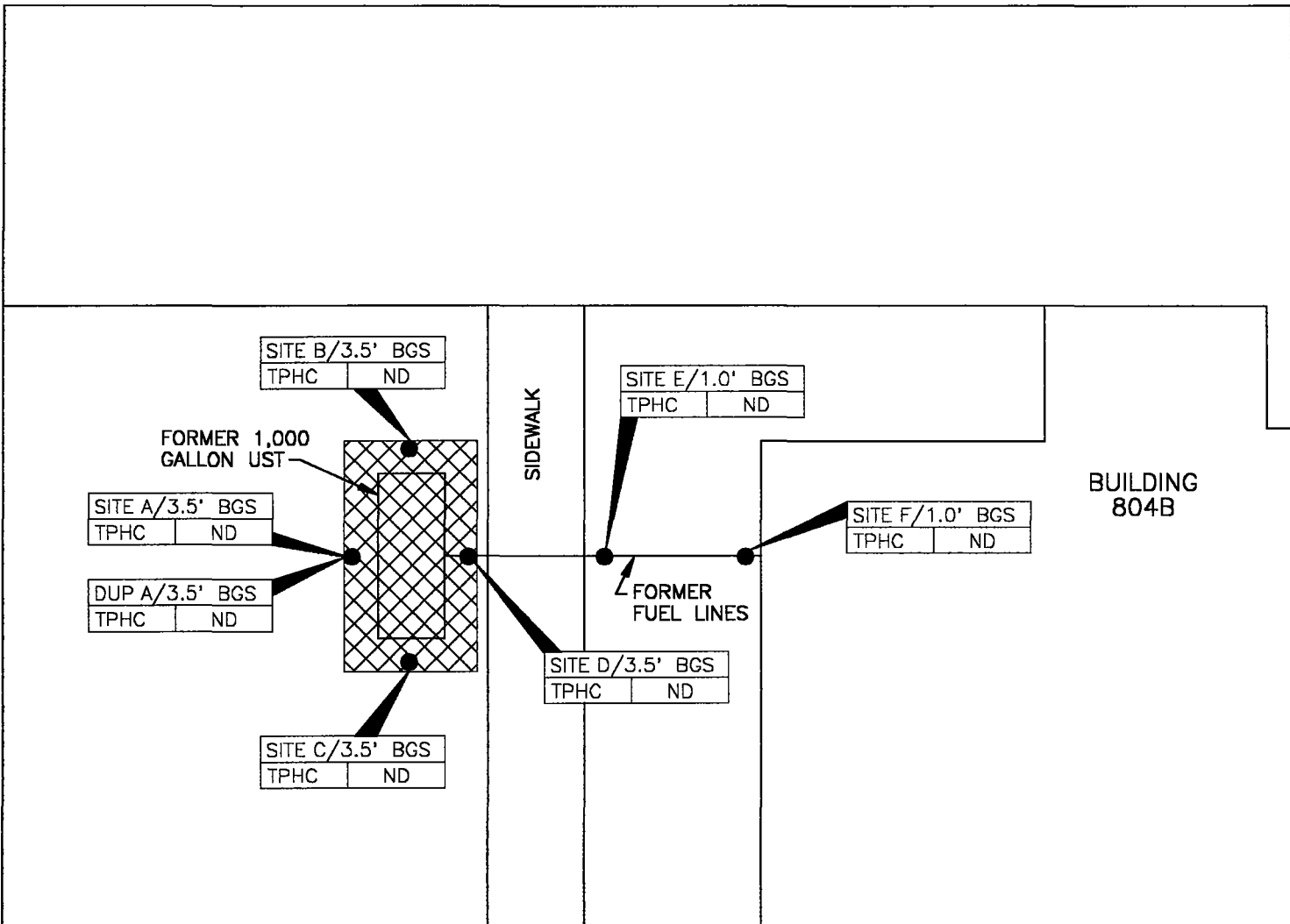


FIGURE 3
 CROSS SECTIONAL VIEW
 BUILDING 804B
 FORT MONMOUTH ARMY BASE
 MONMOUTH COUNTY, NJ

 **SMC ENVIRONMENTAL SERVICES GROUP**
 Engineers, Managers, Scientists & Planners
 VALLEY FORGE, PA.

SCALE: NTS

DATE: OCT. 1997



LEGEND

● SOIL SAMPLE LOCATION
(JUNE 17, 1996)

▨ LIMIT OF EXCAVATION
(JUNE 17, 1996)

- NOTES: 1. ALL RESULTS IN MG/KG.
 2. SEE TABLE 2 FOR NJDEP SOIL CLEANUP CRITERIA
 3. BGS = BELOW GROUND SURFACE

FIGURE 4
 SOIL SAMPLING LOCATION MAP
 BUILDING 804B
 FORT MONMOUTH ARMY BASE
 MONMOUTH COUNTY, NJ



**SMC ENVIRONMENTAL
 SERVICES GROUP**

Engineers, Managers, Scientists & Planners
 VALLEY FORGE, PA.

SCALE: 1"=10'

DATE: DEC. 1997

APPENDIX A

STANDARD REPORTING FORM



State of New Jersey
Department of Environmental Protection and Energy
Division of Responsible Party Site Remediation
CN 028
Trenton, NJ 08625-0029
ATTN: UST Program
(609) 984-3156

For State Use Only

Date Rec'd. _____
Auth. _____
Routing _____
UST NO. _____

STANDARD REPORTING FORM
for reporting activities at an UST facility:

- | | |
|--|---|
| <input type="checkbox"/> General Facility Information Changes | <input type="checkbox"/> Sale or Transfer |
| <input checked="" type="checkbox"/> Closure (Abandonment or Removal) | <input type="checkbox"/> Substantial Modification |
| <input type="checkbox"/> Temporary Closure | <input type="checkbox"/> Financial Responsibility |
| <input type="checkbox"/> Change in Service | <input type="checkbox"/> Address Change Only |

Check ONLY One Type of Activity - Complete Form For That Activity

(More than one tank can be listed per activity)

*** NOTE *** ALL NEW tank installations at existing registered facilities must submit a Registration Questionnaire for the new tanks.

Answer questions 1 through 5 and others as applicable.

1. Company name and address (as it appears on registration questionnaire):
U.S. ARMY - FORT MONMOUTH
DPW - BUILDING 173
FORT MONMOUTH NJ 07703
ATTN: EUGENE W. LESINSKI

2. Facility name and location (if different from above):

3. Contact person for this activity:
GENE LESINSKI
Telephone Number: (908) 532-0989

4. The identification number of the affected tank as it appears in Question Number 12 on the Registration Questionnaire:
BLDG 804B 228

5. Registration Number (if known):
UST - 0081533

6. For GENERAL FACILITY INFORMATION changes (address, telephone, contact person, etc. - supply NEW information only):

- a. Facility name: _____
- b. Facility location: _____
- c. Owner's mailing address: _____

_____ NJ _____
- d. Block: _____ Lot: _____
- e. Contact person (facility operator): _____
- f. Contact telephone number: (_____) _____ - _____
- g. Other (Specify): _____

a. Abandonment Date: / / Case No.

Attach the necessary implementation schedule (3 copies) and all documents needed for abandonment per N.J.A.C. 7:14B-9.1 (d).

b. Removal Date: 06/17/96 Case No.

Attach the necessary implementation schedule (3 copies).

8. For CHANGES IN HAZARDOUS SUBSTANCES STORED (check all that apply):

a. Temporary Closure (12 month maximum time - see N.J.A.C. 7:14B-9.1(b)). Remove all hazardous substances; leave tank in place.

b. Change in service from a regulated substance to a non-regulated substance. Tank must be cleaned and site assessment performed per N.J.A.C. 7:14B-9.1(e).

c. Changes in service from one regulated hazardous substance to another regulated hazardous substance.

Tank No. <u> </u>	Old <u> </u>	New <u> </u>
Tank No. <u> </u>	Old <u> </u>	New <u> </u>
Tank No. <u> </u>	Old <u> </u>	New <u> </u>

(Attach additional sheets if more space is needed)

9. For TRANSFER OF OWNERSHIP: Effective Date: / /

a. New Owner (operator)

b. New Facility Name

 NJ

 County

c. Closing Attorney Tele: () -

10. For SUBSTANTIAL MODIFICATIONS (to include any retrofitted activity - e.g. the addition of spill/overfill protection, monitoring systems, cathodic protection, etc.):

a. Type of Modification Date: / /

b. * NOTE * Substantial modifications require a permit under N.J.A.C. 7:14B-10.

11. For changes in FINANCIAL RESPONSIBILITY to (check appropriate changes and attach copies of new information):

- a. Policy Type:
- b. Policy Number:
- c. Other:
- d. Company/Carrier:
- e. Expiration Date:

(Specify)

NOTE: ALL appropriate and applicable permits, licenses and certificates required by the above activity(ies) from any local, state and/or federal agencies must be obtained separately from this notification.

CERTIFICATION

This registration form shall be signed by the highest ranking individual at the facility with overall responsibility for that facility (N.J.A.C. 7:14B-23 (a) 1).

I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including fines and/or imprisonment.

Signature: James Ott

Name (print or type): JAMES OTT

Title: DIRECTOR - DEPT OF PUBLIC WORKS Date: 9-27-96

APPENDIX B

SITE ASSESSMENT SUMMARY

UST-014
2/91

FOR STATE USE ONLY
UST#
Date Rec'd
TMS #
Staff

**STATE OF NEW JERSEY
DEPARTMENT OF ENVIRONMENTAL PROTECTION**

Division of Responsible Party Site Remediation
CN 029

TRENTON, N.J. 08625-0028

Tel. # 609-984-3156

Fax.# 609-292-5604

Scott A. Weiner
Commissioner

Karl J. Delaney
Director

**UNDERGROUND STORAGE TANK
SITE ASSESSMENT SUMMARY**

*Under the provisions of the Underground Storage
of Hazardous Substances Act
in accordance with N.J.A.C. 7:14B*

This Summary form shall be used by all owners and operators of Underground Storage Tank Systems (USTS) who have either reported a release and are subject to the site assessment requirements of N.J.A.C. 7:14B-8.2 or who have closed USTS pursuant to N.J.A.C. 7:14B-9.1 et seq. and are subject to the site assessment requirements of N.J.A.C. 7:14B-9.2 and 9.3.

INSTRUCTIONS:

- ◆ Please print legibly or type.
- ◆ Fill in all applicable blanks. This form will require various attachments in order to complete the Summary. The technical guidance document, Interim Closure Requirements for UST's, explains the regulatory (and technical) requirements for closure and the Scope of Work, Investigation and Corrective Action Requirements for Discharges from Underground Storage Tanks and Piping Systems explains the regulatory (and technical) requirements for corrective action.
- ◆ Return one original of the form and all required attachments to the above address.
- ◆ Attach a scaled site diagram of the subject facility which shows the information specified in Item IV B of this form.
- ◆ Explain any "No" or "N/A" response on a separate sheet.

Date of Submission: _____

Building No. 804B UST No. 81533-228

0192477-1

Facility Registration #

1. FACILITY NAME AND ADDRESS:

U.S. Army Fort Monmouth New Jersey
Directorate of Engineering and Housing Building 167
Fort Monmouth New Jersey 07703 County Monmouth
 Telephone No. 908-532-6224

OWNER'S NAME AND ADDRESS, if different from above.

 Telephone No. _____

II. DISCHARGE REPORTING REQUIREMENTS

A. Was contamination found? Yes No If Yes, Case No. _____
(Note: All discharges must be reported to the Environmental Action Hotline (609) 292-7172)

B. The substance(s) discharged was (were) N/A

C. Have any vapor hazards been mitigated? Yes No N/A

III. DECOMMISSIONING OF TANK SYSTEMS Closure approval No. NJDEP "Blanket Closure"

The site assessment requirements associated with tank decommissioning are explained in the Technical Guidance Document, Interim Closure Requirements for UST's, Section V. A.-D. Attach complete documentation of the methods used and the results obtained for each of the steps of tank decommissioning used. Please include a site map which shows the locations of all samples and borings, the location of all tanks and piping runs at the facility at the beginning of the tank closure operation and annotated to differentiate the status of all tanks and piping (e.g., removed, abandoned, temporarily closed, etc.). The same site map can be used to document other parts of the site assessment requirements, if it is properly and legibly annotated.

IV. SITE ASSESSMENT REQUIREMENTS

A. Excavated Soil

Any evidence of contamination in excavated soil will require that the soil be classified as either Hazardous Waste or Non-Hazardous Waste. Please include all required documentation of compliance with the requirements for handling contaminated excavated soil (if any was present) as explained in the technical guidance documents for closure and corrective action. Describe amount of soil removed, its classification and disposal location.

