

United States Army
Fort Monmouth, New Jersey

COPY

Underground Storage Tank Closure and Site Investigation Report

***Building 1150
Main Post-West Area***

NJDEP UST Registration No. 0081533-207

September 1998

**UNDERGROUND STORAGE TANK
CLOSURE AND SITE INVESTIGATION REPORT**

BUILDING 1150

**MAIN POST-WEST AREA
NJDEP UST REGISTRATION NO. 0081533-207**

SEPTEMBER 1998

PREPARED FOR:

**UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY
DIRECTORATE OF PUBLIC WORKS
BUILDING 167
FORT MONMOUTH, NJ 07703**

PREPARED BY:

**SMC ENVIRONMENTAL SERVICES GROUP
501 ALLENDALE ROAD
KING OF PRUSSIA, PA 19406**

PROJECT NO. 2491-308

TABLE OF CONTENTS

EXECUTIVE SUMMARY	iv
1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES	1
1.1 OVERVIEW	1
1.2 SITE DESCRIPTION	2
1.2.1 Geological/Hydrogeological Setting	2
1.3 HEALTH AND SAFETY	4
1.4 REMOVAL OF UNDERGROUND STORAGE TANK	4
1.4.1 General Procedures	4
1.4.2 Underground Storage Tank Excavation and Cleaning	4
1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL	5
1.6 MANAGEMENT OF EXCAVATED SOILS	5
2.0 SITE INVESTIGATION ACTIVITIES	6
2.1 OVERVIEW	6
2.2 FIELD SCREENING/MONITORING	6
2.3 SOIL SAMPLING	7
3.0 CONCLUSIONS AND RECOMMENDATIONS	8
3.1 SOIL SAMPLING RESULTS	8
3.2 CONCLUSIONS AND RECOMMENDATIONS	8

TABLE OF CONTENTS (CONTINUED)

TABLES

Table 1	Summary of Post-Excavation Sampling Activities
Table 2	Post-Excavation Soil Sampling Results

FIGURES

Figure 1	Site Location Map
Figure 2	Site Map
Figure 3	Cross Sectional View
Figure 4	Soil Sampling Location Map

APPENDICES

Appendix A	NJDEP Standard Reporting Form
Appendix B	Site Assessment Summary
Appendix C	Waste Manifest
Appendix D	UST Disposal Certificate
Appendix E	Soil Analytical Data Package
Appendix F	Photographs

EXECUTIVE SUMMARY

UST Closure

On June 20, 1998, a steel underground storage tank (UST) was closed by removal in accordance with the New Jersey Department of Environmental Protection (NJDEP) underground storage tank procedures at the Main Post-West area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 0081533-207 (Fort Monmouth ID No. 1150), was located southwest of Building 1150. UST No. 0081533-207 was a 300-gallon No. 2 fuel oil UST.

Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Following removal, the UST was inspected for corrosion holes or punctures. No holes or punctures were noted in the UST and no evidence of potentially contaminated soils was observed surrounding the tank. Groundwater was not encountered. Soil samples contained TPHC concentrations ranging from non-detect to 391.39 mg/kg.

Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with crushed stone, sand, and native backfill and restored to its original condition.

Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081533-207 at Building 1150.

1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

1.1 OVERVIEW

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 0081533-207, was closed at Building 1150 at the Main Post-West area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on June 20, 1998. Refer to site location map on Figure 1. This report presents the results of the Department of Public Works= (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP. The UST was a steel 300-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 0081533-207 complied with all applicable Federal, State and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 0081533-207 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The Standard Reporting Form and signed Site Assessment Summary form for UST No. 0081533-207 are included in Appendices A and B, respectively.

Based on inspecting the UST, field screening of subsurface soils and groundwater, and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST or associated piping.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the United States Army Directorate of Public Works (DPW) in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements for Underground Storage Tank Systems* (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

1.2 SITE DESCRIPTION

Building 1150 is located in the Main Post-West area of the Fort Monmouth Army Base. UST No. 0081533-207 was located southwest of Building 1150 and appurtenant copper piping ran approximately eight (8) feet northeast from the excavation to Building 1150. A site map is provided on Figure 2.

1.2.1 Geological/Hydrogeological Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 1150. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Main Post area.

Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapeczka, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapeczka, 1990).

Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Main Post area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite.

The Tinton sand conformably overlies the Red Bank Sand and ranges from a clayey medium to very coarse grained feldspathic quartz and glauconite sand to a glauconitic coarse sand. The color varies from dark yellowish orange or light brown to moderate brown and from light olive to grayish olive. Glauconite may constitute 60 to 80 percent of the sand fraction in the upper part of the unit (Minard, 1969). The upper part of the Tinton is often highly oxidized and iron oxide encrusted (Minard).

Hydrogeology

The water table aquifer in the Main Post area is identified as part of the "composite confining units", or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

Based on records of wells drilled in the Main Post area, water is typically encountered at depths of 2 to 9 feet below ground surface (bgs). According to Jablonski, wells drilled in the Red Bank and Tinton Sands may produce 2 to 25 gallons per minute (gpm). Some well owners have reported acidic water that requires treatment to remove iron.

Due to the proximity of the Atlantic Ocean to Fort Monmouth, shallow groundwater may be tidally influenced and may flow toward creeks and brooks as the tide goes out, and away from creeks and brooks as the tide comes in. However, an abundance of clay lenses and sand deposits were noted in borings installed throughout Fort Monmouth. Therefore, the direction of shallow groundwater should be determined on a case-by-case basis.

Shallow groundwater is locally influenced within the Main Post area by the following factors:

- X tidal influence (based on proximity to the Atlantic Ocean, rivers, and tributaries)
- X topography
- X nature of the fill material within the Main Post area
- X presence of clay and silt lenses in the natural overburden deposits
- X local groundwater recharge areas (i.e., streams, lakes)

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis. This is consistent with lithologies observed in borings installed within the Main Post area, which primarily consisted of fine-to-medium grained sands, with occasional lenses or laminations of gravel silt and/or clay.

Building 1150 located approximately 125 feet north of Wampum Brook, the nearest water body. Based on the Main Post topography, the groundwater flow in the area of Building 1150 is anticipated to be to the south.

1.3 HEALTH AND SAFETY

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

1.4 REMOVAL OF UNDERGROUND STORAGE TANK

1.4.1 General Procedures

- X All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- X All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- X All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- X Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- X A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

1.4.2 Underground Storage Tank Excavation and Cleaning

Prior to UST decommissioning activities, surficial soil was removed to expose the UST and associated piping. All free product present in the piping was drained into the UST, and the UST was purged to remove vapors prior to cutting and removal of the piping. After removal of the associated piping, a manway was made in the UST to allow for proper cleaning. The UST was completely emptied of all liquids prior to removal from the ground. Approximately 50 gallons of liquid from the UST and its associated piping were transported by Casie Protank to Casie Ecology Oil Salvage, Inc. facility, a NJDEP-approved petroleum recycling and disposal company located in Vineland, New Jersey. Refer to Appendix C for the waste manifest.

The UST was cleaned prior to removal from the excavation in accordance with the NJDEP-BUST regulations. After the UST was removed from the excavation, it was staged on polyethylene sheeting and examined for holes. No holes or punctures were observed during the inspection by the Sub-Surface Evaluator. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. No evidence of contamination was observed. Soil screening was also performed along the piping run associated with the UST closure. No contamination was noted anywhere along the piping length. Groundwater was not encountered. See Figure 3 for a cross-sectional view of the excavated area.

1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL

The tank was transported to Mazza and Sons, Inc., Metal Recyclers. See Appendix D for a copy of the UST disposal certificate and Appendix F for photographs of the UST. The transportation of the UST was in compliance with all applicable regulations and laws.

The UST was labeled prior to transport with the following information:

- X Site of origin
- X Contact person
- X NJDEP UST Facility ID number
- X Former contents

1.6 MANAGEMENT OF EXCAVATED SOILS

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, no soils exhibited signs of contamination. Therefore, the excavated soils were used as backfill following removal of the UST.

2.0 SITE INVESTIGATION ACTIVITIES

2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

- X Subsurface Evaluator: Dinker DeSai
Employer: U.S. Army, Fort Monmouth
Phone Number: (732) 532-6224
NJDEP Certification No.: 10173

- X Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory
Contact Person: Daniel K. Wright
Phone Number: (908) 532-4359
NJDEP Company Certification No.: 13461

- X Hazardous Waste Hauler: Casie Protank Environmental Services
Contact Person: Bob Corsiglia
Phone Number: (609) 696-4401
NJDEP Company Certification No.: 16931

2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping, as well as the UST excavation sidewalls and bottom, did not exhibit any evidence of potential contamination. Groundwater was not encountered.

2.3 SOIL SAMPLING

On June 22, 1998, following the removal of the UST, post-excavation soil samples A, B, C, D, E, and DUP B were collected from a total of five (5) locations of the UST excavation. Samples A, B, and DUPB were collected along the centerline at a depth of 6.5 feet bgs. Sidewall samples C and D were collected at a depth of 6.0 feet bgs. Sample E was collected along the former piping length of the excavation, which was approximately eight (8) feet in length. The piping sample was collected at a depth of 1.0 feet bgs. All samples were analyzed for total petroleum hydrocarbons (TPHC) and total solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

3.0 CONCLUSIONS AND RECOMMENDATIONS

3.1 SOIL SAMPLING RESULTS

To evaluate soil conditions following removal of the UST, post-excavation soil samples were collected on June 22, 1998, from a total of five (5) locations. All samples were analyzed for TPHC and total solids. The post-excavation sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided in Table 2 and the soil sampling locations are shown on Figure 4. The analytical data package is provided in Appendix E.

All post-excavation soil samples collected on June 22, 1998, from the UST excavation and from below piping associated with the UST contained concentrations of TPHC below the NJDEP soil cleanup criteria. Samples contained levels of TPHC ranging in concentration from non-detect to 391.39 mg/kg.

3.2 CONCLUSIONS AND RECOMMENDATIONS

The analytical results for all post-excavation soil samples collected from the UST closure excavation at Building 1150 were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081533-165 at Building 1150.

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TABLES

TABLE 1

SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES
BUILDING 1150, MAIN POST-WEST AREA
FORT MONMOUTH, NEW JERSEY

Page 1 of 1

Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters*	Analysis Method
A	6/22/98	6/22/98	Soil	Post-Excavation	TPHC	OQA-QAM-025
B	6/22/98	6/22/98	Soil	Post-Excavation	TPHC	OQA-QAM-025
C	6/22/98	6/22/98	Soil	Post-Excavation	TPHC	OQA-QAM-025
D	6/22/98	6/22/98	Soil	Post-Excavation	TPHC	OQA-QAM-025
E	6/22/98	6/22/98	Soil	Post-Excavation	TPHC	OQA-QAM-025
DUP B	6/22/98	6/22/98	Soil	Post-Excavation	TPHC	OQA-QAM-025

Note:

