

**United States Army**  
Fort Monmouth, New Jersey

---

**Underground Storage Tank  
Closure and Site Investigation  
Report**

***Building 2508  
Charles Wood Area***

---

**COPY**  
NJDEP UST Registration No. 0081515-19

**December 1997**

**UNDERGROUND STORAGE TANK  
CLOSURE AND SITE INVESTIGATION REPORT**

**BUILDING 2508**

**CHARLES WOOD AREA  
NJDEP UST REGISTRATION NO. 0081515-19**

**DECEMBER 1997**

**PREPARED FOR:**

**UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY  
DIRECTORATE OF PUBLIC WORKS  
BUILDING 167  
FORT MONMOUTH, NJ 07703**

**PREPARED BY:**

**SMC ENVIRONMENTAL SERVICES GROUP  
501 ALLENDALE ROAD  
KING OF PRUSSIA, PA 19406**

**PROJECT NO. 2429-3080**

## TABLE OF CONTENTS

<b>EXECUTIVE SUMMARY</b>	<b>iv</b>
<b>1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES</b>	<b>1</b>
<b>1.1 OVERVIEW</b>	<b>1</b>
<b>1.2 SITE DESCRIPTION</b>	<b>2</b>
<b>1.2.1 Geological/Hydrogeological Setting</b>	<b>2</b>
<b>1.3 HEALTH AND SAFETY</b>	<b>4</b>
<b>1.4 REMOVAL OF UNDERGROUND STORAGE TANK</b>	<b>4</b>
<b>1.4.1 General Procedures</b>	<b>4</b>
<b>1.4.2 Underground Storage Tank Excavation and Cleaning</b>	<b>4</b>
<b>1.5 UNDERGROUND STORAGE TANK         TRANSPORTATION AND DISPOSAL</b>	<b>5</b>
<b>1.6 MANAGEMENT OF EXCAVATED SOILS</b>	<b>5</b>
<b>2.0 SITE INVESTIGATION ACTIVITIES</b>	<b>6</b>
<b>2.1 OVERVIEW</b>	<b>6</b>
<b>2.2 FIELD SCREENING/MONITORING</b>	<b>6</b>
<b>2.3 SOIL SAMPLING</b>	<b>6</b>
<b>3.0 CONCLUSIONS AND RECOMMENDATIONS</b>	<b>8</b>
<b>3.1 SOIL SAMPLING RESULTS</b>	<b>8</b>
<b>3.2 CONCLUSIONS AND RECOMMENDATIONS</b>	<b>8</b>

## TABLE OF CONTENTS (CONTINUED)

### TABLES

<b>Table 1</b>	<b>Summary of Post-Excavation Sampling Activities</b>
<b>Table 2</b>	<b>Post-Excavation Soil Sampling Results</b>

### FIGURES

<b>Figure 1</b>	<b>Site Location Map</b>
<b>Figure 2</b>	<b>Site Map</b>
<b>Figure 3</b>	<b>Cross Sectional View</b>
<b>Figure 4</b>	<b>Soil Sampling Location Map</b>

### APPENDICES

<b>Appendix A</b>	<b>NJDEP-BUST Closure Approval</b>
<b>Appendix B</b>	<b>Site Assessment Summary</b>
<b>Appendix C</b>	<b>Waste Manifest</b>
<b>Appendix D</b>	<b>UST Disposal Certificate</b>
<b>Appendix E</b>	<b>Soil Analytical Data Package</b>
<b>Appendix F</b>	<b>Photographs</b>

## EXECUTIVE SUMMARY

### UST Closure

On April 19, 1996, a fiberglass underground storage tank (UST) was closed by removal in accordance with the New Jersey Department of Environmental Protection (NJDEP) Closure Approval Letter dated April 22, 1996 at the Charles Wood area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 0081515 19 (Fort Monmouth ID No. 2508), was located north of Building 2508 in the Charles Wood area of U.S. Army, Fort Monmouth. UST No. 0081515-19 was a 550-gallon No. 2 fuel oil UST. The UST fill port was located directly above the tank.

### Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Following removal, the UST was inspected for corrosion holes. No holes were noted in the UST and no evidence of potentially contaminated soils was observed surrounding the tank. Samples contained levels of TPHC ranging in concentration from non-detected to 250 mg/kg.

### Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with native topsoil and restored to its original condition.

### Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 0081515-19 at Building 2508.

# 1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

## 1.1 OVERVIEW

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 0081515-19, was closed at Building 2508 at the Charles Wood area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on April 19, 1996. Refer to site location map on Figure 1. This report presents the results of the Department of Public Works' (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP on April 22, 1996. The UST was a fiberglass 550-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 0081515-19 complied with all applicable Federal, State and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 0081515-19 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The NJDEP-BUST Closure Approval Letter and signed Site Assessment Summary form for UST No. 0081515-19 are included in Appendices A and B, respectively.

Based on inspecting the UST, field screening of subsurface soils, and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST or associated piping.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the United States Army Directorate of Public Works (DPW) in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements for Underground Storage Tank Systems* (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

## 1.2 SITE DESCRIPTION

Building 2508 is located in the Charles Wood area of the Fort Monmouth Army Base, as shown on Figure 1. UST No. 0081515-19 was located north of Building 2508 and appurtenant copper piping ran approximately nineteen (19) feet southwest and south from the excavation to Building 2508. The fill port area was located directly above the tank. A site map is provided on Figure 2.

### 1.2.1 Geological/Hydrogeological Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 2508. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Charles Wood area.

#### Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapczka, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapczka, 1990).

#### Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Charles Wood area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite.

The Tinton sand conformably overlies the Red Bank Sand and ranges from a clayey medium to very coarse grained feldspathic quartz and glauconite sand to a glauconitic coarse sand. The color varies from dark yellowish orange or light brown to moderate brown and from light olive to grayish olive. Glauconite may constitute 60 to 80 percent of the sand fraction in the upper part of the unit (Minard, 1969). The upper part of the Tinton is often highly oxidized and ironoxide encrusted (Minard).

Over the last 80 years, the natural topography of Fort Monmouth has been altered by excavation and filling activities by the military. Topographic elevations for the Charles Wood area range from 20 feet above mean seal level (MSL) to 71 feet above MSL.

### Hydrogeology

The water table aquifer in the Charles Wood area is identified as part of the "composite confining units", or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

Six well records for monitor wells installed at locations within the Charles Wood area in February 1981 were used for reference. The wells were completed to total depths ranging from 20 to 25 feet below ground surface (bgs). Water was encountered at depths ranging from 5 to 12 feet bgs.

The lithologic descriptions for these borings described deposits that were primarily fine to coarse, glauconitic sands, with traces of gravel, silt, and clay. These sediments are part of the Hornerstown Marl, from the Tertiary Period (Paleocene Series, approximately 58 to 66 Ma). According to Jablonski, wells drilled in the Red Bank and Tinton Sands may produce from 2 to 25 gallons per minute (gpm). Some well owners have reported acidic water that requires treatment to remove iron.

Shallow groundwater is locally influenced within the Charles Wood area by the following factors:

- tidal influence (based on proximity to the Atlantic Ocean, rivers, and tributaries)
- topography
- nature of the fill material within the Charles Wood area
- presence of clay and silt lenses in the natural overburden deposits
- local groundwater recharge areas (i.e., streams, lakes)

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis. Building 2508 is located, approximately 75 feet north of Wampum Brook, the nearest water body. Based on the Charles Wood area topography, the groundwater flow in the area of Building 2508 is anticipated to be to the southeast.



### **1.3 HEALTH AND SAFETY**

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

### **1.4 REMOVAL OF UNDERGROUND STORAGE TANK**

#### **1.4.1 General Procedures**

- All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

#### **1.4.2 Underground Storage Tank Excavation and Cleaning**

Prior to UST decommissioning activities, surficial soil was removed to expose the UST and associated piping. All free product present in the piping was drained into the UST, and the UST was purged to remove vapors prior to cutting and removal of the piping. After removal of the associated piping, a hole was made in the UST to allow for proper cleaning. The UST was completely emptied of all liquids prior to removal from the ground. Approximately 50 gallons of liquid from the UST and its associated piping were transported to the Fort Monmouth waste oil holding facility. Please refer to Appendix C for a copy of the waste manifest.

The UST was cleaned prior to removal from the excavation in accordance with the NJDEP-BUST regulations. After the UST was removed from the excavation, it was staged on polyethylene sheeting and examined for holes. No holes or punctures were observed during the inspection by the Sub-Surface Evaluator. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. No evidence of contamination was observed. Soil screening was also performed along the piping associated with the UST. No contamination was noted anywhere along the piping length. See Figure 3 for a cross-sectional view of the excavated area.