B. Scaled Site Diagrams

1. Scaled site diagrams must be attached which include the following information:

- a. North arrow and scale
- b. The locations of the ground water monitoring wells
- c. Location and depth of each soil sample and boring
- d. All major surface and subsurface structures and utilities
- e. Approximate property boundaries
- f. All existing or closed underground storage tank systems, including appurtenant piping
- g. A cross-sectional view indicating depth of tank, stratigraphy and location of water table
- h. Locations of surface water bodies

C. Soil samples and borings (check appropriate answer)

1. Were soil samples taken from the excavation as prescribed? Yes No N/A
2. Were soil borings taken at the tank system closure site as prescribed? Yes No N/A
3. Attach the analytical results in tabular form and include the following information about each sample
 - a. Customer sample number (keyed to the site map)
 - b. The depth of the soil sample
 - c. Soil boring logs
 - d. Method detection limit of the method used
 - e. QA/QC Information as required

D. Ground Water Monitoring

1. Number of ground water monitoring wells installed 0
2. Attach the analytical results of the ground water samples in tabular form. Include the following information for each sample from each well:
 - a. Site diagram number for each well installed
 - b. Depth of ground water surface
 - c. Depth of screened interval
 - d. Method detection limit of the method used
 - e. Well logs
 - f. Well permit numbers
 - g. QA/QC Information as required

V. SOIL CONTAMINATION

- A. Was soil contamination found? Yes No
If "Yes", please answer Question B-E
If "No", please answer Question B
- B. The highest soil contamination still remaining in the ground has been determined to be:
 1. N/A ppb total BTEX, N/A ppb total non-targeted VOC
 2. N/A ppb total B/N, N/A ppb total non-targeted B/N
 3. ND ppm TPHC
 4. N/A ppb N/A (for non-petroleum substance)
- C. Remediation of free product contaminated soils
 1. All free product contaminated soil on the property boundaries and above the water table are believed to have been removed from the subsurface. Yes No
 2. Free product contaminated soils are suspected to exist below the water table. Yes No
 3. Free product contaminated soils are suspected to exist off the property boundaries. Yes No
- D. Was the vertical and horizontal extent of contamination determined? Yes No N/A
- E. Does soil contamination intersect ground water? Yes No N/A

VI. GROUND WATER CONTAMINATION

- A. Was ground water contamination found? Yes No
If "Yes", please answer Questions B-G.
If "No", please answer only Question B.
- B. The highest ground water contamination at any 1 sampling location and at any 1 sampling event to date has been determined to be: N/A
 1. ppb total BTEX, ppb total non-targeted VOC
 2. ppb total B/N, ppb total non-targeted B/N
 3. ppb total MTBE, ppb total TBA
 4. ppb (for non-petroleum substance)
 5. greatest thickness of separate phase product found
 6. separate phase product has been delineated Yes No N/A

C. Results (s) of well search

1. A well search (including a review of manual well records) indicates that private, municipal or commercial wells do exist within the distances specified in the Scope of Work. Yes No N/A
2. The number of these wells identified is _____.

D. Proximity of wells and contaminant plume

1. The shallowest depth of any well noted in the well search which may be in the horizontal or vertical potential path(s) of the contaminant plume(s) is _____ feet below grade (consideration has been given for the effects of pumping, subsurface structures, etc. on the direction(s) of contaminant migration). This well is _____ feet from the source and its screening begins at a depth of _____ feet.
2. The shallowest depth to the top of the well screen for any well in the potential path of the plume(s) (as described in D1 above above) is _____ feet below grade. This well is located _____ feet from the source.
3. The closest horizontal distance of a private, commercial, or municipal well in the potential path of the plume (as determined in D1) is _____ feet from the source. This well is _____ feet deep and screening begins at a depth of _____ feet.

E. A plan for separate phase product recovery has been included. Yes No N/A

F. A ground water contour map has been submitted which includes the ground water elevations for each well. Yes No N/A

G. Delineation of contamination

1. The ground water contaminants have been delineated to MCLs or lower values at the property boundaries. Yes No
2. The plume is suspected to continue off the property at concentrations greater than MCLs. Yes No
3. Off property access (circle one): is being sought has been approved has been denied

VII. SITE ASSESSMENT CERTIFICATION [preparer of site assessment plan - N.J.A.C. 7:14B-8.3(b) & 9.5(a)3]

The person signing this certification as the "Qualified Ground Water Consultant" (as defined in N.J.A.C.7:14B-1.6) responsible for the design and implementation of the site assessment plan as specified in N.J.A.C. 7:14B-8.3(a) & 9.2(b)2, must supply the name of the certifying organization and certification number.

"I certify under penalty of law that the information provided in this document is true, accurate, and complete and was obtained by procedures in compliance with N.J.A.C. 7:14B-8 and 9. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type) Eugene Lesinski
SIGNATURE SEE ATTACHED SUB-SURFACE EVALUATOR LOG
COMPANY NAME U.S. Army Fort Monmouth DATE _____
(Preparer of Site Assessment Plan)

CERTIFYING ORGANIZATION NJDEP

CERTIFYING NUMBER 0014537

VIII. TANK DECOMMISSIONING CERTIFICATION [person performing tank decommissioning portion of closure plan - N.J.A.C. 7:14B-9.5(a)4]

"I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type) SAME AS SITE ASSESSMENT SIGNATURE _____

COMPANY NAME _____ DATE _____
(Performer of Tank Decommissioning)

IX. CERTIFICATIONS BY THE RESPONSIBLE PARTY(IES) OF THE FACILITIES

- A. The following certification shall be signed by the highest ranking individual with overall responsibility for that facility [N.J.A.C. 7:14B-2.3(c)1].

"I certify under penalty of law that the information provided in this document is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type) James Ott SIGNATURE _____

COMPANY NAME U.S. Army Fort Monmouth DATE _____

- B. The following certification shall be signed as follows [according to the requirements of N.J.A.C. 7:14B-2.3(C)2]:

1. For a corporation, by a principal executive officer of at least the level of vice president.
2. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or
3. For a municipality, State, Federal or other public agency by either the principal executive officer or ranking elected official.
4. In cases where the highest ranking corporate partnership, governmental officer or official at the facility as required in A above is the same person as the official required to certify in B, only the certification in A need to be made. In all other cases, the certifications of A and B shall be made.

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."

NAME (Print or Type) _____ SIGNATURE _____

COMPANY NAME _____ DATE _____

U.S. ARMY, SELFM-PW-FV7

DAILY UST SUBSURFACE REMOVAL LOG #

BLDG.#: 804B REG.#: 0081533 - 228 - ^{NEW #} CLOSURE#: N/A
 DATE: 6-17-96 TOA: *1000 TOD: 1200
 GOV. SSE: LESINSKI NJDEP CERT.#: 8014537

REMOVAL CONTRACTOR: SAI Inc.
 CLOSURE SUPERVISOR: G. DE MARTINIS NJDEP CERT.#: 001453
 WEATHER: PARTLY CLOUDY - 87°F - HUMID

ACTIVITY	YES / NO
THE SUPERVISOR (CLOSURE CERT.) WAS ON-SITE DURING ALL CLOSURE RELATED ACTIVITIES	Y
THE SSE WAS ON-SITE DURING UST REMOVAL AND SITE SCREENING AND SAMPLING ACTIVITIES	Y
ALL ON-SITE PERSONNEL HAD TRAINING IAW ALL SAFETY REQUIREMENTS (E.G. 29CFR)	Y
A CONFINED ENTRY PERMIT WAS COMPLETED AND POSTED ON-SITE BY THE CONTRACTOR	N/A
THE UST WAS PLACED ONTO PLASTIC, SCRAPED OFF, INSPECTED FOR HOLES AND PHOTOGRAPHED	Y
A DISCHARGE WAS REPORTED TO THE NJDEP (609-292-7172), CASE# _____	N/A
PHOTOS HAVE UST#, BLDG. #, DATE, TIME, NAME OF SSE AND DESCR. WRITTEN ON BACK	Y
GROUNDWATER WAS ENCOUNTERED AT <u>6-7</u> FEET BG, A SHEEN (WAS/WAS NOT) OBSERVED ON GW	Y
IF OVA/Hnu WAS USED: WAS IT CAL. AND FOUND TO BE OPERATIONAL (cal. data on COC)	N/A
IF SAMPLES WERE TAKEN: COC, SCALED SITE MAP (VERT. SOIL HORIZONS AND PLOT PLAN)	N/A
ALL SAMPLE COLLECTION ACTIVITIES WERE AS DESCRIBED IN THE NJDEP FSPM, 1992	N/A
ALL SAMPLING WAS BIASED TOWARD HIGHEST OVA/FID RECORDED SITES IAW 7:26E-3.6 et seq.	N/A
ALL PETROL. CONT. SOILS WERE SECURED FROM THE WEATHER BY CLOSE OF BUSINESS TODAY	N/A
THE SSE AUTHORIZED BACKFILLING THE EXCAVATION (STONE TO 1" ABOVE GROUNDWATER)	N/A
ADDITIONAL NOTES WERE TAKEN AND ARE RECORDED ON THE BACK OF THIS FORM	N/A
THE FOLLOWING DOCUMENTS WERE ADDED TO THE PROJECT FOLDER TODAY: (CIRCLE EACH) SCRAP TICKET, CSE PERMIT, ACCIDENT REPORT, HAZ. WASTE MANIFEST, DAILY UST CLOSURE LOG, SCALED SITE MAP (SAMPLING), SRF-CLOSURE, CHAIN OF CUSTODY, SOIL ANALYTICAL RESULTS, CLEAN FILL TICKETS (IN YDS ³), PHOTOGRAPHS (UST, EXCAVATION, SAMPLING POINTS)	N/A

CHECK ALL BOXES, LEAVE NO BLANKS

I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3 and 7:26 et seq.. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment.

SIGNATURE: _____ DATE: 6-17-96

APPENDIX C

WASTE MANIFEST

APPENDIX D

UST DISPOSAL CERTIFICATE

APPENDIX E

SOIL ANALYTICAL DATA PACKAGE

Report of Analysis
 U.S. Army, Fort Monmouth Environmental Laboratory
 NJDEP Certification # 13461

Client: U.S. Army
 DPW, SELFM-PW-EV
 Bldg. 173
 Ft. Monmouth, NJ 07703

Lab. ID #: 2097.1-.7
 Sample Rec'd: 06/18/96
 Analysis Start: 06/19/96
 Analysis Comp: 06/24/96

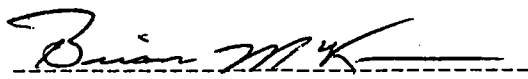
Analysis: OQA-QAM-025
 Matrix: Soil
 Analyst: B.McKee
 Ext. Meth: Shake

NJDEP UST Reg. #: _____
 Closure #: _____
 DICAR #: _____
 Location #: Bldg. 804B

Description	OVA	%Solid	MDL (mg/Kg)	Surrogate % Recovery	Result (mg/Kg)
804B-A (Sidewall @ 3.5')	ND	87.6	200	151.5	ND
804B-B (Sidewall @ 3.5')	ND	86.8	200	124.0	ND
804B-C (Sidewall @ 3.5')	ND	97.4	200	130.5	ND
804B-D (Sidewall @ 3.5')	ND	89.2	200	134.3	ND
804B-E (Piping Run @ 1')	ND	92	200	134.8	ND
804B-F (Piping Run @ 1')	ND	88	200	158.7	ND
804B-Dup (Field Dup.)	NA	88.5	200	161.0	ND
Method Blank	NA	100	200	145.7	ND

QC: 2097.1S= 97%, 2097.1SD= 79%, RPD=21.0%, 2097.1dup=100% @ ND
 QC Limits: Surrogate: 50% - 165%
 MS/MSD: not established RPD: not established

Notes: ND = Not Detected, MDL = Method Detection Limit
 NA = Not Applicable
 * = Matrix Interference



 Brian K. McKee
 Laboratory Director

FORT MONMOUTH ENVIRONMENTAL TESTING LABORATORY

CHAIN-OF-CUSTODY

P.O. #: PW5-07

Project #: _____		Sampler: Gary DiMartinis - TVS		Date / Time: 6-17-96 / 1400		Analysis Parameters		Start: _____	
Customer: GENE LEISINSKI SELF-M-PW-EV		Site Name: BUILDING # 804B		TPHC % SOLIDS MUNSEL OVA				Finish: _____	
Phone: (908) 532-0989								Preservation Method	
Lab Sample ID Number	Date/Time	Customer Sample Location/ID Number	Sample Matrix	# of Bottles			Remarks		
2097.1	6-17-96 1450	804B-A (SIGMAN @ 3.5')	SOIL	1	X	X	X	ND	*
.2	1455	804B-B						ND	* = SAMPLES
.3	↓ 1500	804B-C						ND	KEPT BELOW
.4	6-18-96 0849	804B-D						ND	4°C
.5	↓ 0905	804B-E (Piping Run @ 1')						ND	
.6	↓ 0914	804B-F						ND	
↓ .7	6-17-96	804B-DUP (FIELD DUPLICATE)			↓	↓	↓	-	↓
NOTE: OVA CALIBRATED TO 95 PPM METER. READING W/ 95 K/M (HATZER) @ 1405 ON 6-17-96 BY G. DiMartinis @ 1405									
Relinquished By (signature): <i>[Signature]</i>		Date / Time: 6-18-96 / 1045		Received By (signature): <i>[Signature]</i>		Shipped By: HAND		ON 6-17-96 * (SERIAL # A52114)	
Relinquished By (signature): _____		Date / Time: _____		Received for Lab by (signature): <i>[Signature]</i>		Date / Time: 6-18-96 / 1045			
Note: A drawing depicting sample location should be attached or drawn on the reverse side of this chain of custody. DEDICATED SAMPLING TOOLS USED. SEE PROJECT FILE FOR SAMPLING LOCATIONS									