* TPHC Total Petroleum Hydrocarbons

TABLE 2

POST-EXCAVATION SOIL SAMPLING RESULTS
 BUILDING 1150, MAIN POST-WEST AREA
 FORT MONMOUTH, NEW JERSEY

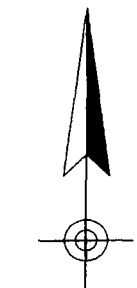
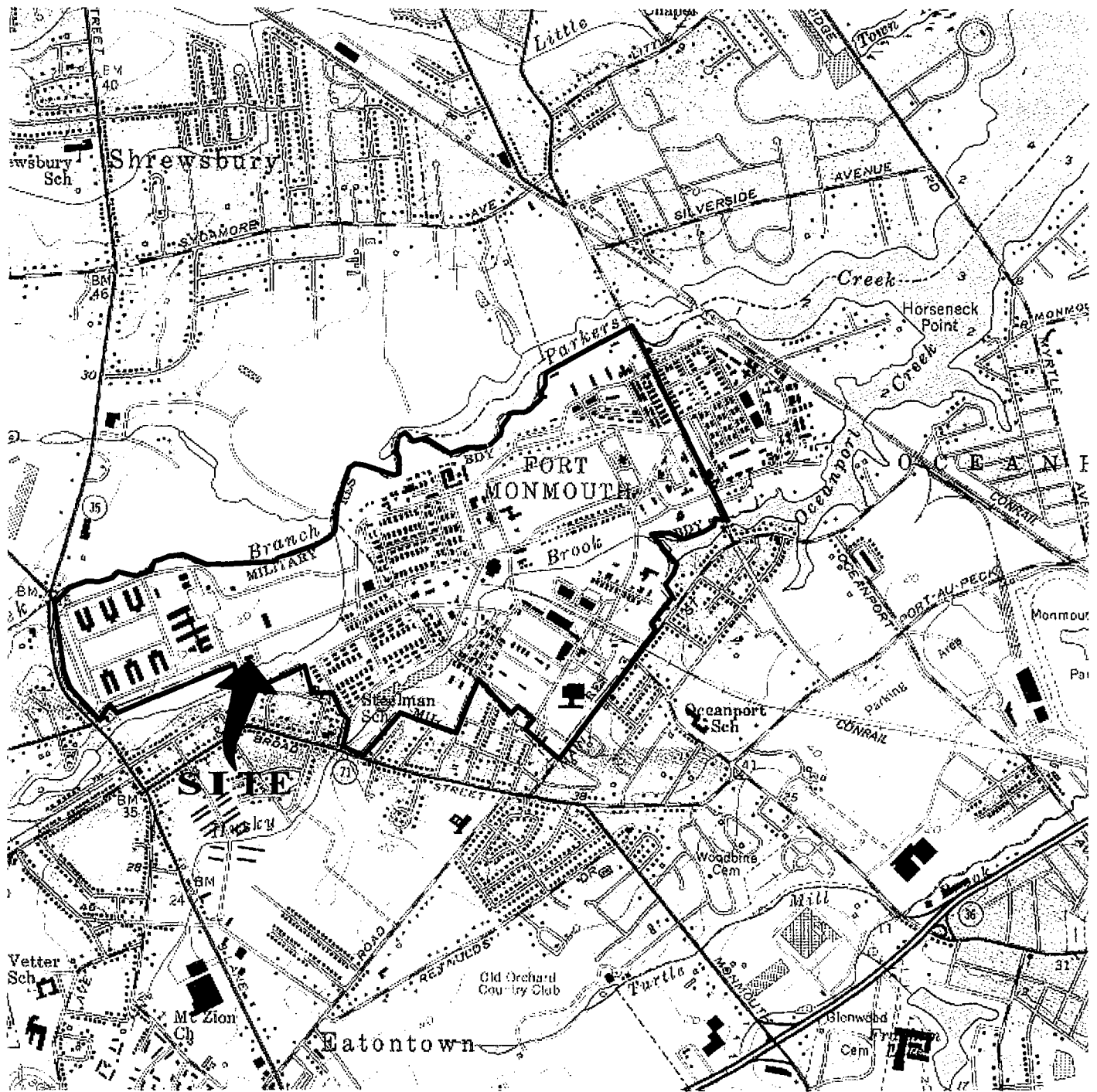
Page 1 of 1

Sample ID/ Depth	Sample Laboratory ID	Sample Date	Analysis Date	Analytical Method Used	Method Detection Limit (mg/kg)	Compound of Concern	Result (mg/kg) *	NJDEP Soil Cleanup Criteria ** (mg/kg)	Exceeds Cleanup Criteria
A/6.5=	3678.01	6/22/98	6/22/98	Total Solid	--	--	82.85	--	--
				TPHC	185	yes	ND	10,000	No
B/6.5=	3678.02	6/22/98	6/22/98	Total Solid	--	--	84.71	--	--
				TPHC	183	Yes	391.39	10,000	No
C/6.0=	3678.03	6/22/98	6/22/98	Total Solid	--	--	82.22	--	--
				TPHC	189	yes	ND	10,000	No
D/6.0=	3678.04	6/22/98	6/22/98	Total Solid	--	--	88.51	--	--
				TPHC	173	yes	ND	10,000	No
E/1.0=	3678.05	6/22/98	6/22/98	Total Solid	--	--	86.28	--	--
				TPHC	179	yes	ND	10,000	No
DUP B/6.5 =	3678.06	6/22/98	6/22/98	Total Solid	--	--	89.42	--	--
				TPHC	174	yes	ND	10,000	No

Note:

- * Total Solid results are expressed as a percentage.
 ** NJDEP Residential Direct Contact soil cleanup criteria for total organics
 -- Not detected above stated sample quantitation limit
 TPHC Total Petroleum Hydrocarbons

FIGURES



LONG BRANCH, N. J.

40073-C8-TF-024

1954

PHOTOREVISED 1981

DMA 6164 I SE-SERIES V822

NEW
JERSEY

QUADRANGLE LOCATION



FIGURE 1

SITE LOCATION MAP
 Building 1150
 Main Post-West
 Fort Monmouth Army Base
 Monmouth County, NJ



**SMC Environmental
 Services Group**

*Engineers, Managers, Scientists & Planners
 Valley Forge, PA.*

RITTKO AVENUE

AVENUE OF MEMORIES

1150

1152

SITE



FIGURE 2
SITE MAP
BUILDING 1150
FORT MONMOUTH ARMY BASE
MONMOUTH COUNTY, NJ



SMC ENVIRONMENTAL
SERVICES GROUP
Engineers, Managers, Scientists & Planners
VALLEY FORGE, PA.

SCALE: 1"=100'

DATE: JUNE 1998

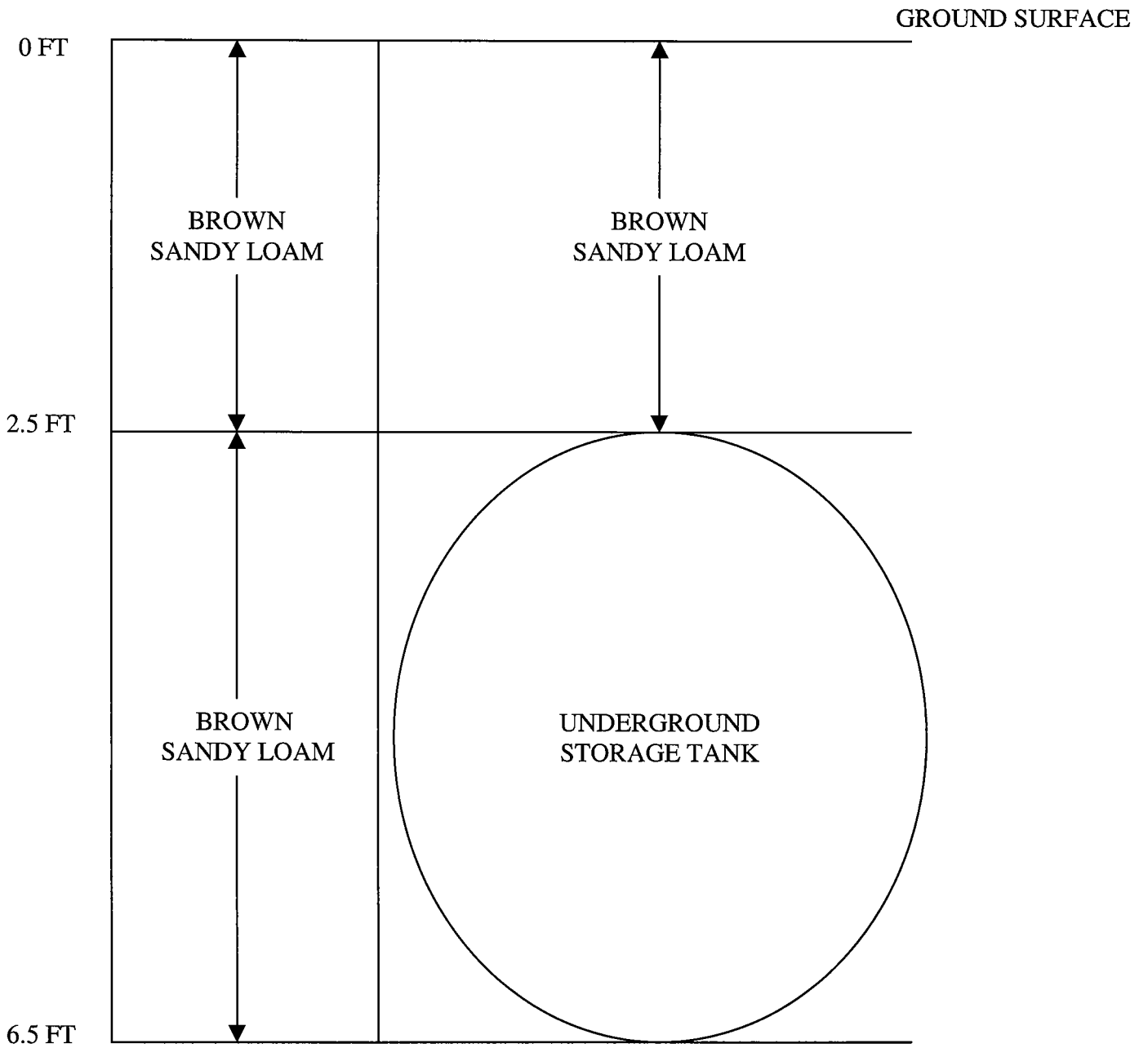


FIGURE 3
CROSS SECTIONAL VIEW
BUILDING 1150
FORT MONMOUTH ARMY BASE
MONMOUTH COUNTY, NJ

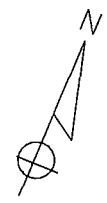
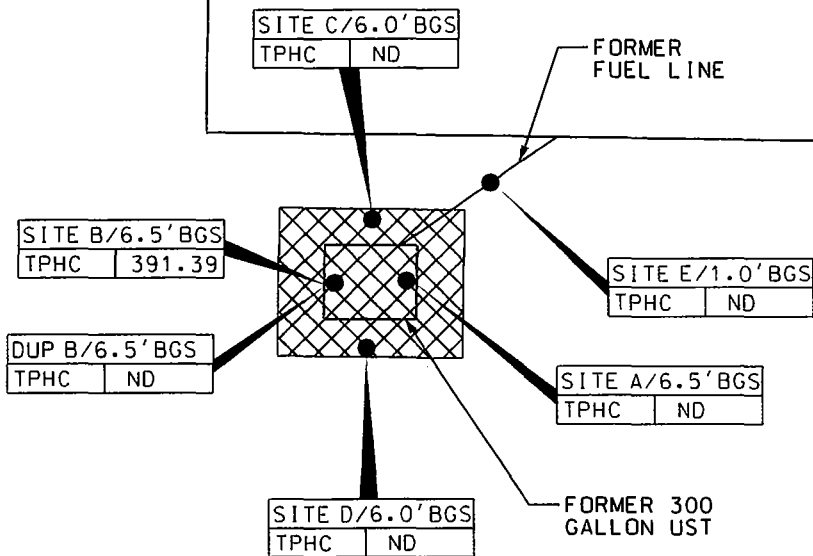


SMC ENVIRONMENTAL
SERVICES GROUP
Engineers, Managers, Scientists & Planners
 VALLEY FORGE, PA.

SCALE: NTS

DATE: JUNE 1998

BUILDING 1150




LEGEND

- SOIL SAMPLE LOCATION (JUNE 20, 1998)
- ▣ LIMIT OF EXCAVATION (JUNE 20, 1998)

NOTES:

1. ALL RESULTS IN MG/KG.
2. SEE TABLE 2 FOR NJDEP SOIL CLEANUP CRITERIA
3. BGS = BELOW GROUND SURFACE

FIGURE 4
SOIL SAMPLING LOCATION MAP
BUILDING 1150
FORT MONMOUTH ARMY BASE
MONMOUTH COUNTY, NJ



SMC ENVIRONMENTAL
SERVICES GROUP
 Engineers, Managers, Scientists & Planners
 VALLEY FORGE, PA.