## **1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL**

The fiberglass tank was transported to the Fort Monmouth UST holding yard for disposal in compliance with all applicable regulations and laws. See Appendix D for copy of the UST disposal certificate and Appendix F for photographs of the UST.

The UST was labeled prior to transport with the following information:

- Site of origin
- Contact person
- NJDEP UST Facility ID number
- Former Contents

## **1.6 MANAGEMENT OF EXCAVATED SOILS**

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, no soils exhibited signs of contamination. Therefore, the excavated soils were used as backfill following removal of the UST.

## 2.0 SITE INVESTIGATION ACTIVITIES

### 2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

- Subsurface Evaluator: Eugene W. Lesinski  
Employer: U.S. Army, Fort Monmouth  
Phone Number: (908) 532-0989  
NJDEP Certification No.: 0014537
- Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory  
Contact Person: Brian K. McKee (currently, Daniel K. Wright)  
Phone Number: (908) 532-4359  
NJDEP Company Certification No.: 13461

### 2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping, as well as the UST excavation sidewalls and bottom, did not exhibit any evidence of potential contamination.

### 2.3 SOIL SAMPLING

On April 19, 1996, following the removal of the UST, post-excavation soil samples A, B, C, D, E, F, and DUP D were collected from a total of six (6) locations of the UST excavation. Samples A and B were collected along the excavation floor at a depth of 6.5 feet bgs. Sidewall samples C, D, and Dup D were collected along the sidewalls at a depth of 6.0 feet bgs. Samples E and F were collected along the former piping length of the excavation, which was approximately nineteen (19) feet in length. The piping samples were collected at a depth of 1.5 feet bgs. All samples were analyzed for total petroleum hydrocarbons (TPHC) and total solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46  
47  
48  
49  
50  
51  
52  
53  
54  
55  
56  
57  
58  
59  
60  
61  
62  
63  
64  
65  
66  
67  
68  
69  
70  
71  
72  
73  
74  
75  
76  
77  
78  
79  
80  
81  
82  
83  
84  
85  
86  
87  
88  
89  
90  
91  
92  
93  
94  
95  
96  
97  
98  
99  
100

## TABLES

TABLE 1

SUMMARY OF POST-EXCAVATION SOIL SAMPLING ACTIVITIES  
 BUILDING 2508, CHARLES WOOD AREA  
 FORT MONMOUTH, NEW JERSEY

Page 1 of 1

Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters*	Analysis Method
A	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1
B	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1
C	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1
D	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1
E	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1
F	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1
DUP D	4/19/96	4/22/96	Soil	Post-Excavation	TPHC	418.1

Note:

\* TPHC Total Petroleum Hydrocarbons

TABLE 2

POST-EXCAVATION SOIL SAMPLING RESULTS  
 BUILDING 2508, CHARLES WOOD AREA  
 FORT MONMOUTH, NEW JERSEY

Page 1 of 1

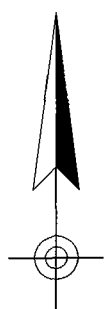
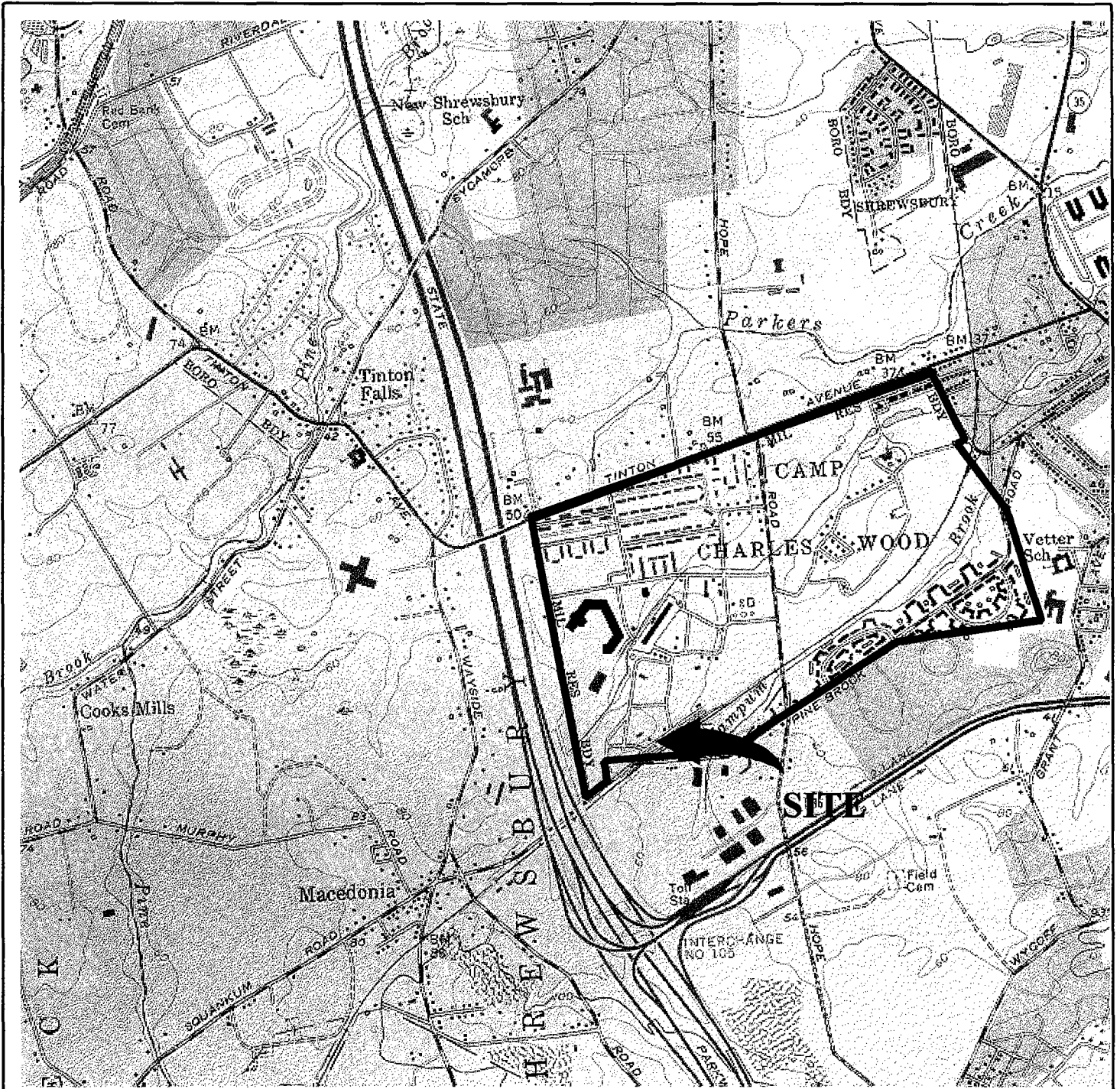
Sample ID/ Depth	Sample Laboratory ID	Sample Date	Analysis Date	Analytical Method Used	Sample Quantitation Limit (mg/kg)	Compound of Concern	Results (mg/kg) *	NJDEP Soil Cleanup Criteria ** (mg/kg)	Exceeds Cleanup Criteria
A/6.5'	2048.1	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	89 % ND	-- 10,000	-- No
B/6.5'	2048.2	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	87 % ND	-- 10,000	-- No
C/6.0'	2048.3	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	86 % ND	-- 10,000	-- No
D/6.0'	2048.4	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	88 % ND	-- 10,000	-- No
E/1.5'	2048.5	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	90 % 130	-- 10,000	-- No
F/1.5'	2048.6	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	91 % 250	-- 10,000	-- No
DUP D/ 6.0'	2048.7	4/19/96	4/22/96	Total Solid 418.1	-- 20	-- yes	87 % 250	-- 10,000	-- No

## Note:

- \* Total solid results are expressed as a percentage.  
 \*\* NJDEP Residential Direct Contact soil cleanup criteria for total organics  
 ND Not Detected above stated sample quantitation limit  
 -- Not applicable  
 TPHC Total Petroleum Hydrocarbons