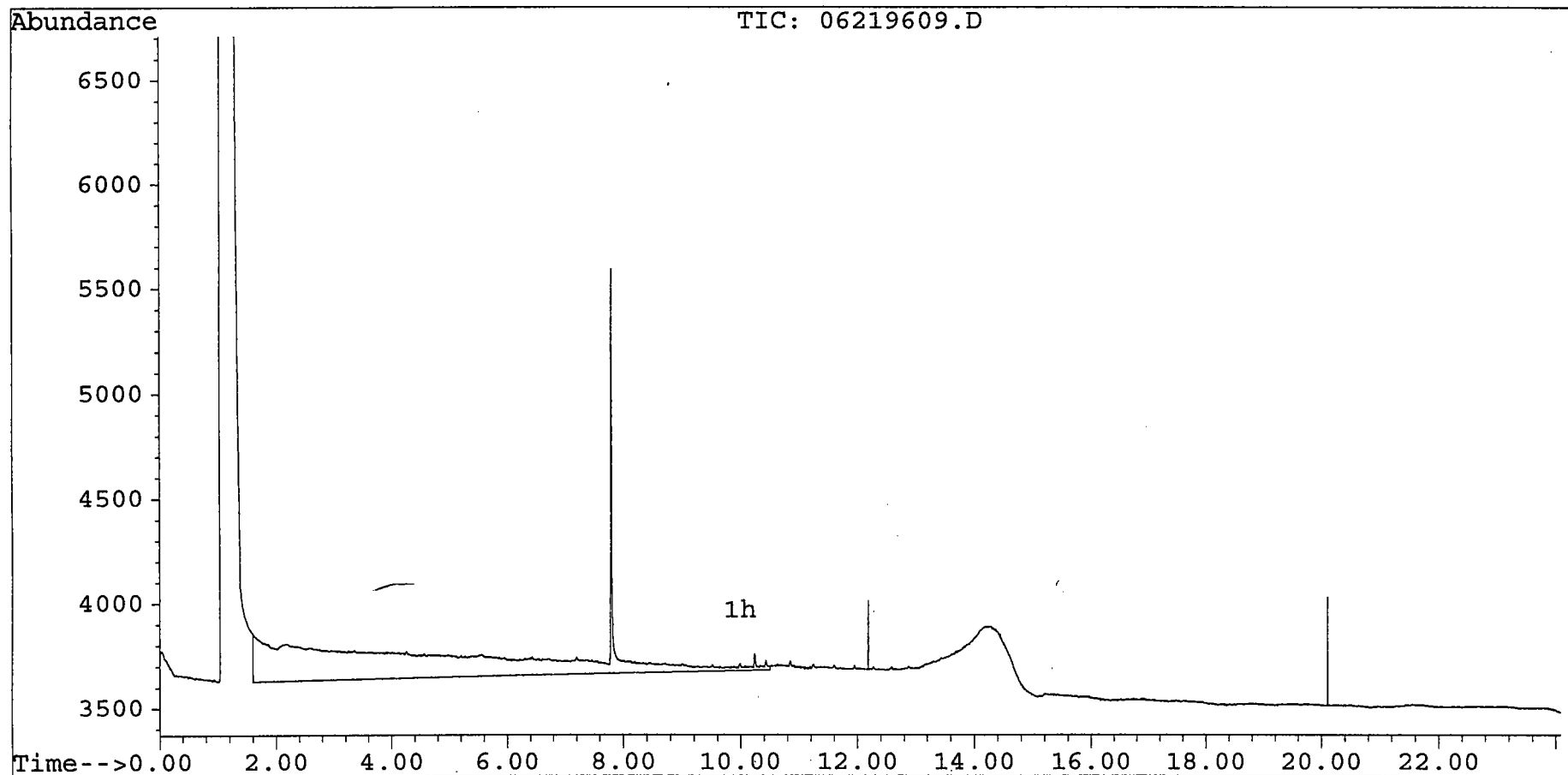
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219609.D
Acq On : 21 Jun 96 12:35 PM
Sample : 2097.1
Misc :
Quant Time: Jun 24 10:04 1996

Vial: 27
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219610.D
 Acq On : 21 Jun 96 01:09 PM
 Sample : 2097.1 dup
 Misc :
 Quant Time: Jun 24 10:05 1996

Vial: 28
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	2648	0.606 mg/L
	Recovery	=	151.50%
Target Compounds			
1) h #2 Fuel Oil	10.00	45533	13.871 mg/L

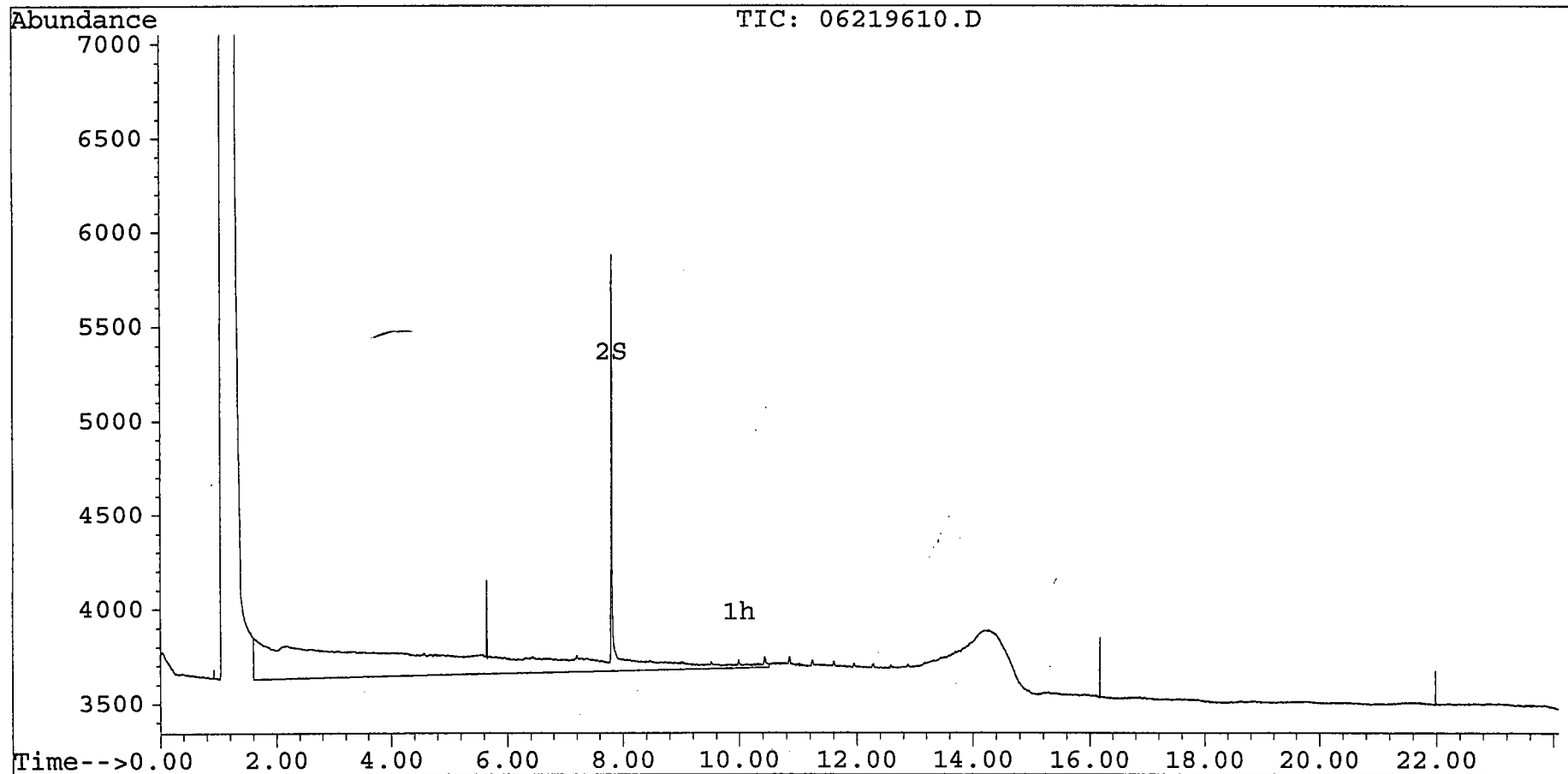
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219610.D
Acq On : 21 Jun 96 01:09 PM
Sample : 2097.1 dup
Misc :
Quant Time: Jun 24 10:05 1996

Vial: 28
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219611.D
 Acq On : 21 Jun 96 01:44 PM
 Sample : 2097.1 ms
 Misc :
 Quant Time: Jun 24 10:05 1996

Vial: 29
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	5149	1.179 mg/L
	Recovery	=	294.75%
Target Compounds			
1) h #2 Fuel Oil	10.00	765515	233.200 mg/L

240

777.3
800

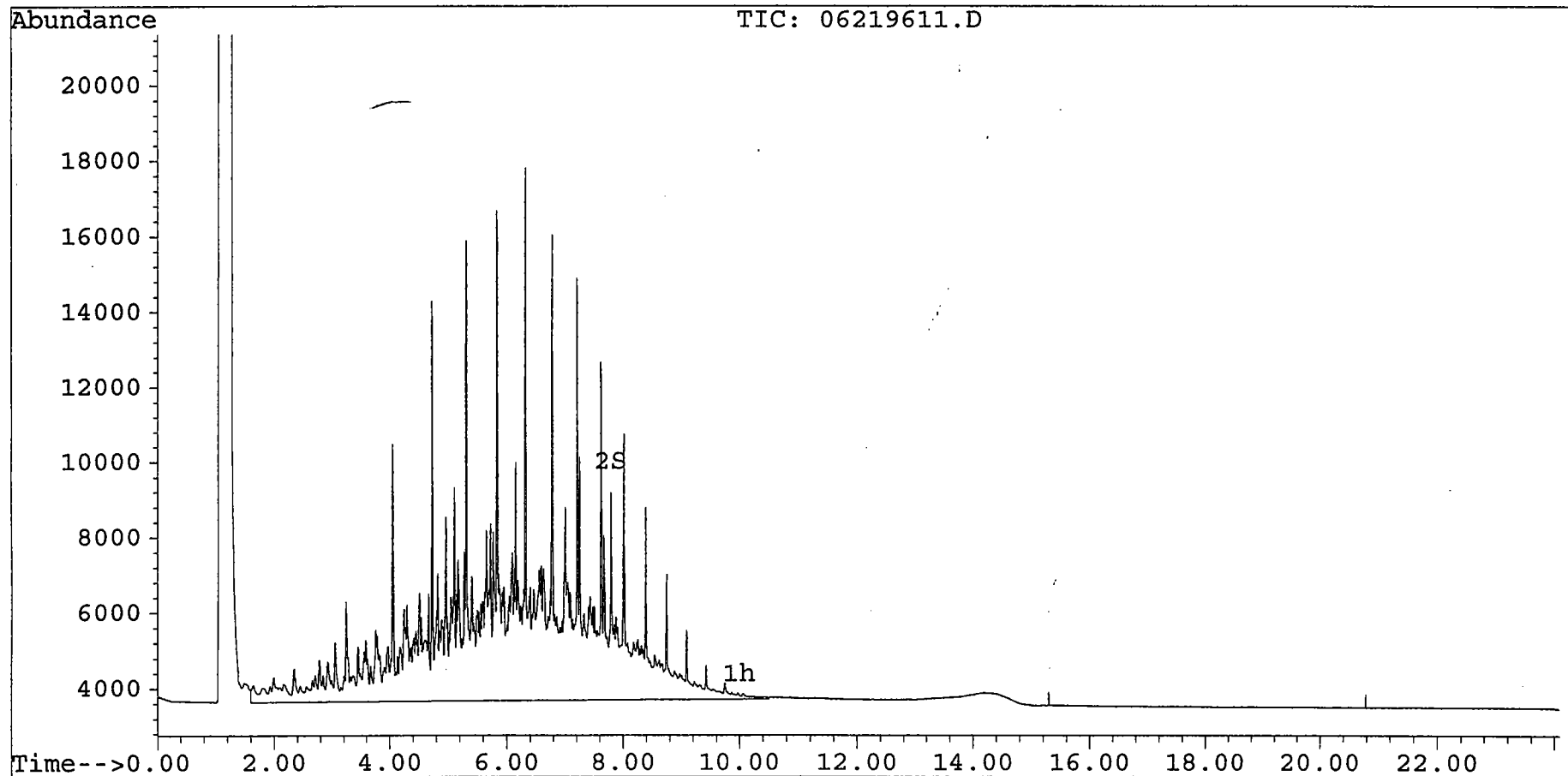
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219611.D
Acq On : 21 Jun 96 01:44 PM
Sample : 2097.1 ms
Misc :
Quant Time: Jun 24 10:05 1996

Vial: 29
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219612.D
 Acq On : 21 Jun 96 02:18 PM
 Sample : 2097.1 msd
 Misc :
 Quant Time: Jun 24 10:05 1996

Vial: 30
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	4000	0.916 mg/L
		Recovery =	229.00%
Target Compounds			
1) h #2 Fuel Oil	10.00	621772	189.412 mg/L