SCALE: 1"=10'

DATE: JUNE 1998

1150 2429 FIG4

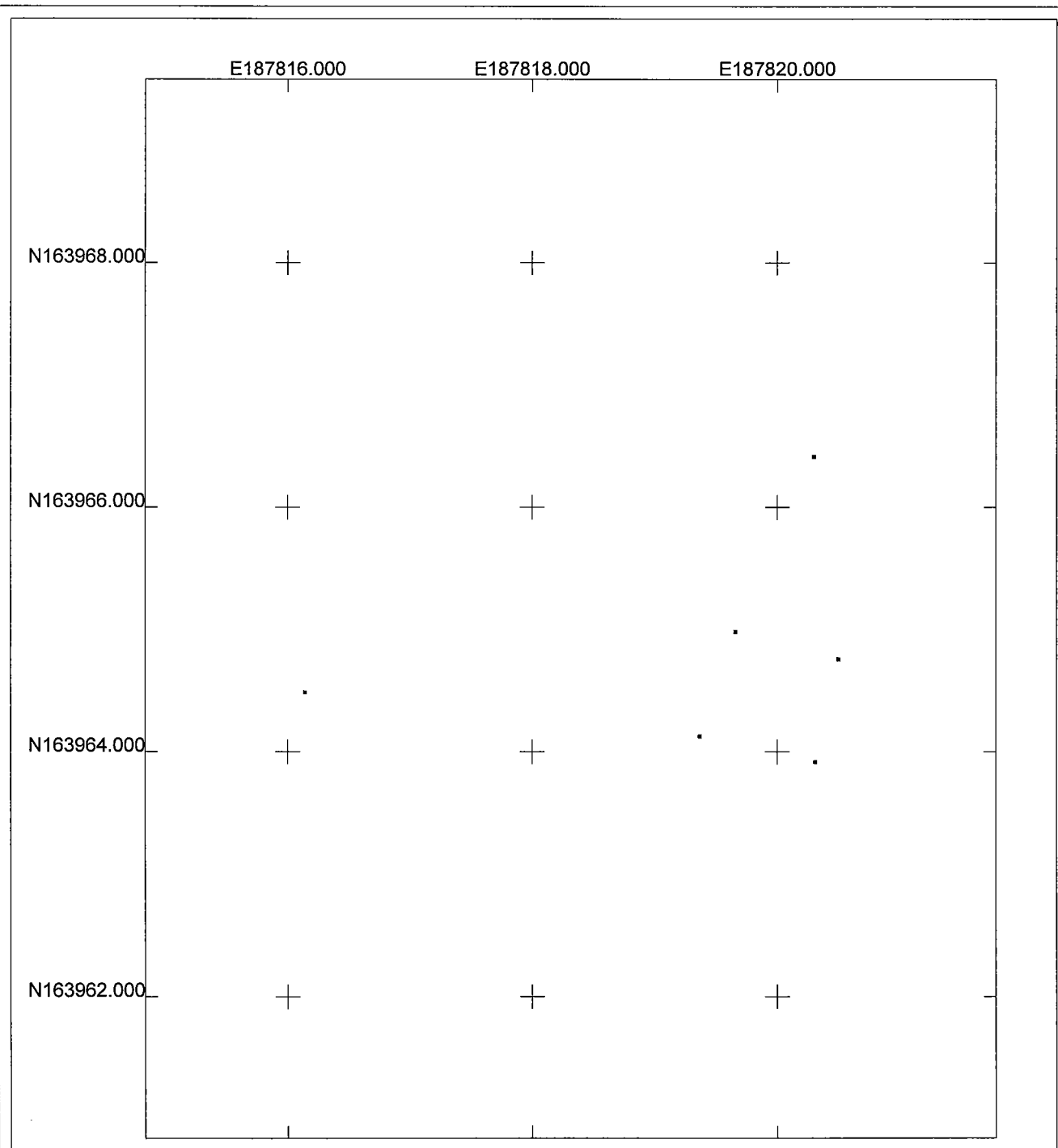
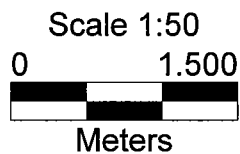


Figure 4 GPS Sampling Locations Map

US State Plane 1983
 New Jersey (NY East) 2900
 NAD 1983 (Conus)



r112418a.ssf
 12/7/1998
 Pathfinder Office
Trimble

Figure 4 GPS Sampling Location Point Data

Us State Plane 1983 NJ (NY East) 2900 Nad 1983 (Conus)

Reference Points

<u>Locations</u>	<u>Y Coord. (Northing)</u>	<u>X Coord. (Easting)</u>
1150 SOUTH CORNER	163964.489	187816.135

Sample Points

<u>Locations</u>	<u>Y Coord. (Northing)</u>	<u>X Coord. (Easting)</u>
1150 A	163963.924	187820.302
1150 B	163964.134	187819.362
1150 C	163964.989	187819.654
1150 D	163964.764	187820.491
1150 E	163966.418	187820.291

APPENDIX A

NJDEP-STANDARD REPORTING FORM

FOR STATE USE ONLY

Check In Yes No

STATUS COMCODE
Active Inactive

UNDERGROUND STORAGE TANK
FACILITY QUESTIONNAIRE

FACILITY UST # 0081533

R406 1150

Completion of this Registration Questionnaire will satisfy the registration requirements of the Underground Storage of Hazardous Substances Act, N.J.S.A. 58:10A-21, and the Registration and Billing Regulations N.J.A.C. 7:14B-2.

[Check appropriate box(es)]

- A. Is this a registration of a proposed or newly installed underground storage tank? (This form must be filed at least 30 days prior to operation)
- B. Is this a registration of an existing underground storage tank not presently registered?
- C. Is this a correction or amendment to an existing facility registration? UST # 0081533-207
- D. There have been no changes to the facility registration since last submittal. UST # _____ (Go to certification page for signatures)

If "C" is checked above, please check the appropriate type of change(s) below

- | | | |
|--|---|--|
| <input type="checkbox"/> Facility Name and/or Address Change | <input type="checkbox"/> Type of Product(s) Stored | <input type="checkbox"/> Financial Responsibility Change |
| <input type="checkbox"/> Owner Name and/or Address Change | <input type="checkbox"/> Spills, Leaks, Releases | <input type="checkbox"/> Substantial Modification(s) |
| <input type="checkbox"/> Facility Operator and/or Address Change | <input type="checkbox"/> Tank(s) and/or Piping Changes | <input type="checkbox"/> Sale or Transfer (Complete Questions 4,5,6 & 13D) |
| <input type="checkbox"/> Owner Contact Person Change | <input checked="" type="checkbox"/> Closure (Complete Question #13) | <input type="checkbox"/> Other (please specify) |

SECTION A - GENERAL FACILITY INFORMATION

1. Facility Name VIJIL ARMIF

2. Facility Location FLORENTINO MORALES ST

NUMBER AND STREET

CITY OR MUNICIPALITY

COUNTY

N.J.
STATE

ZIP CODE

BLOCK

LOT

3. Facility Operator _____ Contact
PERSON OR TITLE Tele. No. _____
(Area Code) (Extension)

Operator Address (if different than #2) _____
NUMBER AND STREET

CITY OR MUNICIPALITY

STATE

ZIP CODE

4. Tank Owner _____

5. Tank Owner Address _____
NUMBER AND STREET

CITY OR MUNICIPALITY

STATE

ZIP CODE

Contact Person (Tank Owner) _____ Contact
Tele. No. (Area Code) (Extension)

7. EPA ID #

8. Total number of regulated underground storage tanks at facility (Complete Section B for each tank)

9. Total regulated underground storage tank capacity at facility (gallons)

10. Facility Type:
- A State C County/Municipal E Charitable / Public School G Other
- B Commercial/Industrial D Federal F Residence H Farm (as defined in N.J.S.A. 54:4-23.1 et seq.)

11. Is a copy of the facility site plan submitted with this registration pursuant to N.J.A.C. 7:14B-2? YES NO

SECTION B - SPECIFIC TANK INFORMATION

ALL underground tanks, including those taken out of operation (UNLESS THE TANK WAS REMOVED FROM THE GROUND PRIOR TO 9/3/86) must be registered. Report all tank/piping status changes unless previously submitted.

	TANK NO.			TANK NO.			TANK NO.			TANK NO.			TANK NO.		
1. Tank Identification Number															
2. CAS Number (hazardous substances only)															
3. Date Tank Installed (Month/Day/Year)	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year
4. Tank Size (gallons)															
5. Tank Contents (Mark one "X" for each tank)															
A. Leaded gasoline	<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
B. Unleaded gasoline															
C. Alcohol enriched gasoline															
D. Light diesel fuel (No. 1-D)															
E. Medium diesel fuel (No. 2-D)															
F. Waste Oil															
G. Kerosene (No. 1)															
H. Home heating oil (No. 2)															
J. Heating oil (No. 4)															
K. Heavy heating oil (No. 6)															
L. Aviation fuel															
M. Motor oil															
N. Lubricating oil															
P. Sewage															
Q. Sewage sludge															
R. Other hazardous substances (specify)															
S. Hazardous waste (specify ID number)															
T. Mixtures (please specify)															
U. Emergency spill tank (specify substance)															
V. Other petroleum products (please specify)															
W. Other (please specify)															
6. Tank & Piping Construction (Mark one each for both tank & piping)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping			
A. Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
B. Cathodically protected steel															
C. Fiberglass-coated steel															
D. Fiberglass-reinforced plastic															
E. Internally lined															
F. Other (please specify)															
7. Tank & Piping Structure (Mark one each for both tank & piping)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping			
A. Single wall	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
B. Double wall															
C. Other (please specify)															
8. Type of Monitoring/Detection System (Mark all that apply for both tank & piping)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping			
A. Statistical Inventory Reconciliation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
B. Manual Tank Gauging															
C. Inventory Control															
D. Interstitial															
E. Precision Test															
F. Ground water observation wells															
G. Vapor observation wells															
H. In-tank (automatic) monitoring gauge															
J. Periodic Tank Test															

Tank Identification Number	TANK NO.		TANK NO.		TANK NO.		TANK NO.		TANK NO.			
8. Type of Monitoring/Detection System K. None	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping		
L. Other (please specify)												
9. Overfill Protection (tank only) (Mark one X for each tank)												
A. Yes												
B. No												
10. Spill Containment Around Fill Pipe (Mark one X for each tank)												
A. Yes												
B. No												
11. Tank Status (Mark one X for each tank)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping		
A. In-use												
B. Empty less than 12 months												
C. Empty 12 months or more												
D. Emergency spill tank (sump)												
E. Emergency backup generator tank												
F. Abandoned in Place												
G. Removed												
H. Other (please specify)												
12. If box 11B, C, or D above has been marked, indicate the estimated date last used (month/day/year)	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year
13. Closure Information - Tank ID No.	TANK NO.		TANK NO.		TANK NO.		TANK NO.		TANK NO.			
	0207											
A. Date abandoned in place	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year	Mo.	Day	Year
B. Date taken temporarily out of service												
C. Date removed												
D. Date of Sale or Transfer												
E. TMS # (if applicable)	FEDERAL CASE MGR.											
F. ISRA # (if applicable)												

SECTION C - FINANCIAL RESPONSIBILITY

Does this facility have a Financial Responsibility Assurance Mechanism as required in 40 CFR 280? YES NO
Please list the appropriate financial information below:

_____ / _____ / _____	_____ / _____ / _____	_____	_____
Effective Date	Expiration Date	Policy Number	\$ Amount

SECTION D - MONITORING SYSTEMS

Does this facility have a release detection monitoring system which is in compliance with N.J.A.C. 7:14B-6? YES NO
If "No", please be aware that the facility must meet the appropriate deadline. (See "Dates to Know" on Page 4)

SECTION E - RECORDKEEPING/COMPLIANCE

Please answer all the questions in this section on a facility basis. Any one tank not in compliance requires a "NO" answer for the entire facility.

- Does this facility have cathodic protection systems for all steel tanks and piping?
If "Yes", are the systems properly operated and maintained pursuant to N.J.A.C. 7:14B-5? YES NO
- Are the performance claims and documentation of monitoring systems maintained by the owner or operator pursuant to N.J.A.C. 7:14B-5? YES NO
- Are the proper monitoring, testing, sampling, repair and inventory records kept on-site pursuant to N.J.A.C. 7:14B-5 and 6? YES NO
- Is the proper Release Response Plan kept on-site pursuant to N.J.A.C. 7:14B-5? YES NO
- Does the facility have spill and over fill protection systems pursuant to N.J.A.C. 7:14B-4? YES NO
- Have all Fill Ports been permanently marked as per API #1637 pursuant to N.J.A.C. 7:14B-5? YES NO

IMPORTANT INFORMATION

- FEE:** Please make checks payable to: "Treasurer, State of New Jersey". Use of the enclosed return envelope will expedite processing. Registration and Billing Schedule can be found in N.J.A.C. 7:14B. All Initial Registration fees are \$100 per facility.
- PENALTY:** Failure by owner or operator of a regulated underground storage tank to comply with any requirement of the State UST Act or regulations may result in the penalties set forth in N.J.S.A. 58:10A-10.
- EMERGENCY:** If a discharge or spill occurs, the NJDEP Hotline at (609) 292-7172 must be called IMMEDIATELY - 24 hours a day.
- UPGRADE EXEMPTION:** Residential heating oil underground storage tanks are exempt from all upgrade requirements.