Handwritten notes:
 240
 631
 800

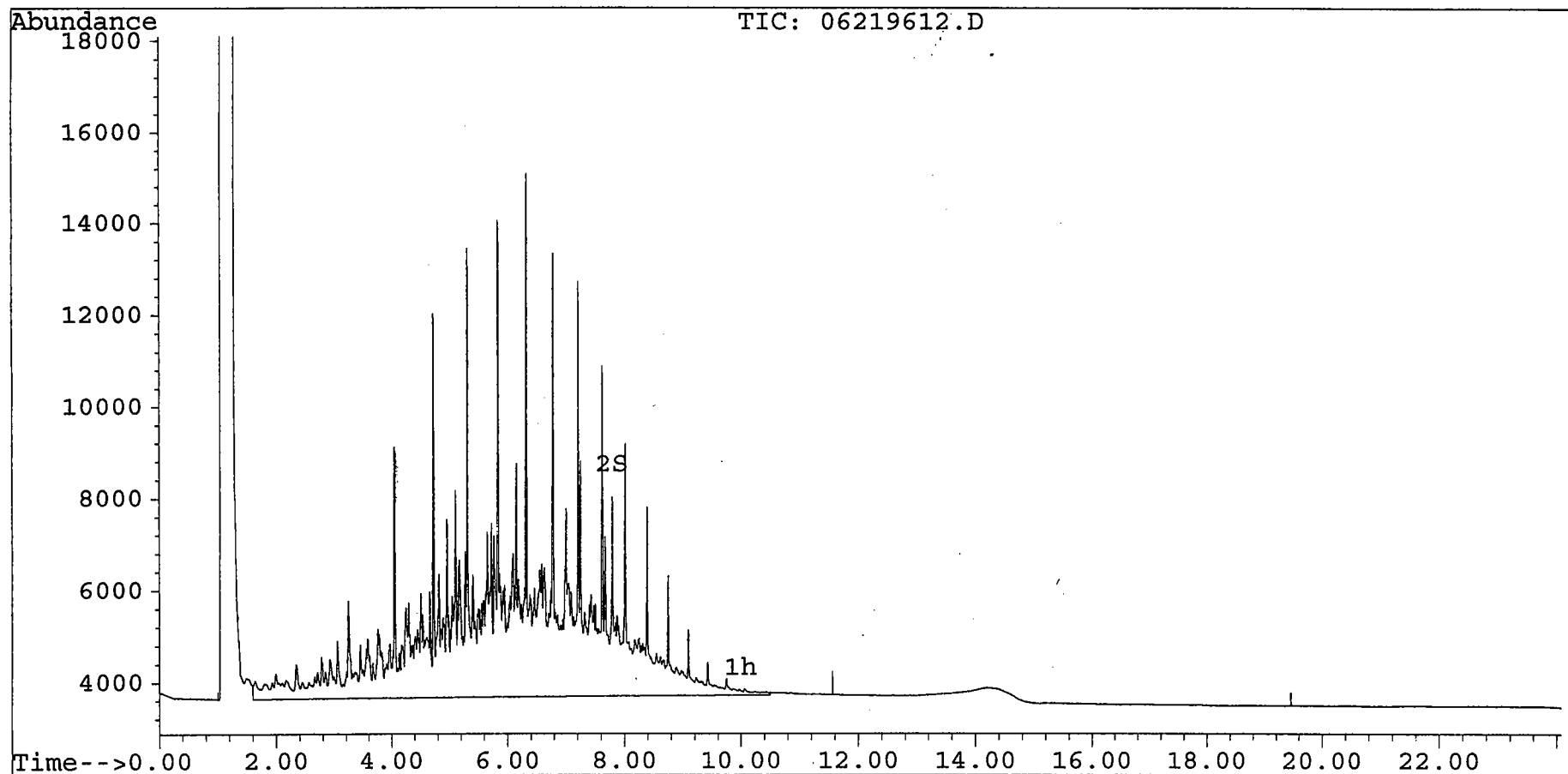
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219612.D
Acq On : 21 Jun 96 02:18 PM
Sample : 2097.1 msd
Misc :
Quant Time: Jun 24 10:05 1996

Vial: 30
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219613.D
 Acq On : 21 Jun 96 02:53 PM
 Sample : 2097.2
 Misc :
 Quant Time: Jun 24 10:06 1996

Vial: 31
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	2167	0.496 mg/L
	Recovery	=	124.00%
Target Compounds			
1) h #2 Fuel Oil	10.00	47259	14.397 mg/L

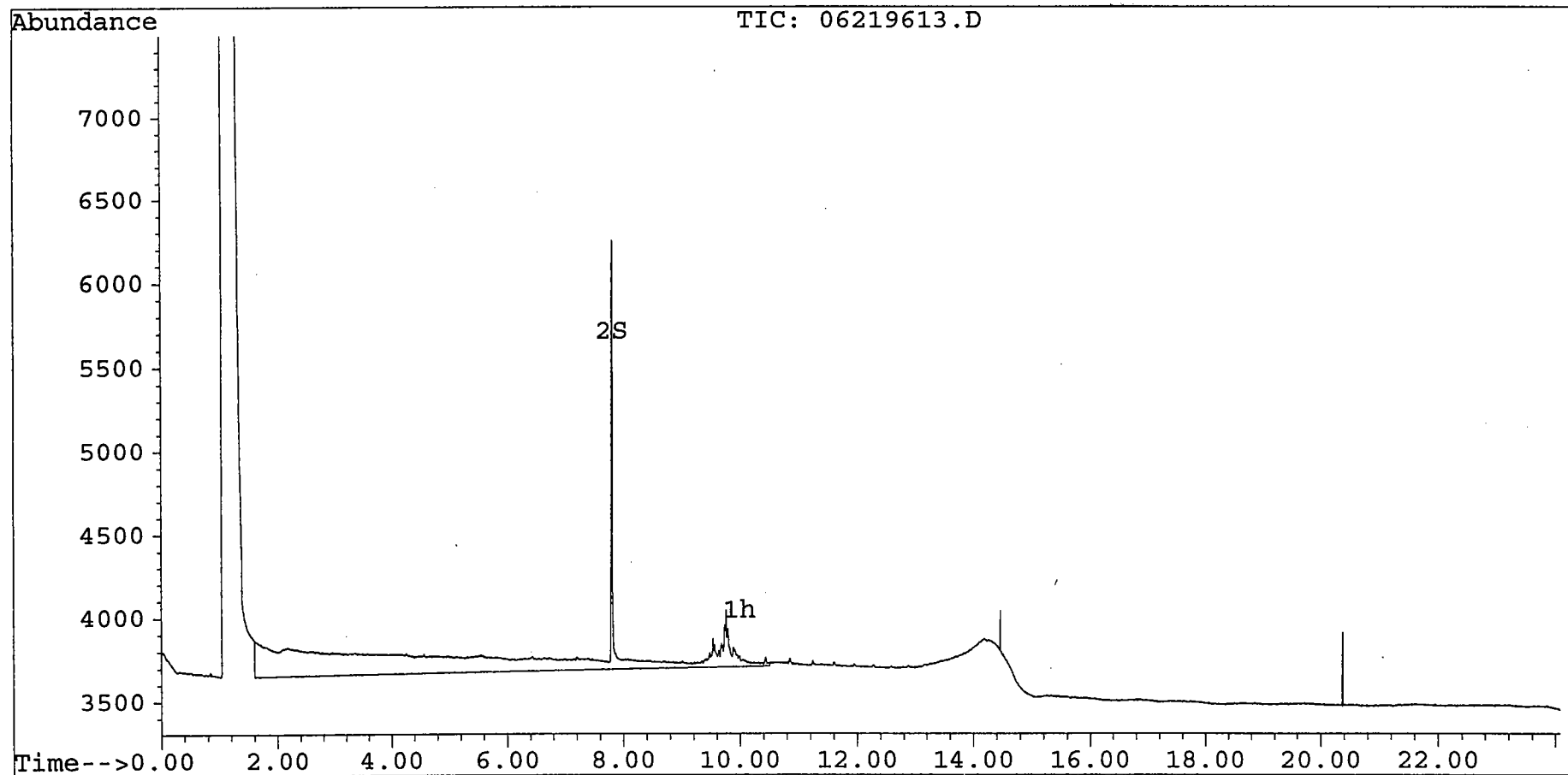
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219613.D
Acq On : 21 Jun 96 02:53 PM
Sample : 2097.2
Misc :
Quant Time: Jun 24 10:06 1996

Vial: 31
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219614.D
 Acq On : 21 Jun 96 03:28 PM
 Sample : 2097.3
 Misc :
 Quant Time: Jun 24 11:10 1996

Vial: 32
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.80	2282	0.522 mg/L m
	Recovery	=	130.50%
Target Compounds			
1) h #2 Fuel Oil	10.00	45556	13.878 mg/L

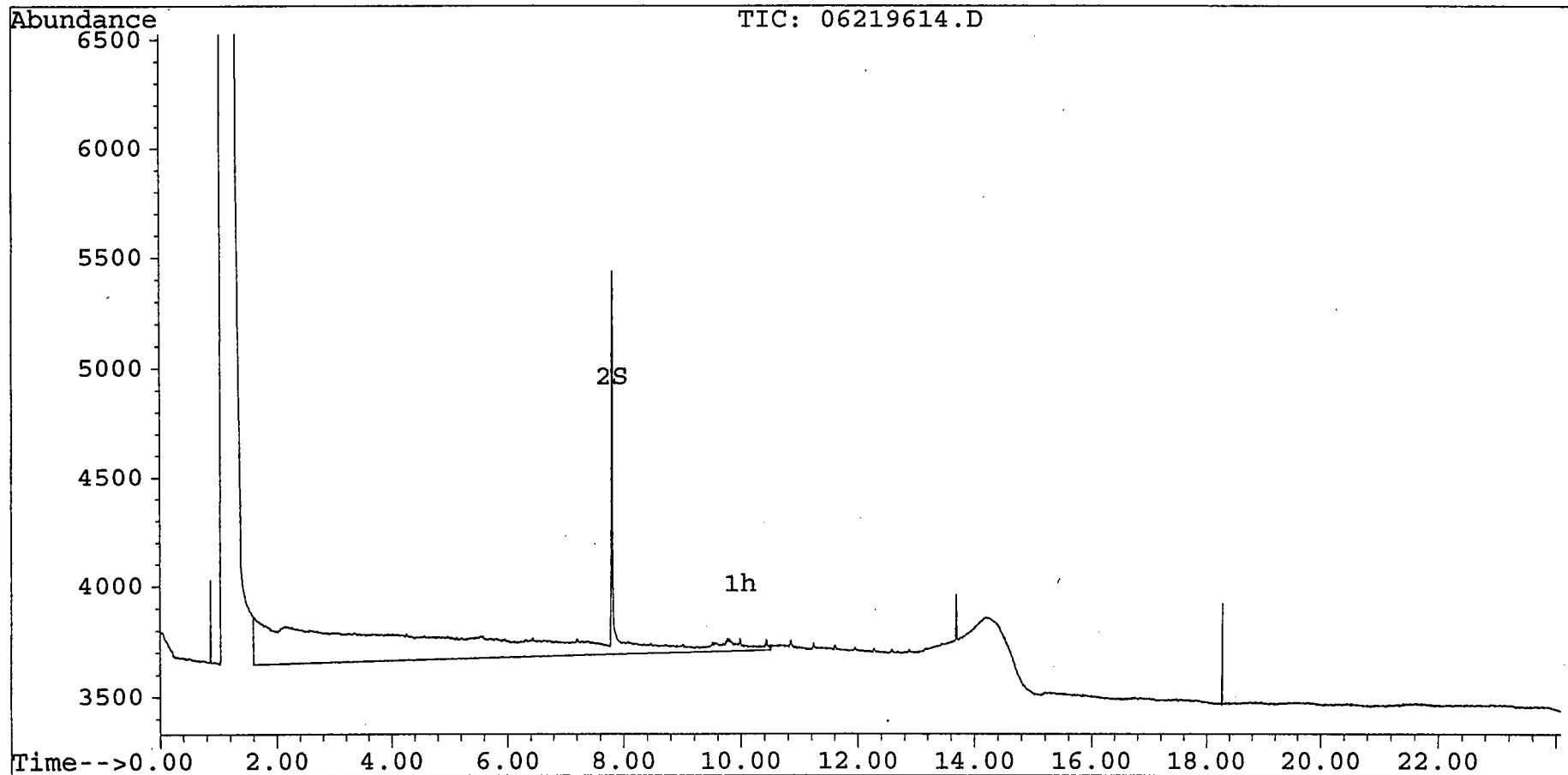
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219614.D
Acq On : 21 Jun 96 03:28 PM
Sample : 2097.3
Misc :
Quant Time: Jun 24 11:10 1996

Vial: 32
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219615.D
 Acq On : 21 Jun 96 04:02 PM
 Sample : 2097.4
 Misc :
 Quant Time: Jun 24 11:11 1996

Vial: 33
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.80	2348	0.537 mg/L m
	Recovery	=	134.25%
Target Compounds			
1) h #2 Fuel Oil	10.00	45540	13.873 mg/L

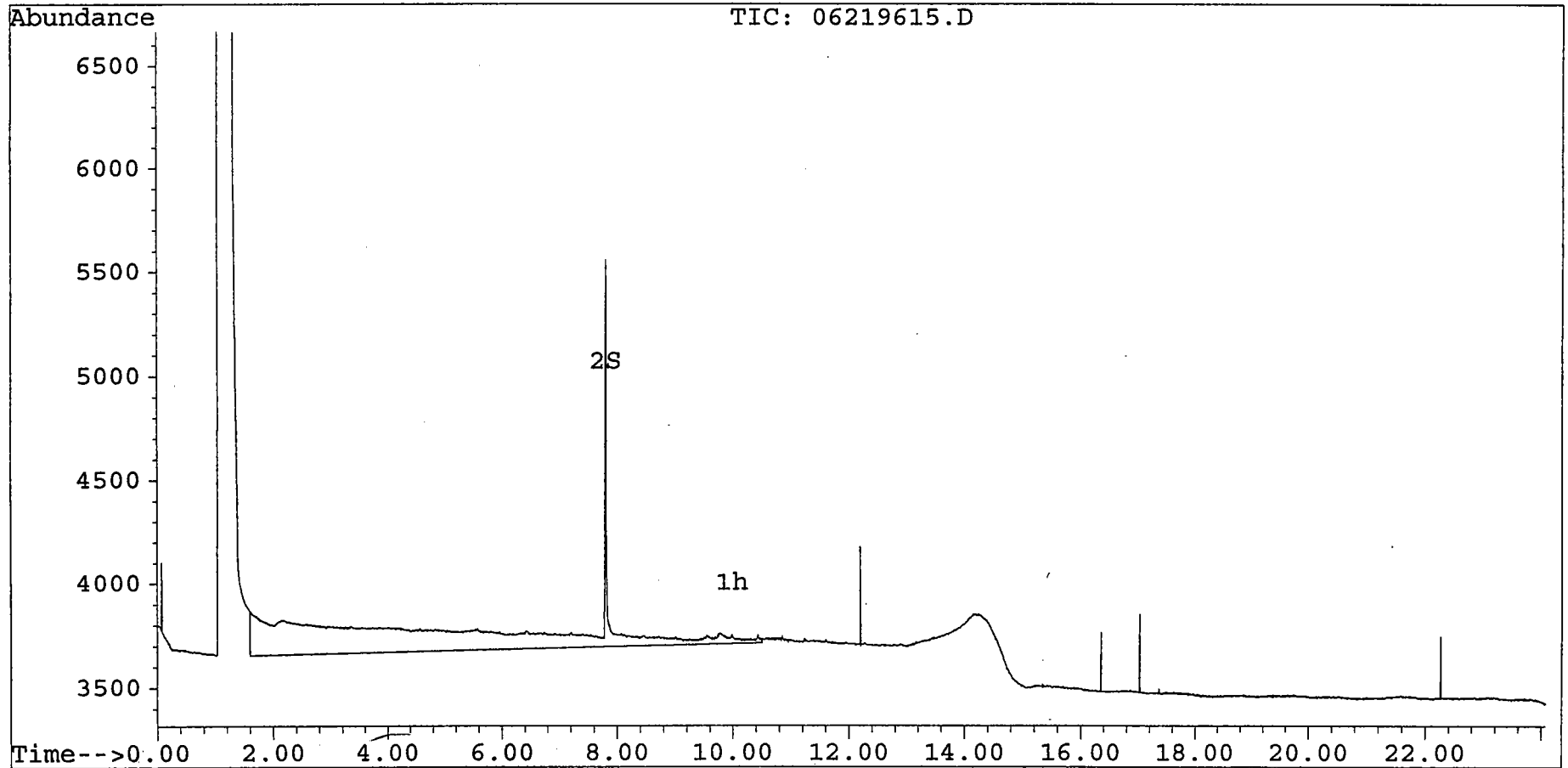
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219615.D
Acq On : 21 Jun 96 04:02 PM
Sample : 2097.4
Misc :
Quant Time: Jun 24 11:11 1996

Vial: 33
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219616.D
 Acq On : 21 Jun 96 04:37 PM
 Sample : 2097.5
 Misc :
 Quant Time: Jun 24 10:06 1996

Vial: 34
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	2356	0.539 mg/L
	Recovery	=	134.75%
Target Compounds			
1) h #2 Fuel Oil	10.00	42178	12.849 mg/L

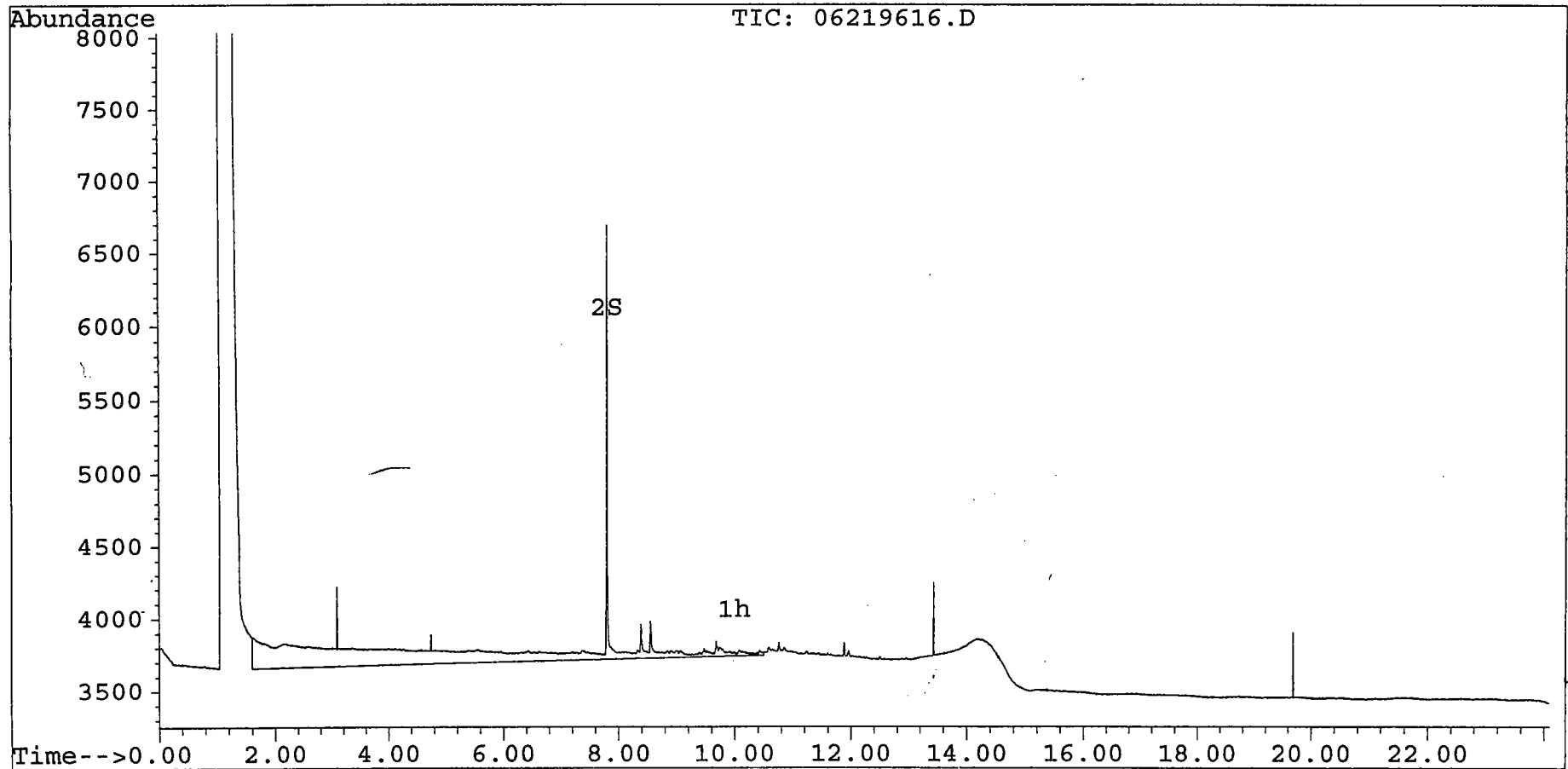
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219616.D
Acq On : 21 Jun 96 04:37 PM
Sample : 2097.5
Misc :
Quant Time: Jun 24 10:06 1996

Vial: 34
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219617.D
 Acq On : 21 Jun 96 05:11 PM
 Sample : 2097.6
 Misc :
 Quant Time: Jun 24 10:07 1996

Vial: 35
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	2775	0.635 mg/L
	Recovery	=	158.75%
Target Compounds			
1) h #2 Fuel Oil	10.00	61617	18.771 mg/L

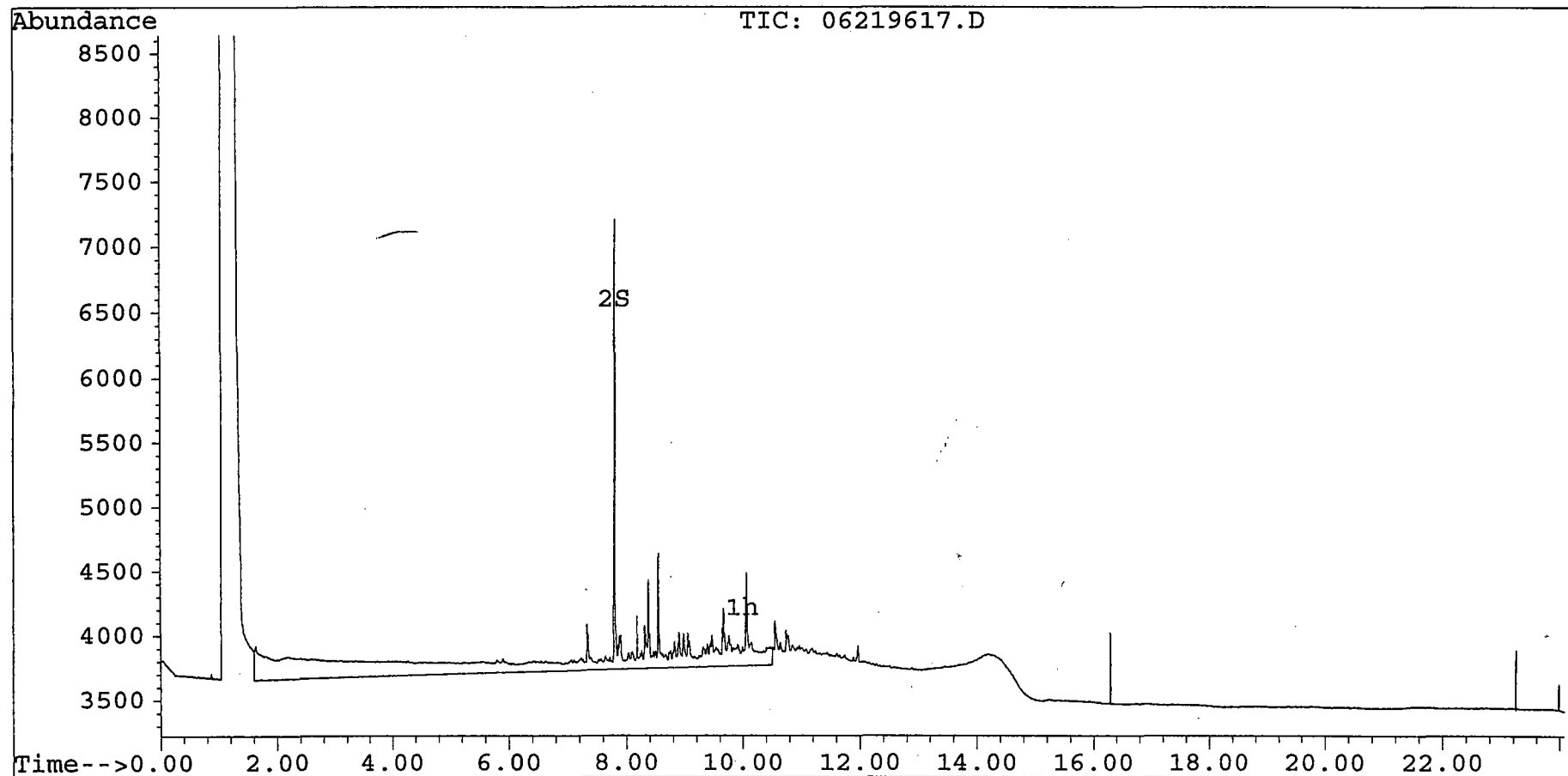
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219617.D
Acq On : 21 Jun 96 05:11 PM
Sample : 2097.6
Misc :
Quant Time: Jun 24 10:07 1996

Vial: 35
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219618.D
 Acq On : 21 Jun 96 05:46 PM
 Sample : 2097.7
 Misc :
 Quant Time: Jun 24 10:07 1996

Vial: 36
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units
System Monitoring Compounds			
2) S o-Terphenyl	7.80	2813	0.644 mg/L
	Recovery	=	161.00%
Target Compounds			
1) h #2 Fuel Oil	10.00	43802	13.343 mg/L