DATES TO KNOW (critical deadlines)

- December 22, 1988 — All new federally regulated tank systems must have cathodic protection and spill/overflow protection.
- September 4, 1990 — All new State-only regulated tank systems must have cathodic protection and spill/overflow protection.
- December 22, 1990 — All federally regulated piping must have begun leak detection.
- February 19, 1993 — All federally regulated tank systems must maintain financial responsibility assurance.
- December 22, 1993 — All federally regulated tank systems must have begun leak detection.
- December 22, 1998 — All regulated tanks shall install cathodic protection and spill/overflow protection.

CERTIFICATIONS

NOTE: IF THE PERSON SIGNING CERTIFICATION NO. 2 IS THE SAME AS THE PERSON SIGNING CERTIFICATION NO. 1, THEN CERTIFICATION NO. 2 NEED NOT BE SIGNED. (If different persons are required to sign No. 1 and No. 2, then they must do so.)

CERTIFICATION NO. 1:

Must be signed by the highest ranking individual at the facility with overall responsibility

"I certify under penalty of law that the information provided in this document is true, accurate and complete to the best of my knowledge, information and belief. I am aware that there are significant civil and criminal penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

JAMES OTT
 (Typed / Printed Name)
Director Public Works
 (Title)

[Signature]
 (Signature)
6/23/98
 (Date)

CERTIFICATION NO. 2:

Must be signed as follows:

- For a corporation, by a principal executive officer of at least the level of vice president
- For a partnership or sole proprietorship, by a general partner or the proprietor, respectively
- For a municipality, State, Federal or other public agency, by either a principal executive officer or ranking elected official
- For persons other than indicated above, by the person with legal responsibility for the site

"I certify under penalty of law that I have personally examined and am familiar with the information submitted herein and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the submitted information is true, accurate and complete. I am aware that there are significant civil and criminal penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

NOT REQUIRED
 (Typed / Printed Name)

 (Title)

 (Signature)

 (Date)

CERTIFICATION NO. 3:

If applicable, must be signed by the individual who is certified to perform services.

"I certify under penalty of law that the information provided in this document is true, accurate and complete to the best of my knowledge, information and belief. I am aware that there are significant civil and criminal penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

DINKEL M. DESAI
 (Typed / Printed Name) _____
 (Title)

 (Name of Firm, if applicable)

[Signature]
 (Signature)
0010173
 (N.J. Certification Number)
6/22/98
 (Date)

APPENDIX B

SITE ASSESSMENT SUMMARY

Site Remediation Program

UST Site/Remedial Investigation Report Certification Form

A. Facility Name : U.S. Army Fort Monmouth New Jersey

Facility Street Address : Directorate of Public Works Building 173

Municipality: Eatontown County : Monmouth

Block: Lot(s): Telephone Number : 732-532-6224

B. Owner (RP)'s Name:

Street Address: City :

State: Zip: Telephone Number :

C. (Check as appropriate)

- Site Investigation Report (SIR) \$500 Fee
Remedial Investigation Report (RIR) \$1000 Fee
X NA - Federal Agreement

D. (Complete all that apply)

- Assigned Case Manager : Ian Curtis, Federal Case Manager
UST Registration Number : 81533-207 (7 digits)
Incident Report Number (10 or 12 digits)
Tank Closure Number : Federal Case Manager

E. Certification by the Subsurface Evaluator:

The attached report conforms to the specific reporting requirements of N.J.A.C. 7:26E Yes No

Name: Dinker DeSai Signature: UST Cert. No.: 10173

Firm: U.S. Army Fort Monmouth Firm's UST Cert. Number: NA - U.S. Army

Firm Address: Directorate of Public Works Building 173 City: Fort Monmouth

State: New Jersey Zip: 07703 Telephone Number : 732-532-6224

(NOTE: Certification numbers required only if work was conducted on USTs regulated per N.J.S.A. 58:10A-21 et seq.)

F. Certification by the Responsible Party(ies) of the Facility:

The following certification shall be signed [according to the requirements of N.J.A.C. 7:14B-1.7(b)] as follows:

- 1. For a Corporation by a person authorized by a resolution of the board of directors to sign the document.
2. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or
3. For a municipality, State, federal or other public agency by either a principal executive officer or ranking elected Official.

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant civil penalties for knowingly submitting false, inaccurate, or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

Name (Print or Type): James Ott Title: Directorate of Public Works

Signature: James Ott

Company Name: U.S. Army Fort Monmouth Date: 1/7/99

APPENDIX C
WASTE MANIFEST

CASIE / PROTANK

ENVIRONMENTAL SERVICES

1150

Please type or print in block letters. (Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No. NJ 812110102059713101713		2. Page 1 of /	
3. Generator's Name and Mailing Address Main Post ATTN: SELFM-RV-EV U.S. Army Com. Elec. Command c/o Joe Fallon/Bldg Fort Monmouth NJ 07703		A. Non-hazardous Manifest Document Number NHZ020 17382		B. State Generator's ID SAME	
4. Generator's Phone (732) 532-6223		C. State Trans. ID 1 6 9 3 1		D. Transporter's Phone ((609) 696-4401	
5. Transporter 1 Company Name Casie Ecology Oil Salvage, Inc.		6. US EPA ID Number NJ D 0 4 5 9 9 5 6 9 3		E. State Trans. ID 010159176	
7. Transporter 2 Company Name		8. US EPA ID Number		F. Transporter's Phone ()	
9. Designated Facility Name and Site Address Casie Ecology Oil Salvage, Inc. T/A 3209 N. Mill Rd / Casie Protank Vineland NJ 08360		10. US EPA ID Number NJ D 0 4 5 9 9 5 6 9 3		G. State Facility's ID 0814D1HP05	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No. Type	13. Total Quantity	14. Unit Wt/Vol	L Waste No.
a. Combustible liquid, n.o.s. (Fuel Oil) NA1993, PGIII		0 0 1 T I T	1990	G	I D 7 2
J. Additional Descriptions for Materials Listed Above L 90% oil/sed. 10% wtr.		K. Handling Codes for Wastes Listed Above			
a.		a.	c.		
b.		b.	d.		
15. Special Handling Instructions and Additional Information a. 24 Hr. Emergency Response #609 696-4401 K. Ambrosia ERG# 128					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. I hereby certify that the above-named material is not hazardous waste as defined by 40 CFR Part 261, 264 and 279 or any applicable state law.					
Printed/Typed Name Joseph M. Fallon			Signature <i>Joseph M. Fallon</i>		Month Day Year 10 4 3 0 9 8
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name Don Scoleri			Signature <i>Don Scoleri</i>		Month Day Year 10 4 3 0 9 8
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name			Signature		Month Day Year
19. Discrepancy Indication Space					
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name					
Signature			Month Day Year		

GENERATOR

TRANSPORTER

FACILITY

1-GENERATOR COPY

SIGNATURE AND INFORMATION MUST BE LEGIBLE ON ALL COPIES

#1 CASIE / PROTANK

ENVIRONMENTAL SERVICES

Please type or print in block letters. (Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No. NJ 3210020597114810		2. Page 1 of 1	
3. Generator's Name and Mailing Address U.S. Army Com. Elec. Command Main Post Bldg 173/Attn: Joe Fallon Fort Monmouth NJ 07703				A. Non-hazardous Manifest Document Number NHZ020 19288	
4. Generator's Phone: 732-532-6223		6. US EPA ID Number		B. State Generator's ID S.L. e/o James Shirghio / CB JOE FALLON	
5. Transporter 1 Company Name Casie Ecology Oil Salvage, Inc. NJ D 045995693		7. Transporter 2 Company Name		C. State Trans. ID 1693180	
9. Designated Facility Name and Site Address Casie Ecology Oil Salvage, Inc. T/A 3209 N. Mill Rd / Casie Protank Vineland NJ 08360 NJ D 045995693		10. US EPA ID Number		D. Transporter's Phone ((609) 696-4401)	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)				E. State Trans. ID	
a. Combustible liquid, n.o.s. (Fuel Oil) NA1993, III		12. Containers		13. Total Quantity	
		No. Type		Unit Wt/Vol	
		0 0 1 T T		XX 782 SL	
				G I D 7 2	
14. Additional Descriptions for Materials listed Above (L, T)				K. Handling Codes for Wastes Listed Above	
15. Special Handling Instructions and Additional Information a. ERG# 128 b. 24 hr emergency response #609-696-4401 K. Ambrosia Bldg. # 286, 233, 235, 237, 239 UST Closure					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. I hereby certify that the above-named material is not hazardous waste as defined by 40 CFR Part 261, 264 and 279 or any applicable state law.					
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature		Month Day Year	
Printed/Typed Name Charles Appleby SELF-RV-EL		[Signature]		08/11/88	
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature		Month Day Year	
Printed/Typed Name SHAWN LEE		[Signature]		08/11/88	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of non-hazardous materials covered by this manifest except as noted in Item 19.					
Printed/Typed Name		Signature		Month Day Year	

In case of an emergency or spill, immediately call CASIE (609) 394-2354

APPENDIX D

UST DISPOSAL CERTIFICATE

B. 118, 1150

Metal Recyclers
3230 Shafto Rd.
Tinton Falls, NJ
(908) 922-9292

NO. 27

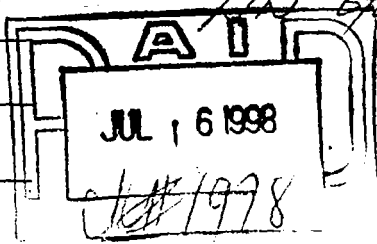
DATE 22 June 78

Customer's Name Team - Vinnell

Address _____

Weight	Price	Weight	Price
Cast Iron		Lt. Copper	
Steel Tanks	50.05	Brass	
Lt. Iron		Alum. Clean	
Copper #1		Lead	
Copper #2		Stainless	
		Battery	
		TOTAL AMOUNT:	<u>50.05</u>

* Check Not Picked up.
MD 6/24/78



Weigher _____ Customer [Signature]

DATE	AMOUNT
TOTAL OF INVOICES	
LESS % DISCOUNT	
LESS FREIGHT	
LESS	
TOTAL DEDUCTIONS	
AMOUNT OF CHECK	

1978

55-7233/2212

MAZZA & SONS, INC.
RECYCLING DIVISION
P.O. BOX 246
OAKHURST, NJ 07755

DATE 7/16/78

PAY TO THE ORDER OF Team Vinnell \$ 57.05

Five + 05 DOLLARS

Sovereign Bank

[Signature]

⑈001978⑈ ⑆221272332⑆000 1091099286⑈

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APPENDIX E
SOIL ANALYTICAL DATA PACKAGE

US ARMY FT. MONMOUTH ENVIRONMENTAL LABORATORY
NJDEPE # 13461

REPORT OF ANALYSIS

Client: U.S. Army
DPW, SELFM-PW-EV
Bldg. 173
Ft. Monmouth, NJ 07703

Project: Total Petroleum Hydrocarbons
98-0001
Bldg. 1150

Project # 3678
Date Rec. 06/22/98
Date Compl. 06/22/98
Released by:


Daniel K. Wright Date: 7-6-98
Laboratory Director

Table of Contents

<u>Section</u>	<u>Pages</u>
Cover Sheet	1
Table of Contents	2
Method Summary	3
Conformance/Non-Conformance	4
Chain of Custody	5-6
Results Summary	7
Initial Calibration Summary	8
Continuing Calibration Summary	9
Surrogate Results Summary	10
MS/MSD Results Summary	11
Quality Control Spike Summary	12
Raw Sample Data	13-24
Laboratory Deliverable Checklist	25

Method Summary

NJDEP Method OQA-QAM-025-10/97

Gas Chromatographic Determination of Total Petroleum Hydrocarbons in Soil

Fifteen grams (15g)(wet weight) of a soil sample is added to a 125 mL acid cleaned, solvent rinsed, capped Erlenmeyer flask. 15g anhydrous sodium sulfate is added to dry sample. Surrogate standard spiking solution is then added to the flask.

Twenty five milliliters(25mL) Methylene Chloride is added to the flask and it is secured on a gyrotory shaker table. The agitation rate is set to 400rpm and the sample is shaken for 30 minutes. The flask is the removed from the table and the particulate matter is allowed to settle. The extract is transferred to a Teflon capped vial. A second 25mL of Methylene Chloride is added to the flask and shaken for an additional 30 minutes. The flask is again removed and allowed to settle. The extracts are combined in the vial then transferred to a 1mL autosampler vial.