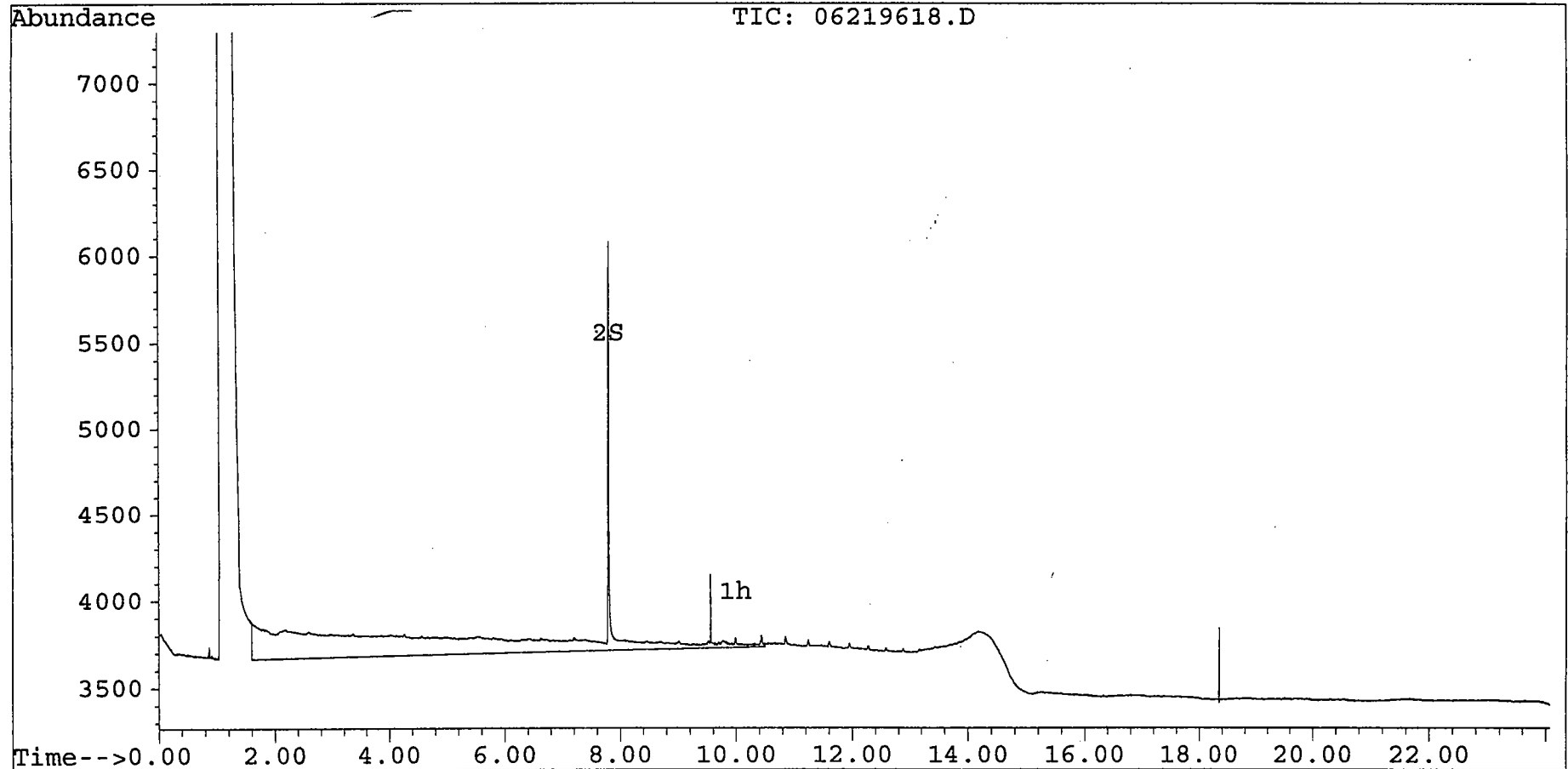
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219618.D
Acq On : 21 Jun 96 05:46 PM
Sample : 2097.7
Misc :
Quant Time: Jun 24 10:07 1996

Vial: 36
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



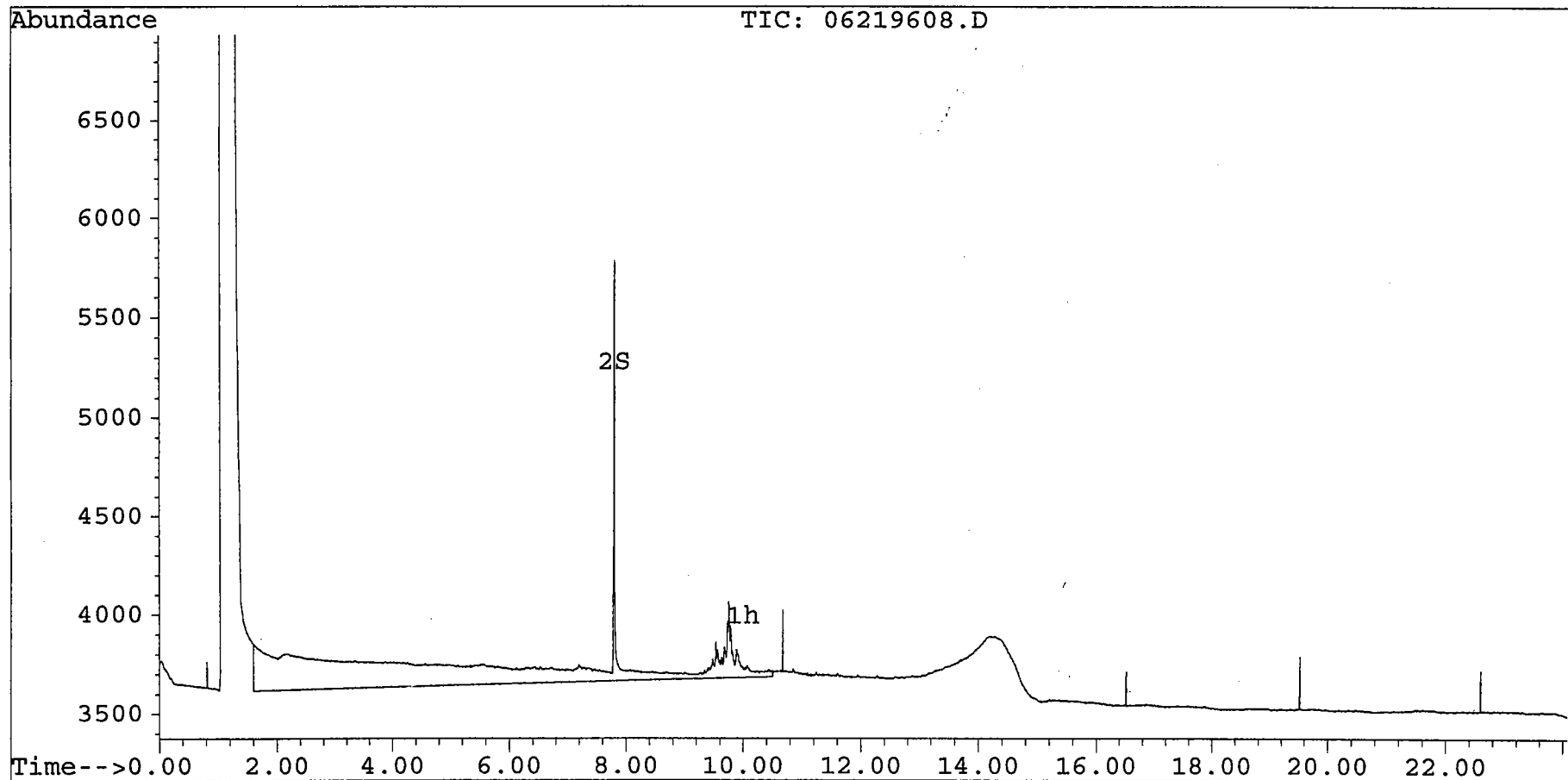
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219608.D
Acq On : 21 Jun 96 12:00 PM
Sample : 2097 Blank
Misc :
Quant Time: Jun 24 10:04 1996

Vial: 26
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219609.D
Acq On : 21 Jun 96 12:35 PM
Sample : 2097.1
Misc :
Quant Time: Jun 24 10:04 1996

Vial: 27
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
*Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
Target Compounds			
1) h #2 Fuel Oil	10.00	48038	14.634 mg/L

Response Factor Report FID/ECD

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:43:58 1996
 Response via : Initial Calibration

Calibration Files

1 =06219602.D 2 =06219603.D 3 =06219604.D
 4 =06219605.D 5 =06219606.D

Compound	1	2	3	4	5	Avg	%RSD
1) h #2 Fuel Oil	3.1	3.4	3.4	3.2	3.3	3.3 E3	4.59
2) S o-Terphenyl	4.4	4.5	4.2	4.3	4.5	4.4 E3	2.15

(#) = Out of Range

TPH3A.M

Mon Jun 24 09:46:15 1996 SEMI

Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219601.D
Acq On : 21 Jun 96 07:59 AM
Sample : Blank
Misc :
Quant Time: Jun 24 10:02 1996

Vial: 95
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	77135	17.655 mg/L
	Recovery	=	4413.75%
Target Compounds			
1) h #2 Fuel Oil	10.00	57005	17.366 mg/L

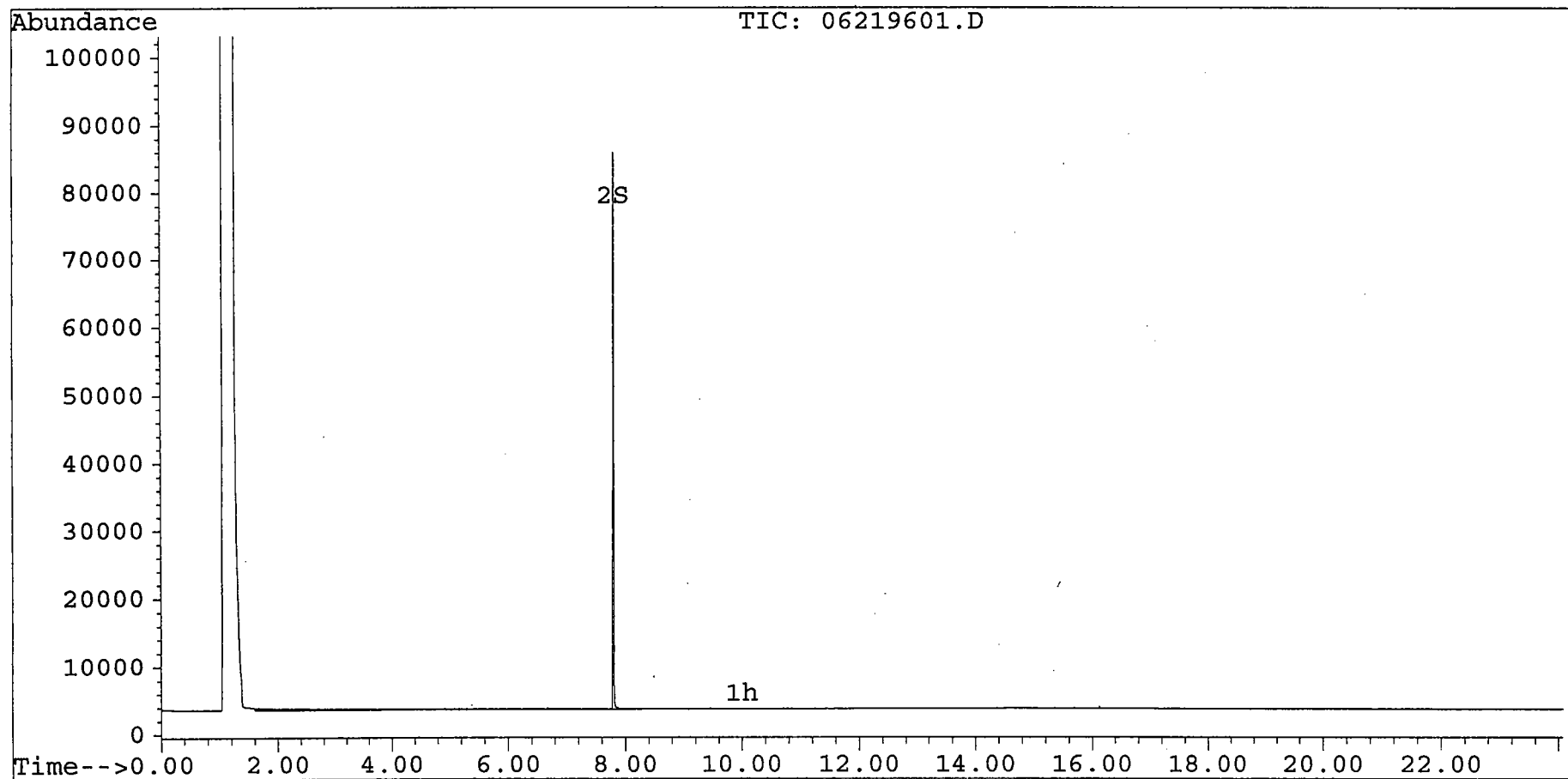
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219601.D
Acq On : 21 Jun 96 07:59 AM
Sample : Blank
Misc :
Quant Time: Jun 24 10:02 1996

Vial: 95
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219602.D
 Acq On : 21 Jun 96 08:33 AM
 Sample : std 1
 Misc :
 Quant Time: Jun 24 10:02 1996

Vial: 96
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	87136	19.944 mg/L
	Recovery	=	4986.00%
Target Compounds			
1) h #2 Fuel Oil	10.00	248261	75.628 mg/L

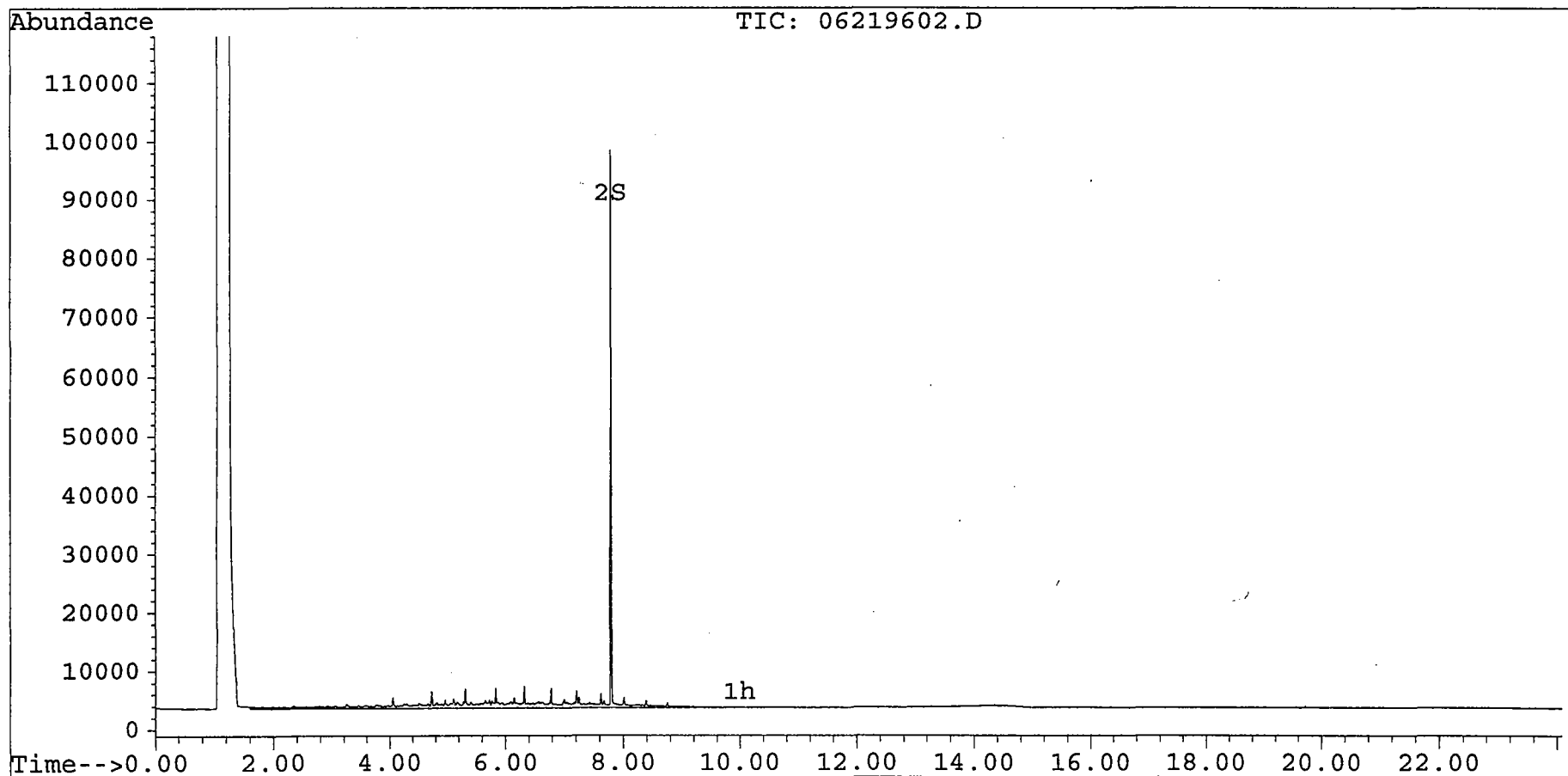
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219602.D
Acq On : 21 Jun 96 08:33 AM
Sample : std 1
Misc :
Quant Time: Jun 24 10:02 1996

Vial: 96
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219603.D
Acq On : 21 Jun 96 09:08 AM
Sample : std 2
Misc :
Quant Time: Jun 24 10:03 1996

Vial: 97
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	89291	20.437 mg/L
	Recovery	=	5109.25%
Target Compounds			
1) h #2 Fuel Oil	10.00	411589	125.383 mg/L

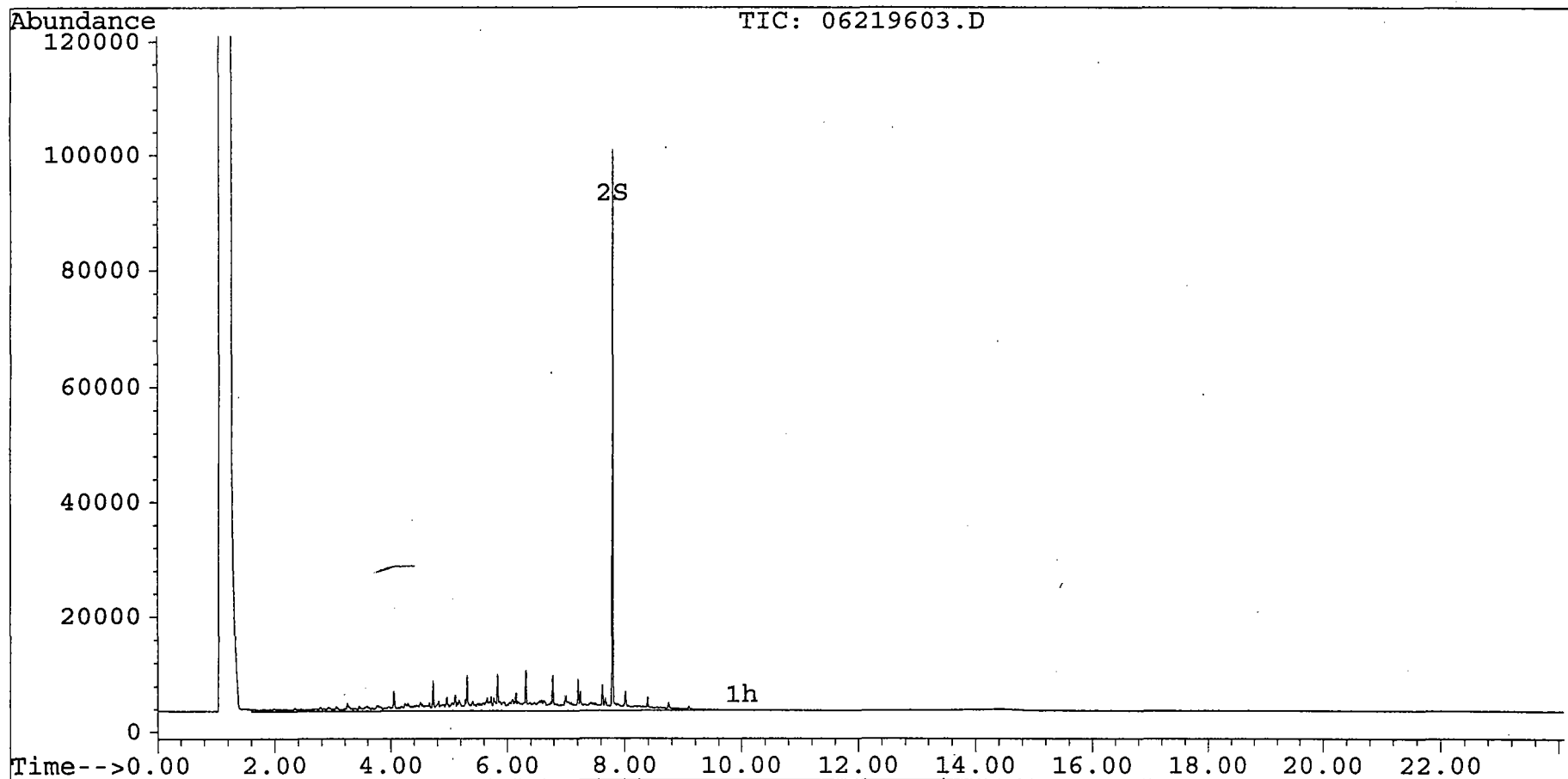
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219603.D
Acq On : 21 Jun 96 09:08 AM
Sample : std 2
Misc :
Quant Time: Jun 24 10:03 1996

Vial: 97
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219604.D
 Acq On : 21 Jun 96 09:42 AM
 Sample : std 3
 Misc :
 Quant Time: Jun 24 10:03 1996

Vial: 98
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units
System Monitoring Compounds			
2) S o-Terphenyl	7.79	84917	19.436 mg/L
	Recovery	=	4859.00%
Target Compounds			
1) h #2 Fuel Oil	10.00	819551	249.662 mg/L

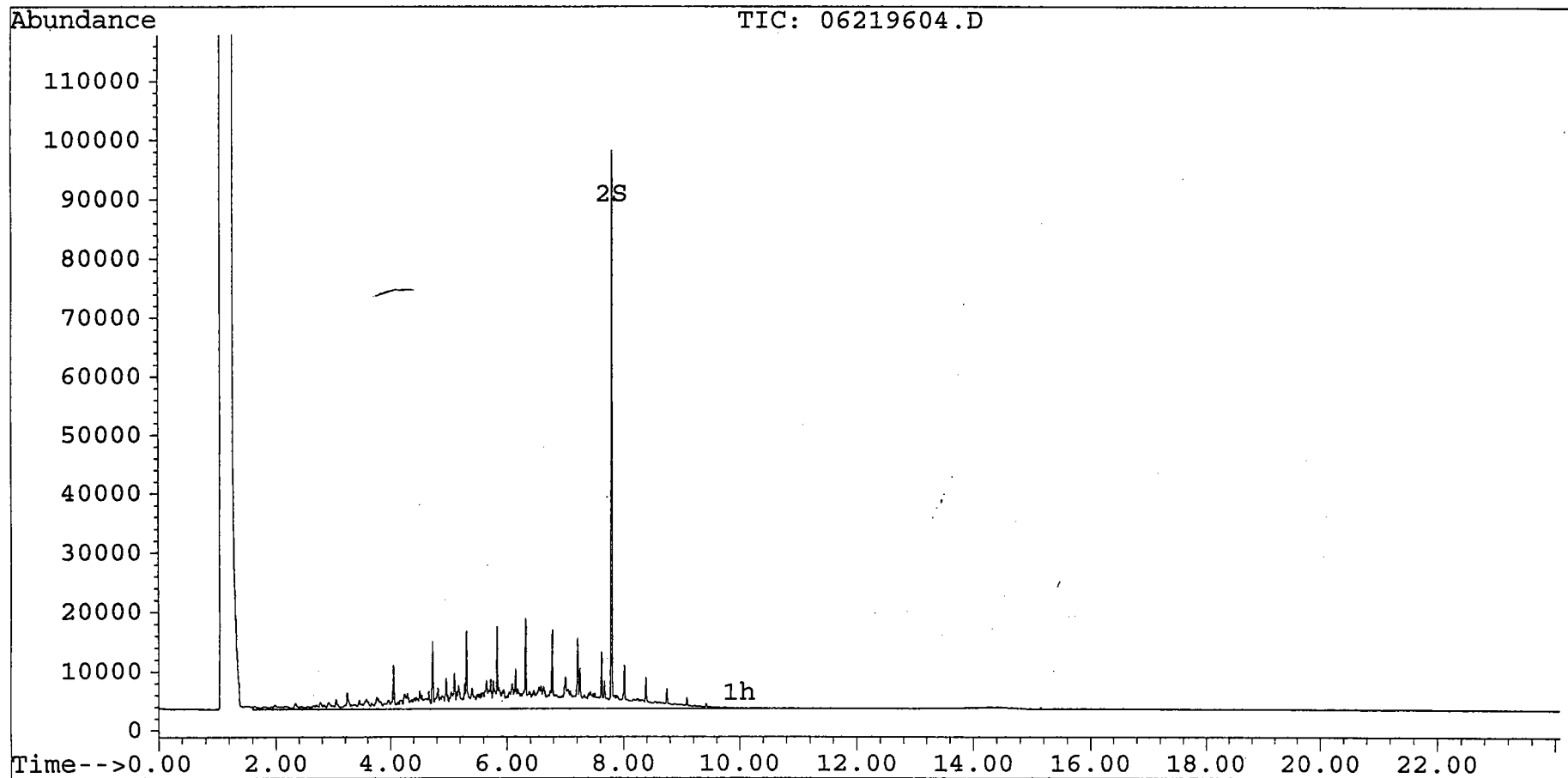
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219604.D
Acq On : 21 Jun 96 09:42 AM
Sample : std 3
Misc :
Quant Time: Jun 24 10:03 1996

Vial: 98
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219605.D
 Acq On : 21 Jun 96 10:17 AM
 Sample : std 4
 Misc :
 Quant Time: Jun 24 10:03 1996

Vial: 99
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	86376	19.770 mg/L
		Recovery	= 4942.50%
Target Compounds			
1) h #2 Fuel Oil	10.00	1545964	470.950 mg/L