The extract is then injected directly into a GC-FID for analysis. The sample is analyzed for petroleum hydrocarbons covering a range of C8-C42 including pristane and phytane. Total Petroleum Hydrocarbon concentration is determined by integrating between 5 minutes and 22 minutes. The baseline is established by starting the integration after the end of the solvent peak and stopping after the last peak.


The final concentration of Total Petroleum Hydrocarbons is calculated using percent solid, sample weight and concentration.

PHC Conformance/Non-conformance Summary Report

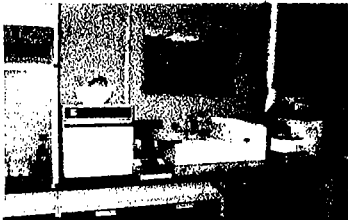
	<u>No</u>	<u>Yes</u>
1. Method Detection Limits provided.	—	✓ —
2. Method Blank Contamination - If yes, list the sample and the corresponding concentrations in each blank _____ _____	—	✓ —
3. Matrix Spike Results Summary Meet Criteria. (If not met, list the sample and corresponding recovery which falls outside the acceptable range). _____ _____	—	✓ —
4. Duplicate Results Summary Meet Criteria. (If not met, list the sample and corresponding recovery which falls outside the acceptable range). _____ _____	—	✓ —
5. IR Spectra submitted for standards, blanks, & samples	—	NA —
6. Chromatograms submitted for standards, blanks, and samples if GC fingerprinting was conducted.	—	— ✓
7. Analysis holding time met. (If not met, list number of days exceeded for each sample) _____ _____	—	— ✓
Additional Comments: _____ _____ _____		

Laboratory Authentication Statement

I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part 136 for Water and Wastewater Analyses and SW 846 for Solid Waste Analysis. I have personally examined the information contained in this report, and to the best of my knowledge, I believe that the submitted information is true, accurate, complete, and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.



Daniel K. Wright
Laboratory Manager



Fort Monmouth Environmental Testing Laboratory

Bldg. 173, SELFM-PW-EV, Fort Monmouth, NJ 07703

Tel (732)532-4359 Fax (732)532-3484 EMail:appleby@doim6.monmouth.army.mil

NJDEP Certification #13461

Chain of Custody Record

Customer: <u>C. Appleby - DRW</u>		Project No: <u>98-0001</u>		Analysis Parameters					Comments:		
Phone #: <u>26224</u>		Location: <u>B 1150</u>		TPAC	Q.Solids					OVA	* = SAMPLES KEPT BELOW 4°C.
() DERA (X) OMA () Other: _____		<u>81533-207</u>									
Samplers Name / Company: <u>GARY DIMARTINIS - TVS</u>				Sample #							
Lab Sample I.D.	Sample Location	Date	Time	Type	bottles						Remarks / Preservation Method
<u>3678-01</u>	<u>1150-A</u>	<u>6-20-98</u>	<u>1013</u>	<u>SOIL</u>	<u>1</u>	<u>X</u>	<u>X</u>				<u>3 CENTER LINE @ 6.5'*</u>
<u>02</u>	<u>B</u>		<u>1005</u>								<u>3</u>
<u>03</u>	<u>C</u>		<u>1008</u>								<u>NO SIDEWALL @ 6.0'</u>
<u>04</u>	<u>D</u>		<u>1018</u>								<u>NO</u>
<u>05</u>	<u>E</u>		<u>1022</u>								<u>NO Piping Run @ 1.0'</u>
<u>06</u>	<u>DUP</u>		<u>-</u>								<u>- FIELD DUPLICATE</u>
<p>NOTE: OVA (#AST 903) CALIBRATED W/ 95ppm CH₄ + ZERO (0) AIR @ 1000 HRS. ON 6/20/98 BY G. DIMARTINIS.</p>											
Relinquished by (signature): <u>[Signature]</u>		Date/Time: <u>6-22-98 0930</u>		Received by (signature): <u>[Signature]</u>		Relinquished by (signature):		Date/Time:		Received by (signature):	
Relinquished by (signature):		Date/Time:		Received by (signature):		Relinquished by (signature):		Date/Time:		Received by (signature):	
Report Type: () Full, (X) Reduced, () Standard, () Screen / non-certified						Remarks: <u>DEDICATED SAMPLING TOOLS USED.</u>					
Turnaround time: (X) Standard 4 wks, () Rush _____ Days, () ASAP Verbal _____ Hrs.											

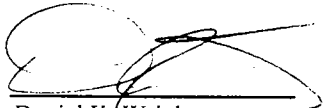
Report of Analysis
 U.S. Army, Fort Monmouth Environmental Laboratory
 NJDEP Certification # 13461

Client : U.S. Army Lab. ID # : 3678
 DPW. SELFM-PW-EV Date Rec'd: 22-Jun-98
 Bldg. 173 Analysis Start: 22-Jun-98
 Ft. Monmouth, NJ 07703 Analysis Complete: 22-Jun-98

Analysis: OQA-QAM-025 UST Reg. #:
 Matrix: Soil Closure #:
 Analyst: D.DEINHARDT DICAR #:
 Ext. Meth: Shake Location #: B. 1150

Sample	Field ID	Dilution Factor	Weight (g)	% Solid	MDL (mg/kg)	TPHC Result (mg/kg)
3678.01	1150-A	1.00	15.33	82.85	185	ND
3678.02	1150-B	1.00	15.16	84.71	183	391.39
3678.03	1150-C	1.00	15.14	82.22	189	ND
3678.04	1150-D	1.00	15.38	88.51	173	ND
3678.05	1150-E	1.00	15.25	86.28	179	ND
3678.06	1150-DUP	1.00	15.12	89.42	174	ND
METHOD BLANK	TBLK 118	1.00	15.00	100.00	157	ND

ND = Not Detected
 MDL = Method Detection Limit


 Daniel K. Wright
 Laboratory Director

Tph41

Response Factor Report GC/MS Ins

Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
 Title : TPHC Calibration 06/05/97 21 peaks
 Last Update : Thu Jun 11 14:59:41 1998

Calibration Files

100 =T05610.D 50 =T05611.D 20 =T05612.D
 10 =T05613.D 5 =T05614.D

Compound	100	50	20	10	5	Avg	%RSD
1) tC C8	2.121	2.039	1.912	1.984	2.064	2.024 E4	3.93
2) tC C10	2.305	2.184	2.138	2.205	2.215	2.209 E4	2.76
3) TC C12	2.550	2.393	2.339	2.387	2.400	2.414 E4	3.30
4) tC C14	2.654	2.496	2.459	2.503	2.528	2.528 E4	2.96
5) tC C16	2.711	2.562	2.547	2.612	2.650	2.616 E4	2.56
6) tC C18	3.131	3.028	2.996	3.016	2.986	3.031 E4	1.91
7) tC C20	2.968	2.814	2.807	2.877	2.906	2.874 E4	2.34
8) tC C22	2.923	2.778	2.769	2.841	2.861	2.834 E4	2.24
9) tC C24	2.968	2.825	2.806	2.876	2.900	2.875 E4	2.25
10) tC C26	2.957	2.820	2.782	2.852	2.874	2.857 E4	2.30
11) tC C28	2.992	2.851	2.799	2.873	2.863	2.876 E4	2.47
12) tC C30	3.101	2.957	2.881	2.950	2.903	2.958 E4	2.90
13) tC C32	3.137	2.994	2.879	2.930	2.887	2.966 E4	3.58
14) tC C34	3.267	3.114	2.979	3.014	2.946	3.064 E4	4.24
15) tC C36	3.229	3.069	2.864	2.895	2.752	2.962 E4	6.33
16) tC C38	3.100	2.923	2.657	2.575	2.270	2.705 E4	11.86
17) tC C40	2.791	2.587	2.210	1.982	1.570	2.228 E4	21.76
18) tC c42	2.484	2.257	1.798	1.475	1.060	1.815 E4	31.76
19) TC Pristane	2.844	2.665	2.705	2.785	2.764	2.753 E4	2.54
20) TC Phytane	2.979	2.828	2.827	2.892	2.933	2.892 E4	2.29
21) sC o-terphenyl	3.572	3.380	3.368	3.461	3.500	3.456 E4	2.46
22) tC TPHC - total	3.082	2.986	2.975	3.099	3.340	3.096 E4	4.74

(#) = Out of Range

MEAN RSD % = 5.619

TPH41.M

Fri Jun 12 08:15:45 1998

Evaluate Continuing Calibration Report

Data File : C:\HPCHEM\1\DATA\980622\T05832.D Vial: 2
 Acq On : 22 Jun 98 8:57 pm Operator: Deinhardt
 Sample : 50 PPM STANDARD Inst : GC/MS Ins
 Misc : Multiplr: 1.00
 IntFile : TPHCINT.E

Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
 Title : TPHC Calibration 06/05/97 21 peaks
 Last Update : Thu Jun 11 14:59:41 1998
 Response via : Multiple Level Calibration

Min. RRF : 0.000 Min. Rel. Area : 50% Max. R.T. Dev 0.50min
 Max. RRF Dev : 20% Max. Rel. Area : 200%

Compound	AvgRF	CCRF	%Dev	Area%	Dev(min)
1 tC C8	20.240	20.074 E3	0.8	102	-0.03
2 tC C10	22.094	22.006 E3	0.4	104	0.00
3 TC C12	24.139	24.589 E3	-1.9	106	0.00
4 tC C14	25.279	25.808 E3	-2.1	107	0.00
5 tC C16	26.162	26.525 E3	-1.4	107	0.00
6 tC C18	30.314	31.193 E3	-2.9	108	0.00
7 tC C20	28.743	29.200 E3	-1.6	108	0.00
8 tC C22	28.341	28.773 E3	-1.5	107	0.00
9 tC C24	28.749	29.393 E3	-2.2	108	0.00
10 tC C26	28.571	29.375 E3	-2.8	111	0.00
11 tC C28	28.758	29.763 E3	-3.5	121	0.00
12 tG C30	-29.584	30.906 E3	-4.5	131	0.00
13 tC C32	29.655	31.342 E3	-5.7	136	0.00
14 tC C34	30.640	32.571 E3	-6.3	138	0.00
15 tC C36	29.620	32.411 E3	-9.4	140	0.00
16 tC C38	27.051	31.891 E3	-17.9	144	0.00
17 tC C40	22.281	30.477 E3	-36.8#	154	0.00
18 tC c42	18.150	29.562 E3	-62.9#	170	-0.01
19 TC Pristane	27.526	28.386 E3	-3.1	109	0.00
20 TC Phytane	28.919	29.404 E3	-1.7	107	0.00
21 sC o-terphenyl	34.563	35.729 E3	-3.4	110	0.00
22 tC TPHC - total	30.963	31.312 E3	-1.1	112	0.00

Report of Analysis
U.S. Army, Fort Monmouth Environmental Laboratory
NJDEP Certification # 13461

Surrogate Recovery Report

Lab. ID #: 3678

Location #: B. 1150

Sample		Surrogate Added (ppm)	Amount Recovered (ppm)	Percent Recovery
3678.01		10.00	10.07	100.69
3678.02		10.00	9.75	97.46
3678.03		10.00	9.12	91.24
3678.04		10.00	9.02	90.20
3678.05		10.00	9.12	91.18
3678.06		10.00	9.21	92.07
METHOD BLANK	TBLK 118	10.00	9.32	93.22

Surrogate Added : o-Terphenyl

Report of Analysis
U.S. Army, Fort Monmouth Environmental Laboratory
NJDEP Certification # 13461

Matrix Spike Recovery Report

Lab. ID #: 3678

Location #: B. 1150

Sample	Spike Amount Added (ppm)	Sample Amount (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits %
3674.04MS	1000	0.00	887.63	88.76	75-125
3674.04MSD	1000	0.00	826.18	82.62	75-125

RPD	7.17	20.00
-----	------	-------

Report of Analysis
U.S. Army, Fort Monmouth Environmental Laboratory
NJDEP Certification # 13461

Blank Spike Recovery Report

Lab. ID #: 3678

Location #: B. 1150

Sample	Date Extracted	Spike Amount Added (ppm)	Matrix Spike Amount (ppm)	Percent Recovery	QC Limits %
Blank Spike	22-Jun-98	1000	875.35	87.53	75-125

Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\980622\T05835.D Vial: 16
 Acq On : 22 Jun 98 11:03 pm Operator: Deinhardt
 Sample : 3678.01 Inst : GC/MS Ins
 Misc : Multiplr: 1.00
 IntFile : TPHCINT.E
 Quant Time: Jun 23 11:38 1998 Quant Results File: TPH41.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
 Title : TPHC Calibration 06/05/97 21 peaks
 Last Update : Thu Jun 11 14:59:41 1998
 Response via : Initial Calibration
 DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
 Signal Phase : HP-5
 Signal Info : 30m x 0.32mm