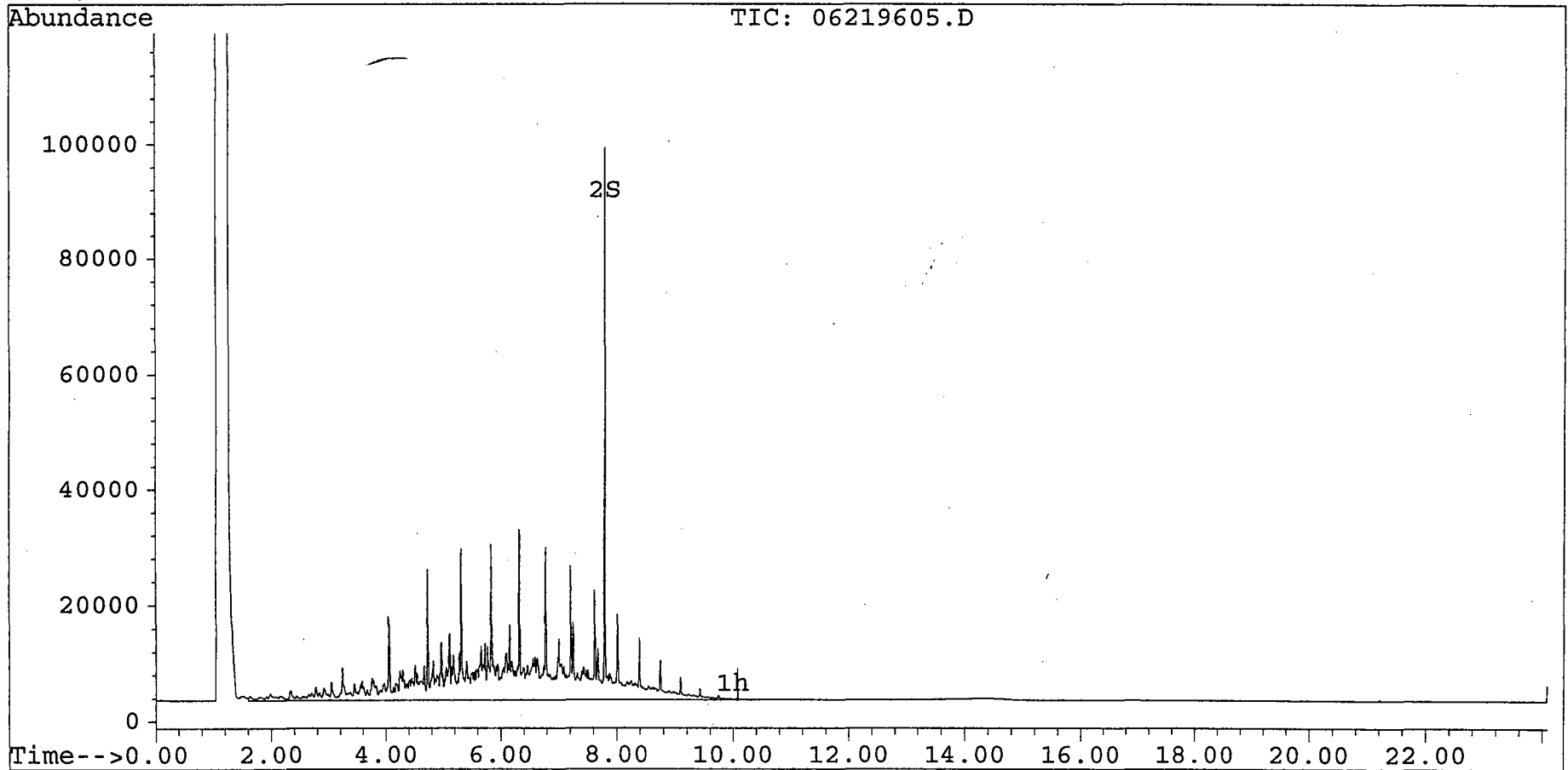
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219605.D
Acq On : 21 Jun 96 10:17 AM
Sample : std 4
Misc :
Quant Time: Jun 24 10:03 1996

Vial: 99
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219606.D
 Acq On : 21 Jun 96 10:51 AM
 Sample : std5
 Misc :
 Quant Time: Jun 24 10:03 1996

Vial: 100
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	89188	20.413 mg/L
		Recovery	= 5103.25%
Target Compounds			
1) h #2 Fuel Oil	10.00	3152874	960.467 mg/L

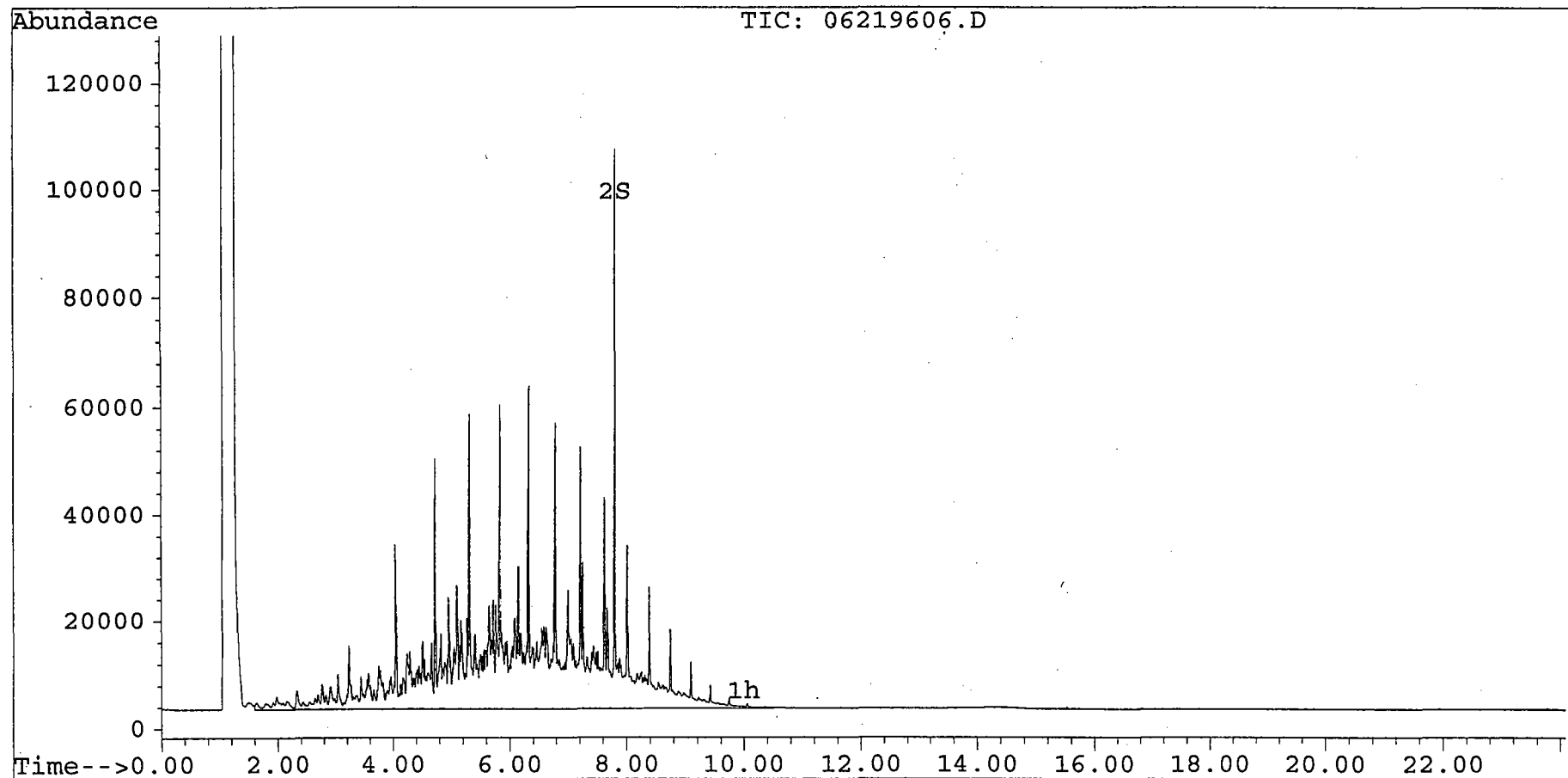
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219606.D
Acq On : 21 Jun 96 10:51 AM
Sample : std5
Misc :
Quant Time: Jun 24 10:03 1996

Vial: 100
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219607.D
 Acq On : 21 Jun 96 11:26 AM
 Sample : Blank
 Misc :
 Quant Time: Jun 24 10:04 1996

Vial: 95
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	79851	18.276 mg/L
	Recovery	=	4569.00%
Target Compounds			
1) h #2 Fuel Oil	10.00	49987	15.228 mg/L

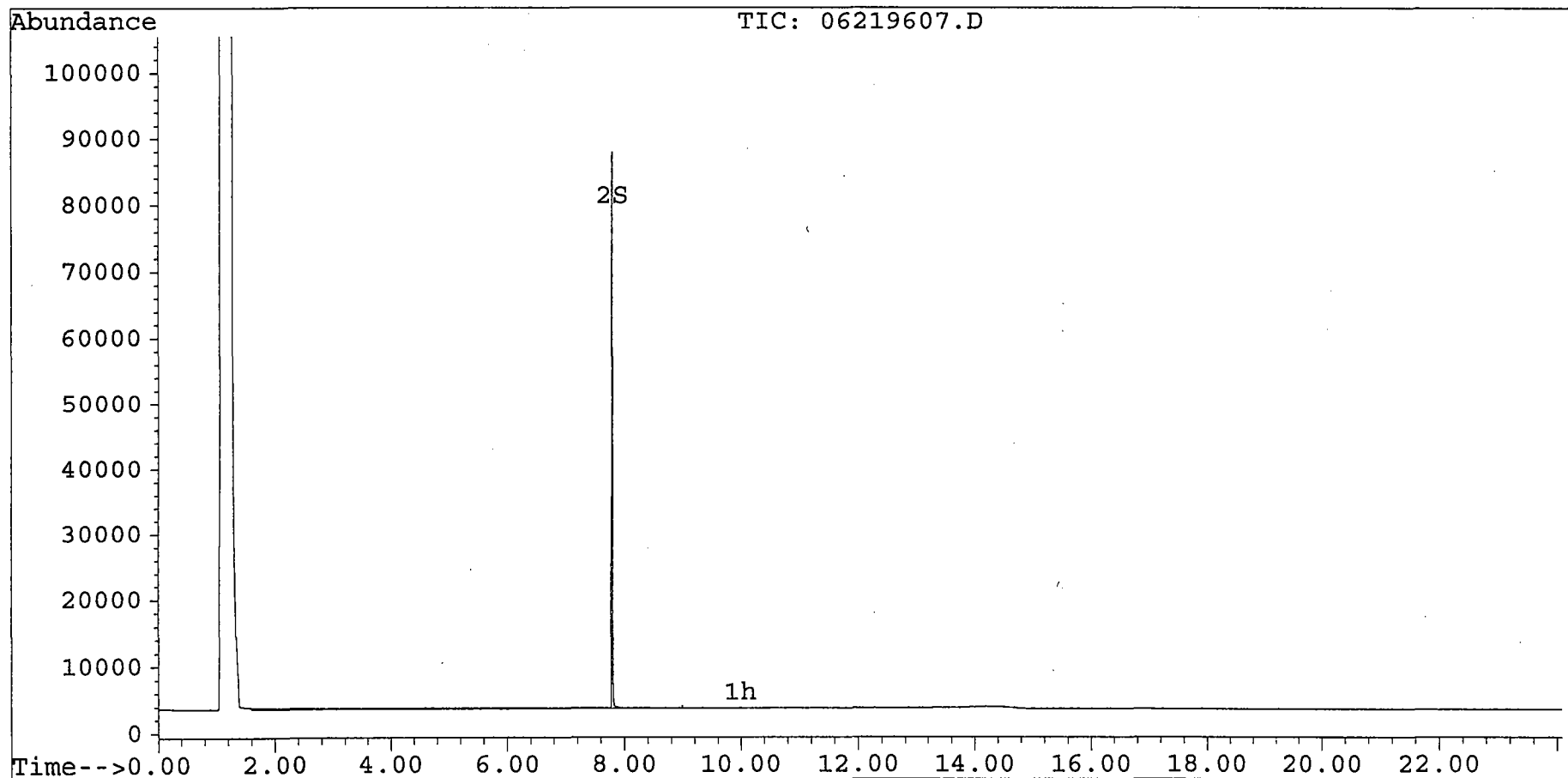
Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219607.D
Acq On : 21 Jun 96 11:26 AM
Sample : Blank
Misc :
Quant Time: Jun 24 10:04 1996

Vial: 95
Operator:
Inst : FID/ECD
Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
Title : #2 Fuel Oil
Last Update : Mon Jun 24 09:52:32 1996
Response via : Multiple Level Calibration

Volume Inj. :
Signal Phase :
Signal Info :



Quantitation Report

Data File : C:\HPCHEM\6\DATA\06219608.D
 Acq On : 21 Jun 96 12:00 PM
 Sample : 2097 Blank
 Misc :
 Quant Time: Jun 24 10:04 1996

Vial: 26
 Operator:
 Inst : FID/ECD
 Multiplr: 1.00

Method : C:\HPCHEM\5\METHODS\TPH3A.M
 Title : #2 Fuel Oil
 Last Update : Mon Jun 24 09:52:32 1996
 Response via : Multiple Level Calibration

Volume Inj. :
 Signal Phase :
 Signal Info :

Compound	R.T.	Response	Conc Units

System Monitoring Compounds			
2) S o-Terphenyl	7.79	2546	0.583 mg/L
	Recovery	=	145.75%
Target Compounds			
1) h #2 Fuel Oil	10.00	48367	14.734 mg/L

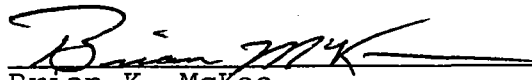
PHC Conformance/Non-conformance Summary Report

	No	Yes
1. Method Detection Limits provided.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2. Method Blank Contamination - If yes, list the sample and the corresponding concentrations in each blank.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<hr/> <hr/>		
3. Matrix Spike Results Summary Meet Criteria. (If not met, list the sample and corresponding recovery which falls outside the acceptable range).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<hr/> <hr/>		
4. Duplicate Results Summary Meet Criteria. (If not met, list the sample and corresponding recovery which falls outside the acceptable range).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<hr/> <hr/>		
5. IR Spectra submitted for standards, blanks, & samples	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Chromatograms submitted for standards, blanks, and samples if GC fingerprinting was conducted.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7. Analysis holding time met. (If not met, list number of days exceeded for each sample)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<hr/> <hr/>		
Additional Comments: <u>None</u>		
<hr/> <hr/>		

Laboratory Authentication Statement

I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part 136 for Water and Wastewater Analyses and SW 846 for Solid Waste Analysis. I have personally examined the information contained in this report, and to the best of my knowledge, I believe that the submitted information is true, accurate, complete, and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.

Project #2097


Brian K. McKee
Laboratory Manager

APPENDIX F
PHOTOGRAPHS



December 1997

PHOTOGRAPHIC LOG

UST No. 0081533-228

Building 804b

Main Post-West

Fort Monmouth



SMC Environmental Services Group
Engineers, Managers, Scientists, & Planners
Valley Forge, Pennsylvania