Compound	R.T.	Response	Conc Units
System Monitoring Compounds			
21) sC o-terphenyl	13.90	348007	10.069 mg/L
Spiked Amount 10.000	Range 8 - 13	Recovery =	100.69%#
Target Compounds			
4) tC C14	11.45	2166	0.086 mg/L
5) tC C16	12.45	3462	0.132 mg/L
6) tC C18	12.91	2335	0.077 mg/L
7) tC C20	13.35	2509	0.087 mg/L
8) tC C22	14.16	1316	0.046 mg/L
19) TC Pristane	12.94	1636	0.059 mg/L
20) TC Phytane	13.39	1068	0.037 mg/L
22) tC TPHC - total	13.90	1105902	35.716 mg/L m

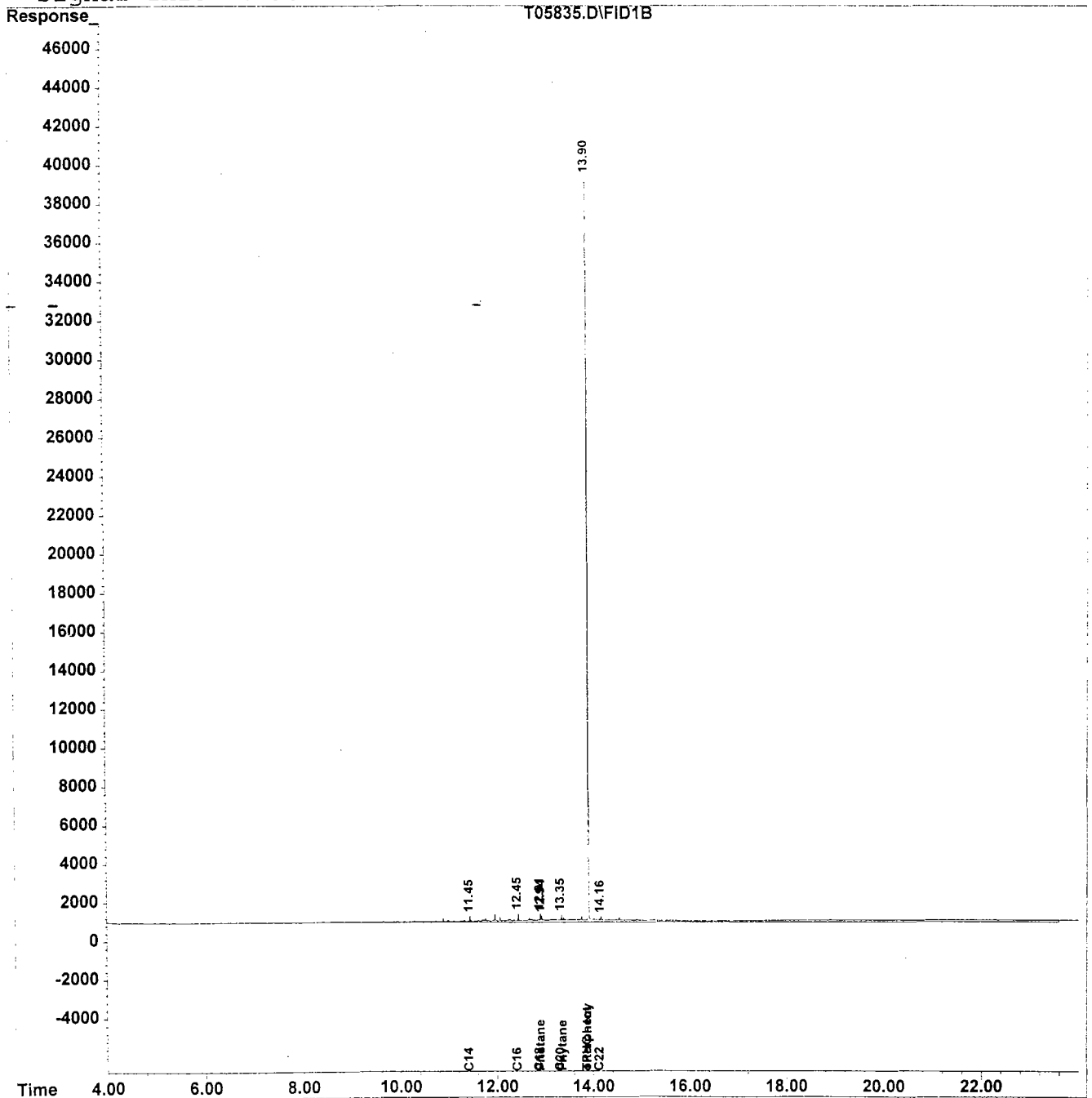
Quantitation Report

Data File : C:\HPCHEM\1\DATA\980622\T05835.D
Acq On : 22 Jun 98 11:03 pm
Sample : 3678.01
Misc :
IntFile : TPHCINT.E
Quant Time: Jun 23 11:38 1998 Quant Results File: TPH41.RES

Vial: 16
Operator: Deinhardt
Inst : GC/MS Ins
Multiplr: 1.00

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Multiple Level Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\980622\T05836.D Vial: 17
 Acq On : 22 Jun 98 11:47 pm Operator: Deinhardt
 Sample : 3678.02 Inst : GC/MS Ins
 Misc : Multiplr: 1.00
 IntFile : TPHCINT.E
 Quant Time: Jun 23 11:39 1998 Quant Results File: TPH41.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
 Title : TPHC Calibration 06/05/97 21 peaks
 Last Update : Thu Jun 11 14:59:41 1998
 Response via : Initial Calibration
 DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
 Signal Phase : HP-5
 Signal Info : 30m x 0.32mm

Compound	R.T.	Response	Conc Units
System Monitoring Compounds			
21) sC o-terphenyl	13.90	336849	9.746 mg/L
Spiked Amount 10.000	Range 8 - 13	Recovery =	97.46%#
Target Compounds			
4) tC C14	11.44	3910	0.155 mg/L
5) tC C16	12.45	1476	0.056 mg/L
6)- tG C18	12.91	2364	0.078 mg/L
7) tC C20	13.35	2853	0.099 mg/L
8) tC C22	14.16	1896	0.067 mg/L
9) tC C24	14.91	1015	0.035 mg/L
13) tC C32	17.38	1754	0.059 mg/L
15) tC C36	18.72	2025	0.071 mg/L
19) TC Pristane	12.94	1012	0.037 mg/L
20) TC Phytane	13.39	2799	0.097 mg/L
22) tC TPHC - total	13.90	3112610	100.525 mg/L m

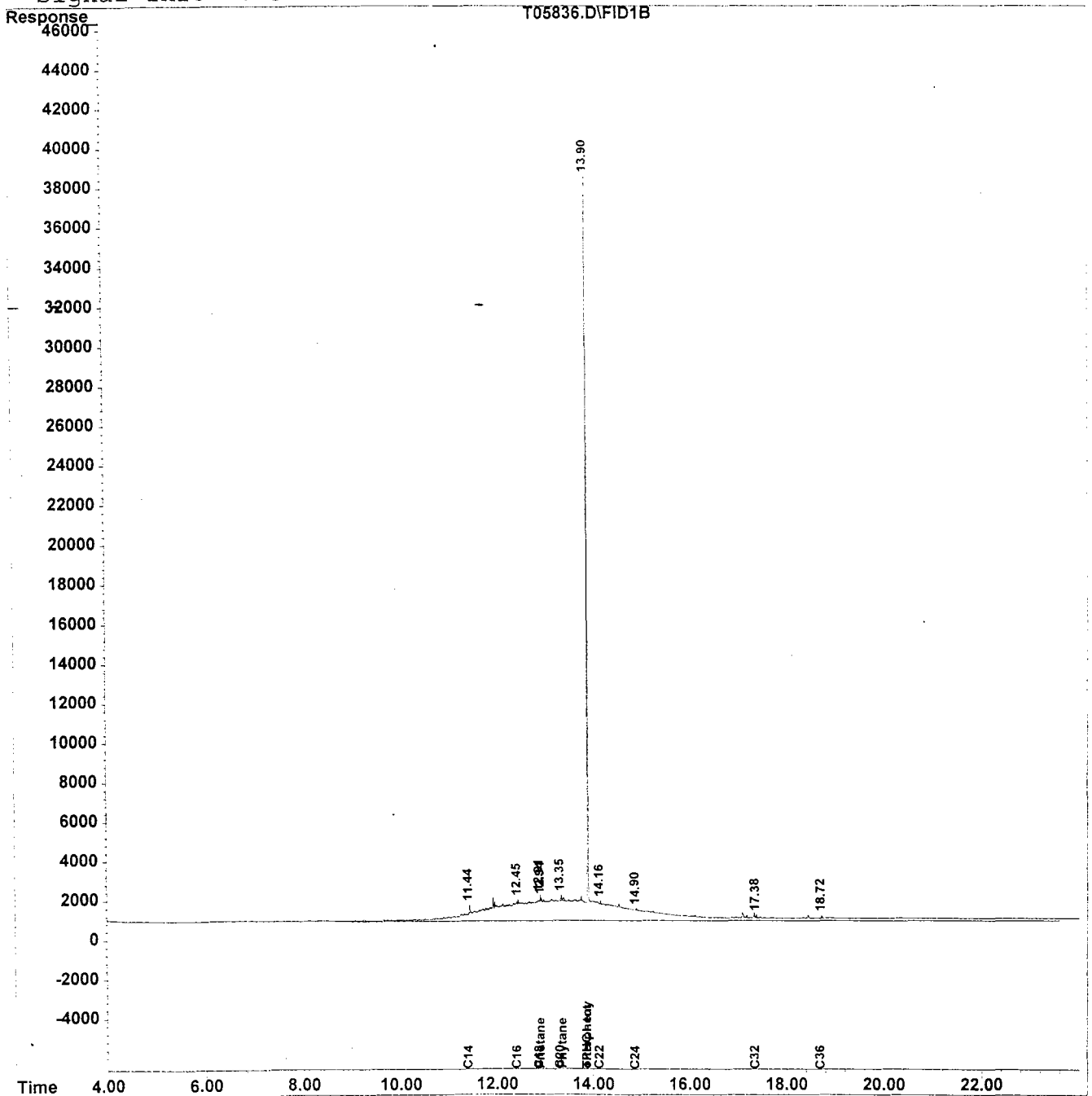
Quantitation Report

Data File : C:\HPCHEM\1\DATA\980622\T05836.D
Acq On : 22 Jun 98 11:47 pm
Sample : 3678.02
Misc :
IntFile : TPHCINT.E
Quant Time: Jun 23 11:39 1998

Vial: 17
Operator: Deinhardt
Inst : GC/MS Ins
Multiplr: 1.00

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Multiple Level Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\980622\T05837.D Vial: 18
Acq On : 23 Jun 98 12:31 am Operator: Deinhardt
Sample : 3678.03 Inst : GC/MS Ins
Misc : Multiplr: 1.00
IntFile : TPHCINT.E
Quant Time: Jun 23 11:40 1998 Quant Results File: TPH41.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Initial Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm

Compound R.T. Response Conc Units

System Monitoring Compounds
21) sC o-terphenyl 13.90 315353 9.124 mg/L
Spiked Amount 10.000 Range 8 - 13 Recovery = 91.24%#

Target Compounds

Quantitation Report

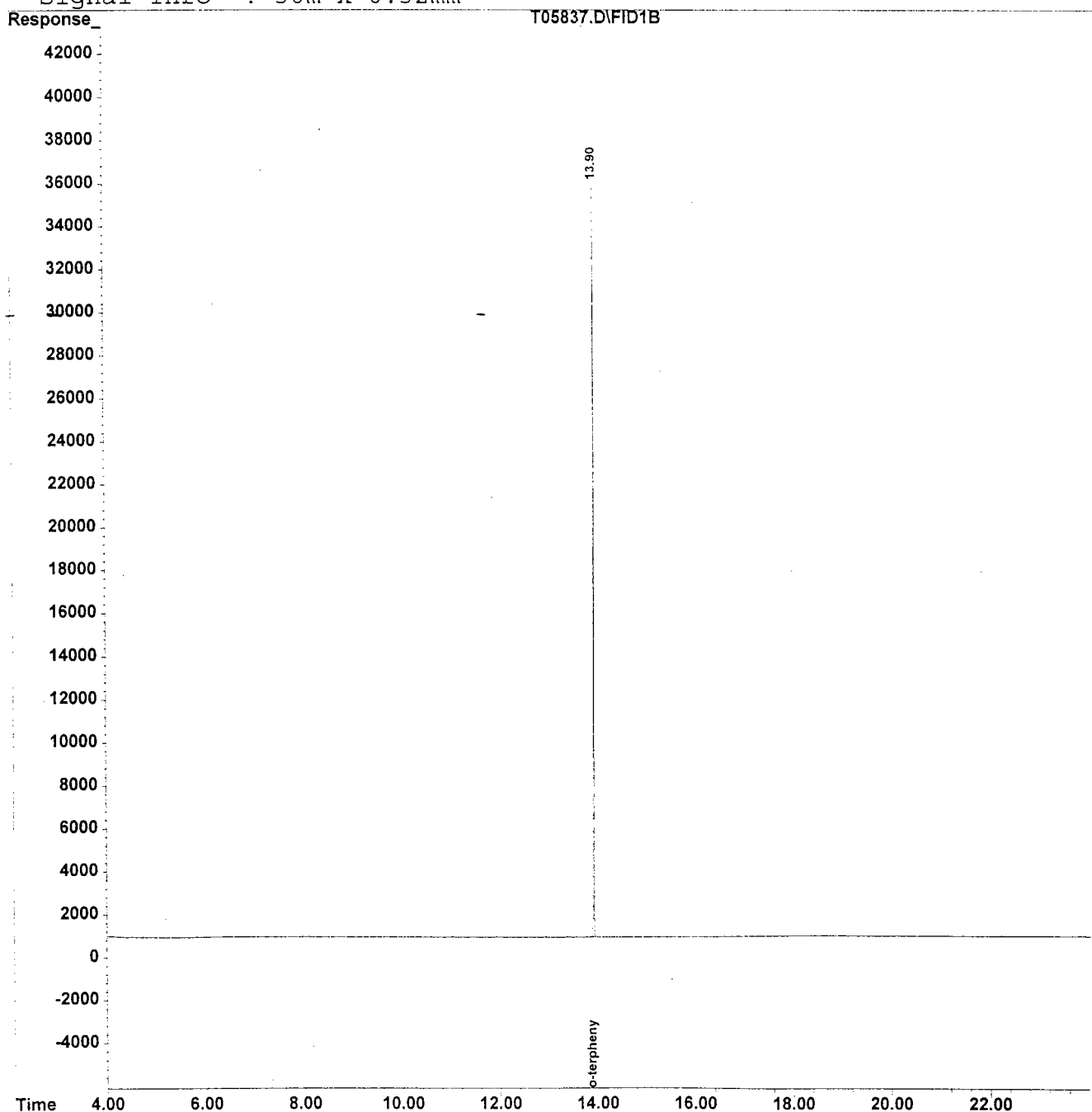
Data File : C:\HPCHEM\1\DATA\980622\T05837.D
Acq On : 23 Jun 98 12:31 am
Sample : 3678.03
Misc :
IntFile : TPHCINT.E
Quant Time: Jun 23 11:40 1998

Vial: 18
Operator: Deinhardt
Inst : GC/MS Ins
Multiplr: 1.00

Quant Results File: TPH41.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Multiple Level Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\980622\T05838.D Vial: 19
Acq On : 23 Jun 98 1:16 am Operator: Deinhardt
Sample : 3678.04 Inst : GC/MS Ins
Misc : Multiplr: 1.00
IntFile : TPHCINT.E
Quant Time: Jun 23 11:40 1998 Quant Results File: TPH41.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Initial Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm

Compound	R.T.	Response	Conc Units
----------	------	----------	------------

System Monitoring Compounds

21) sC o-terphenyl	13.91	311768	9.020 mg/L
Spiked Amount	10.000	Range 8 - 13	Recovery = 90.20%#

Target Compounds

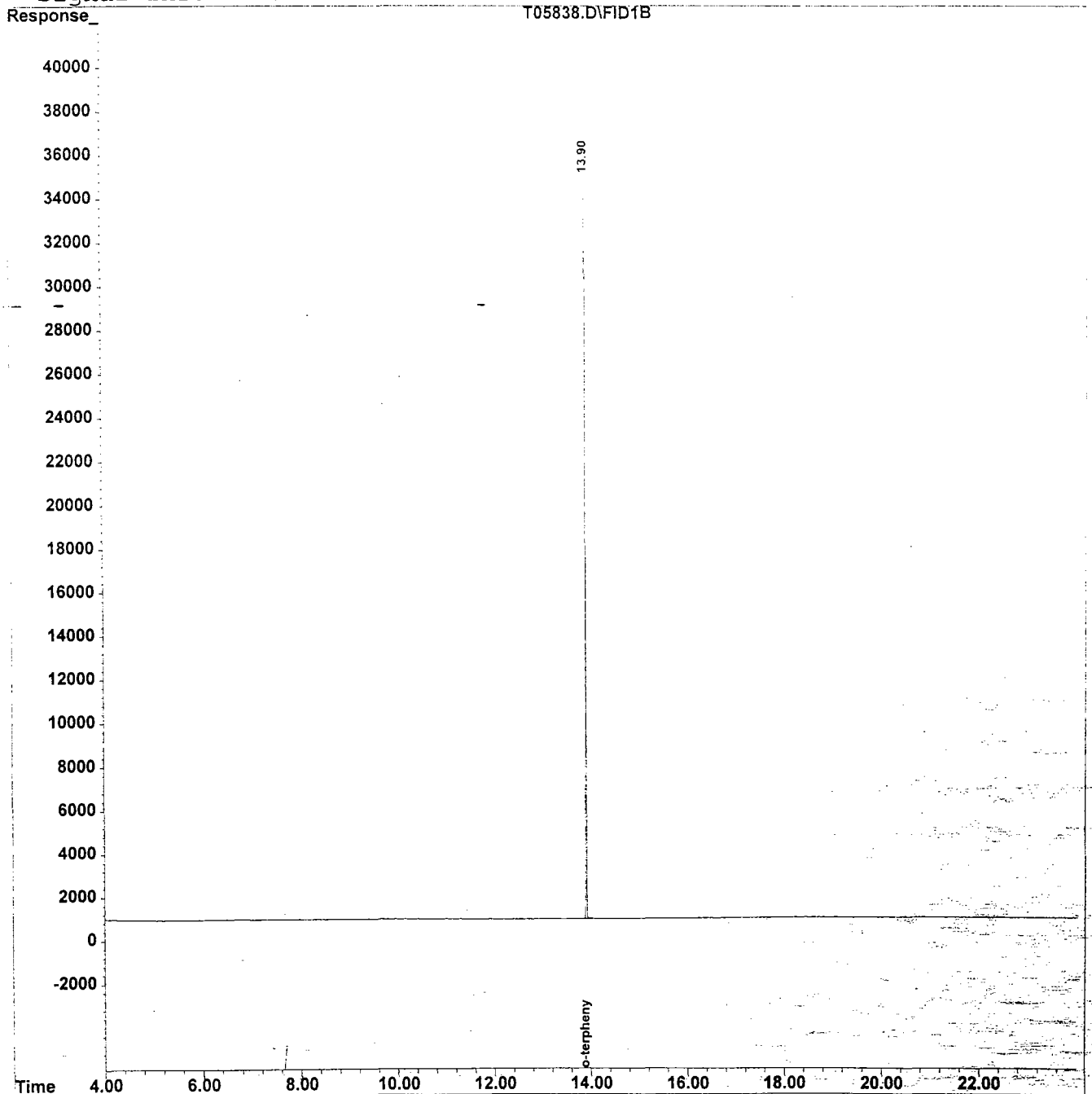
Quantitation Report

Data File : C:\HPCHEM\1\DATA\980622\T05838.D
Acq On : 23 Jun 98 1:16 am
Sample : 3678.04
Misc :
IntFile : TPHCINT.E
Quant Time: Jun 23 11:40 1998 Quant Results File: TPH41.RES

Vial: 19
Operator: Deinhardt
Inst : GC/MS Ins
Multiplr: 1.00

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Multiple Level Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\980622\T05839.D Vial: 20
 Acq On : 23 Jun 98 2:02 am Operator: Deinhardt
 Sample : 3678.05 Inst : GC/MS Ins
 Misc : Multiplr: 1.00
 IntFile : TPHCINT.E
 Quant Time: Jun 23 11:41 1998 Quant Results File: TPH41.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
 Title : TPHC Calibration 06/05/97 21 peaks
 Last Update : Thu Jun 11 14:59:41 1998
 Response via : Initial Calibration
 DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
 Signal Phase : HP-5
 Signal Info : 30m x 0.32mm

Compound	R.T.	Response	Conc	Units
System Monitoring Compounds				
21) sC o-terphenyl	13.91	315141	9.118	mg/L
Spiked Amount	10.000	Range 8 - 13	Recovery =	91.18%#
Target Compounds				
7) tC C20	13.51	1538	0.054	mg/L
9) tC C24	14.90	5019	0.175	mg/L
11)- tG C28	16.12	1777	0.062	mg/L
12) tC C30	16.96	1643	0.056	mg/L
13) tC C32	17.38	1791	0.060	mg/L
14) tC C34	18.17	1098	0.036	mg/L
20) TC Phytane	13.51	1538	0.053	mg/L
22) tC TPHC - total	13.90	1251910	40.432	mg/L m

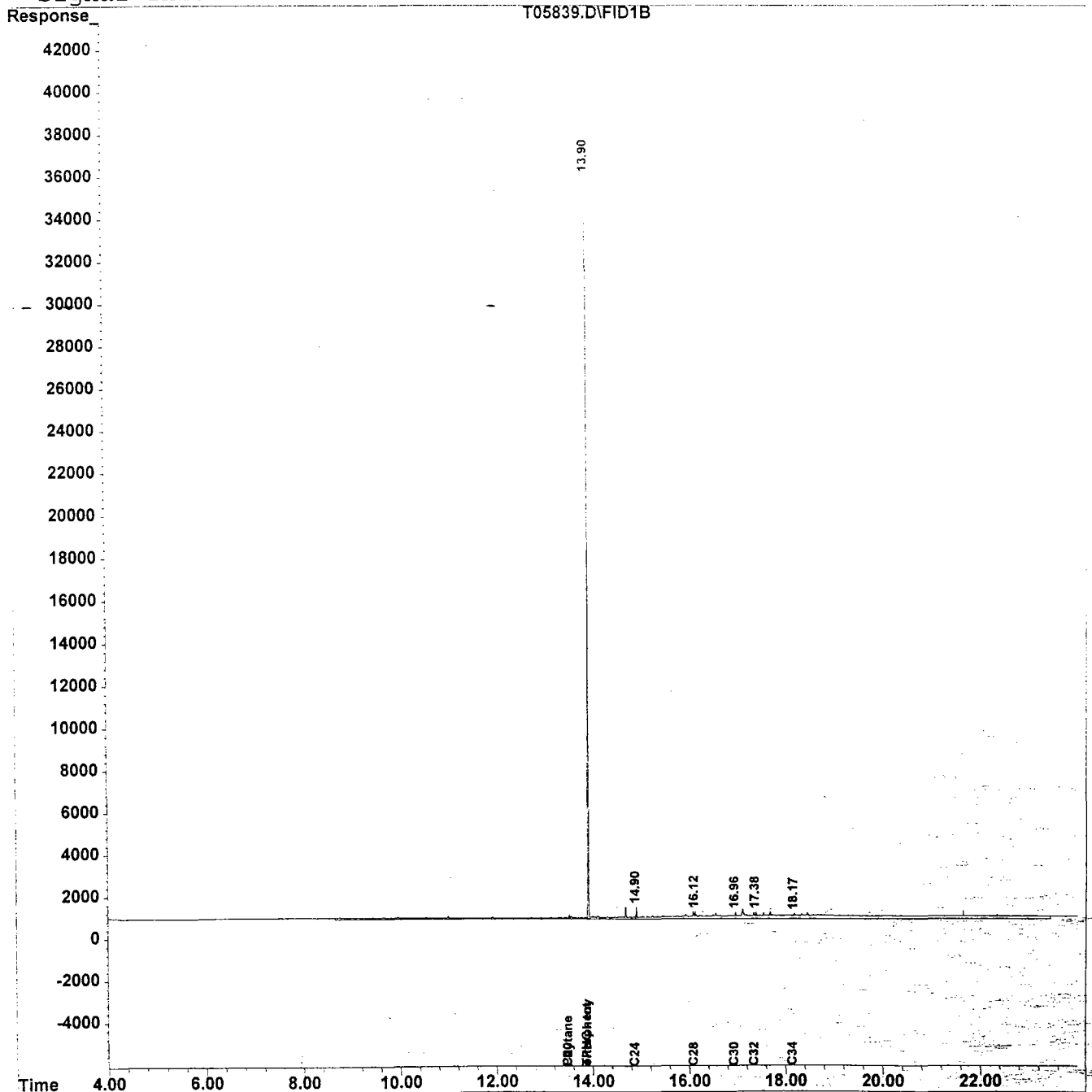
Quantitation Report

Data File : C:\HPCHEM\1\DATA\980622\T05839.D
Acq On : 23 Jun 98 2:02 am
Sample : 3678.05
Misc :
IntFile : TPHCINT.E
Quant Time: Jun 23 11:41 1998 Quant Results File: TPH41.RES

Vial: 20
Operator: Deinhardt
Inst : GC/MS Ins
Multiplr: 1.00

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Multiple Level Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\980622\T05840.D
 Acq On : 23 Jun 98 2:47 am
 Sample : 3678.06
 Misc :
 IntFile : TPHCINT.E
 Quant Time: Jun 23 11:41 1998 Quant Results File: TPH41.RES

Vial: 21
 Operator: Deinhardt
 Inst : GC/MS Ins
 Multiplr: 1.00

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
 Title : TPHC Calibration 06/05/97 21 peaks
 Last Update : Thu Jun 11 14:59:41 1998
 Response via : Initial Calibration
 DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
 Signal Phase : HP-5
 Signal Info : 30m x 0.32mm

Compound	R.T.	Response	Conc Units
System Monitoring Compounds			
21) sC o-terphenyl	13.91	318225	9.207 mg/L
Spiked Amount	10.000	Range 8 - 13	Recovery = 92.07%#

Target Compounds

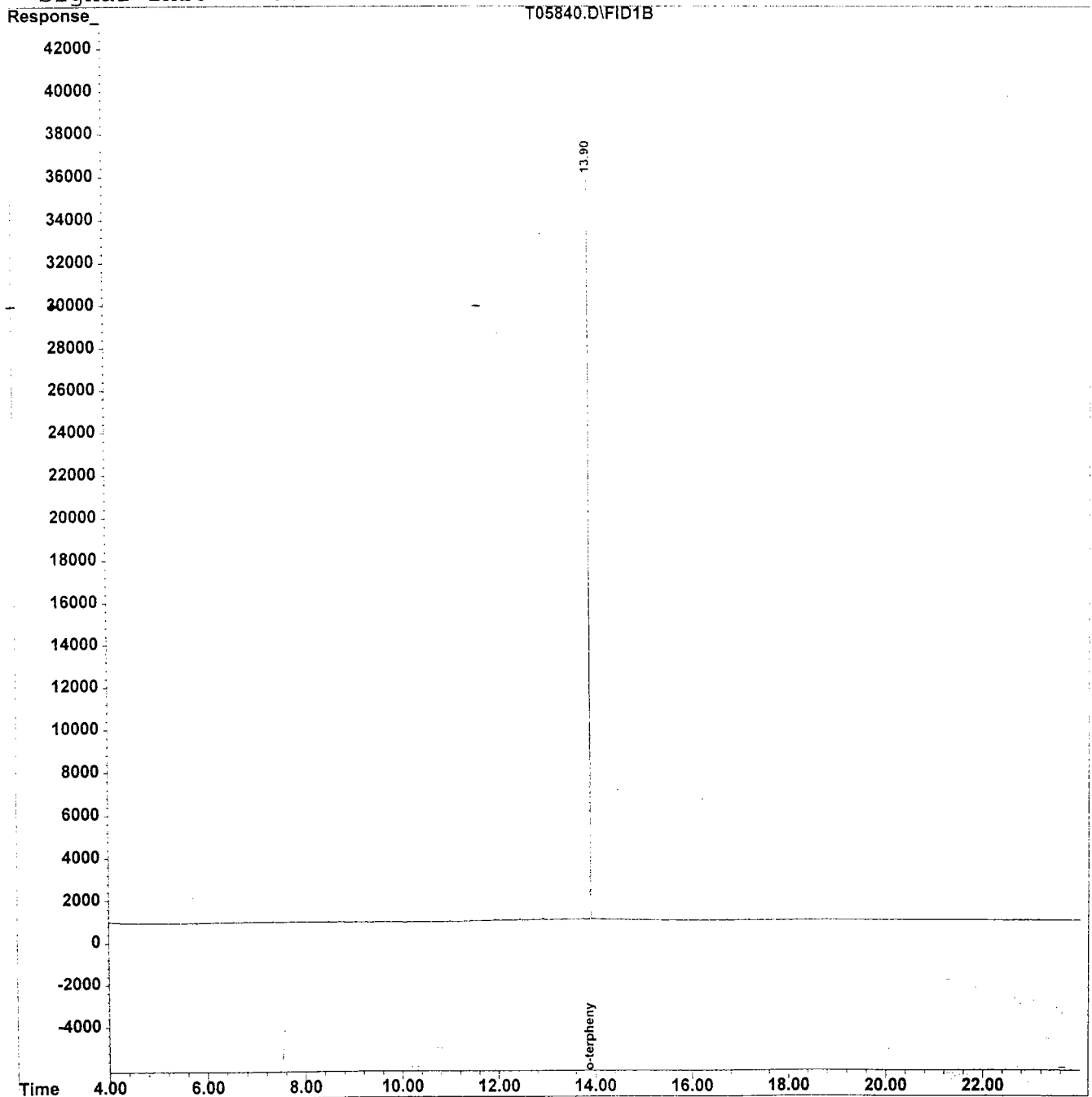
Quantitation Report

Data File : C:\HPCHEM\1\DATA\980622\T05840.D
Acq On : 23 Jun 98 2:47 am
Sample : 3678.06
Misc :
IntFile : TPHCINT.E
Quant Time: Jun 23 11:41 1998

Vial: 21
Operator: Deinhardt
Inst : GC/MS Ins
Multiplr: 1.00

Quant Method : C:\HPCHEM\1\METHODS\TPH41.M (Chemstation Integrator)
Title : TPHC Calibration 06/05/97 21 peaks
Last Update : Thu Jun 11 14:59:41 1998
Response via : Multiple Level Calibration
DataAcq Meth : TPH41.M

Volume Inj. : 1 ul
Signal Phase : HP-5
Signal Info : 30m x 0.32mm



LABORATORY DELIVERABLES CHECKLIST AND NON-CONFORMANCE SUMMARY

THIS FORM MUST BE COMPLETED BY THE LABORATORY OR ENVIRONMENTAL CONSULTANT
AND ACCOMPANY ALL DATA SUBMISSIONS

The following Laboratory Deliverables checklist and Non-Conformance Summary shall be included in the data submission. All deviations from the accepted methodology and procedures, of performance values outside acceptable ranges shall be summarized in the Non-Conformance Summary. The Technical Requirements for Site Remediation, effective June 7, 1993, provides further details. The document shall be bound and paginated, contain a table of contents, and all pages shall be legible. Incomplete packages will be returned or held without review until the data package is completed.

It is recommended that the analytical results summary sheets listing all targeted and non-targeted compounds with the method detection limits, practical quantitation limits, and the laboratory and/or sample numbers be included in one section of the data package and in the main body of the report.

- | | |
|--|-------------------------------------|
| 1. Cover page, Title Page listing Lab Certification #, facility name and address, & date of report submitted | <input checked="" type="checkbox"/> |
| 2. Table of Contents submitted | <input checked="" type="checkbox"/> |
| 3. Summary Sheets listing analytical results for all targeted and non-targeted compounds submitted | <input checked="" type="checkbox"/> |
| 4. Document paginated and legible | <input checked="" type="checkbox"/> |
| 5. Chain of Custody submitted | <input checked="" type="checkbox"/> |
| 6. Samples submitted to lab within 48 hours of sample collection | <input checked="" type="checkbox"/> |
| 7. Methodology Summary submitted | <input checked="" type="checkbox"/> |
| 8. Laboratory Chronicle and Holding Time Check submitted | <input checked="" type="checkbox"/> |
| 9. Results submitted on a dry weight basis | <input checked="" type="checkbox"/> |
| 10. Method Detection Limits submitted | <input checked="" type="checkbox"/> |
| 11. Lab certified by NJDEP for parameters of appropriate category of parameters or a member of the USEPA CLP | <input checked="" type="checkbox"/> |

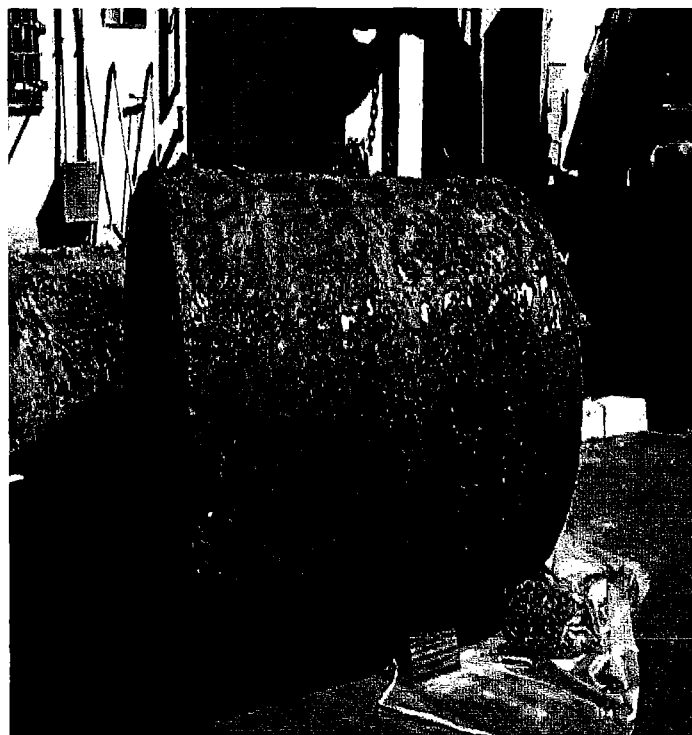
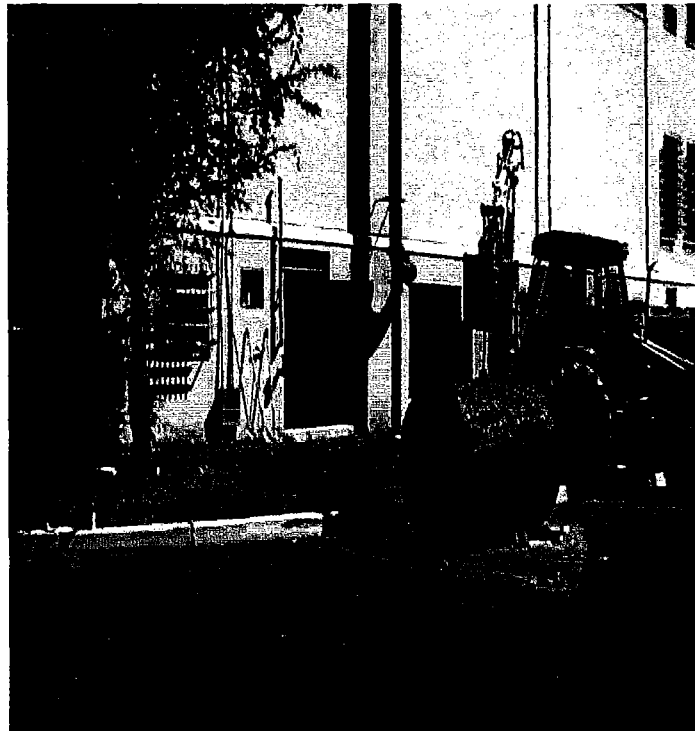
Laboratory Manager or Environmental Consultant's Signature

Date 7/6/94

Laboratory Certification #13461

*Refer to NJAC 7:26E - Appendix A, Section IV - Reduced Data Deliverables - Non-USEPA/CLP Methods for further guidance.

APPENDIX F
PHOTOGRAPHS



June 20, 1998

PHOTOGRAPHIC LOG

UST NO. 81533-207

**Building 1150
Main Post-West
Fort Monmouth**



**SMC ENVIRONMENTAL
SERVICES GROUP**
Engineers, Managers, Scientists & Planners
VALLEY FORGE, PA.