**FIGURES**





**LONG BRANCH, NJ**

40073-C8-TF-024

1954

PHOTOREVISED 1981

DMA 6164 I SE -SERIES V822



New Jersey

Quadrangle Location

**FIGURE 1**

**SITE LOCATION MAP**

Building 2508

Charles Wood Area

Fort Monmouth Army Base

Monmouth County, NJ



**SMC Environmental Services Group**  
 Engineers, Managers, Scientists, & Planners  
 Valley Forge, Pennsylvania

Mapped, edited and published by the Geological Survey

Scale: **1"=2,000'**

Date: **DEC 1997**

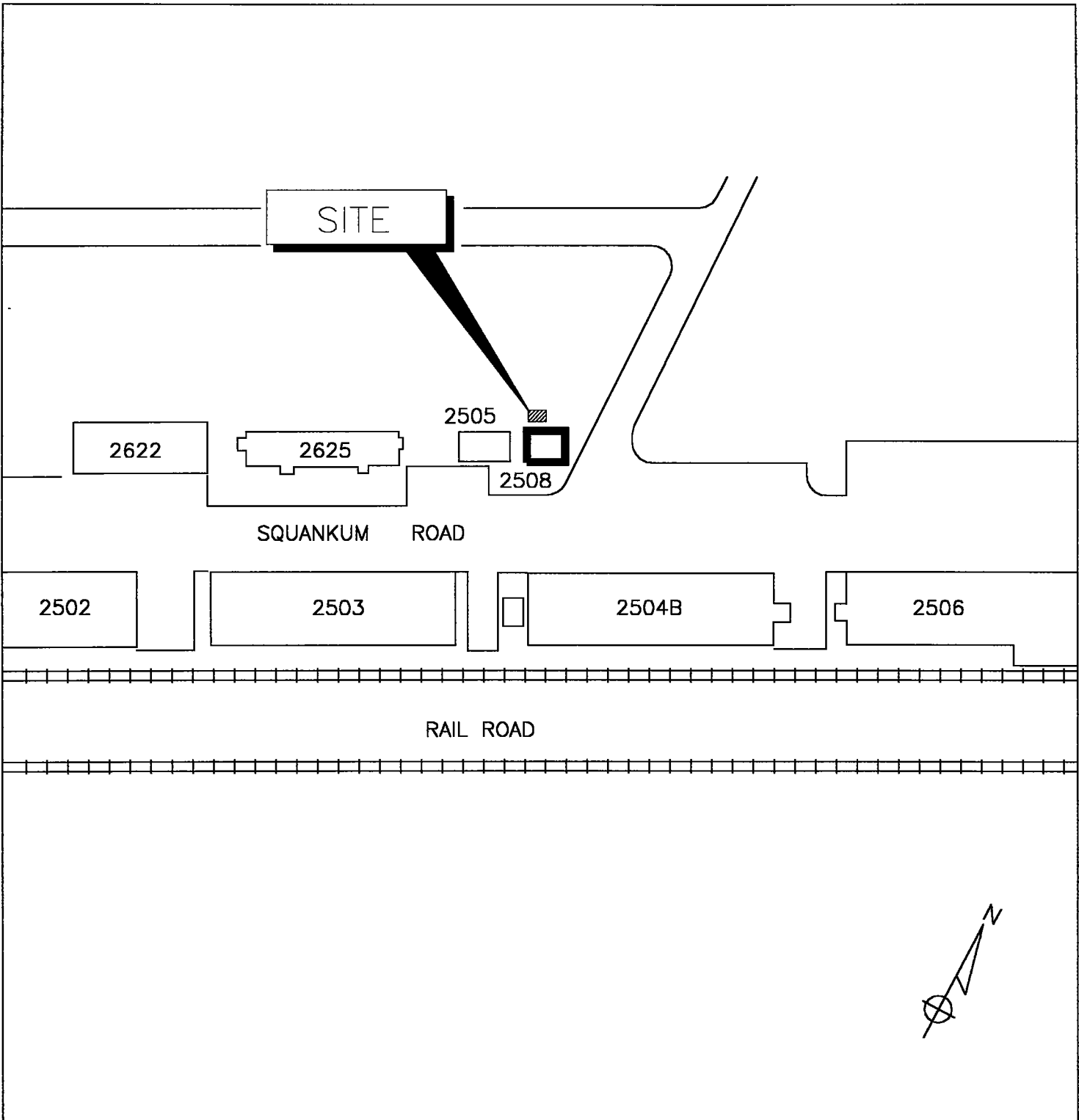



FIGURE 2  
 SITE MAP  
 BUILDING 2508  
 FORT MONMOUTH ARMY BASE  
 MONMOUTH COUNTY, NJ

 **SMC ENVIRONMENTAL SERVICES GROUP**  
 Engineers, Managers, Scientists & Planners  
 VALLEY FORGE, PA.

SCALE: 1"=100'      DATE: DEC. 1997

2508 2429 FIG2

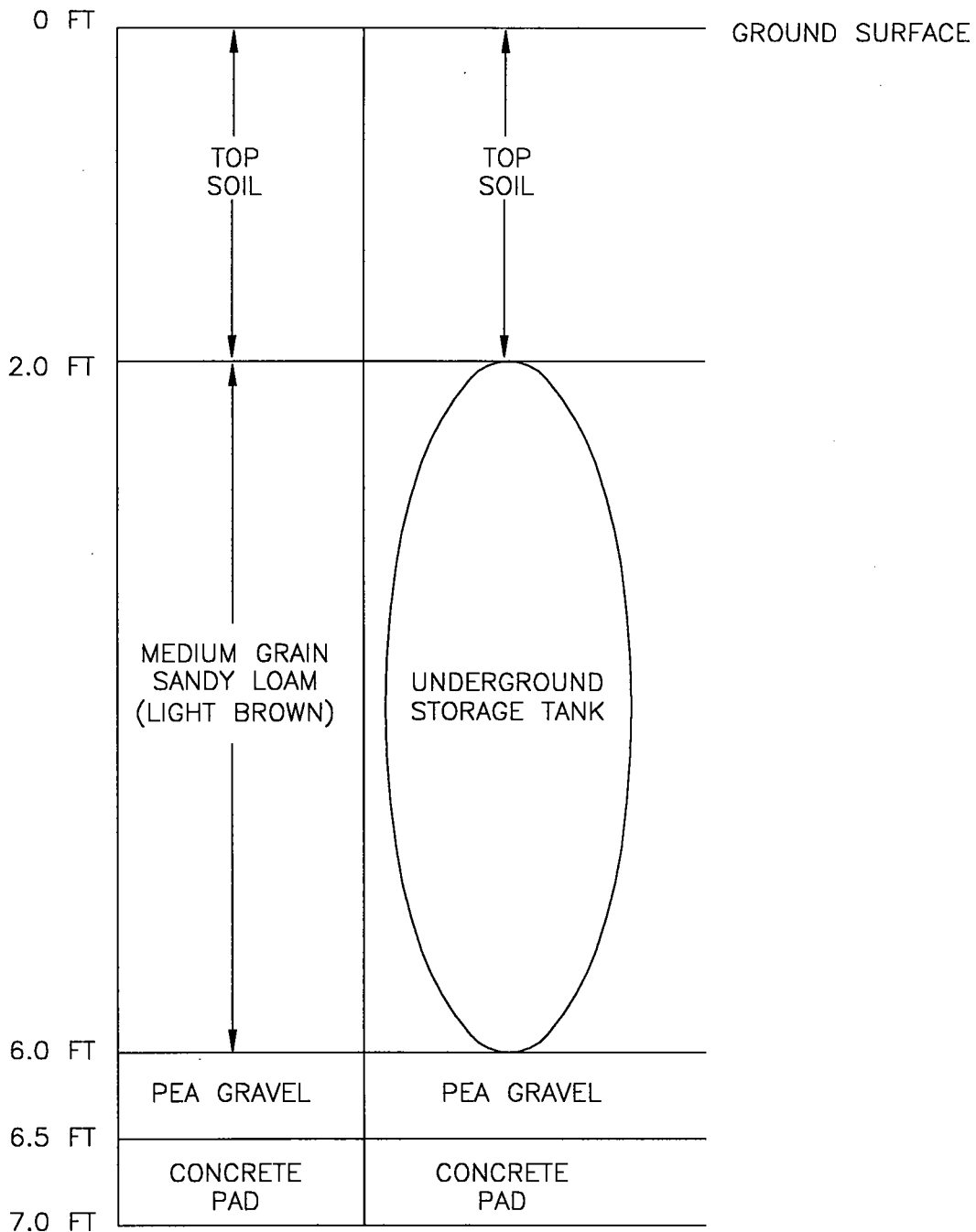



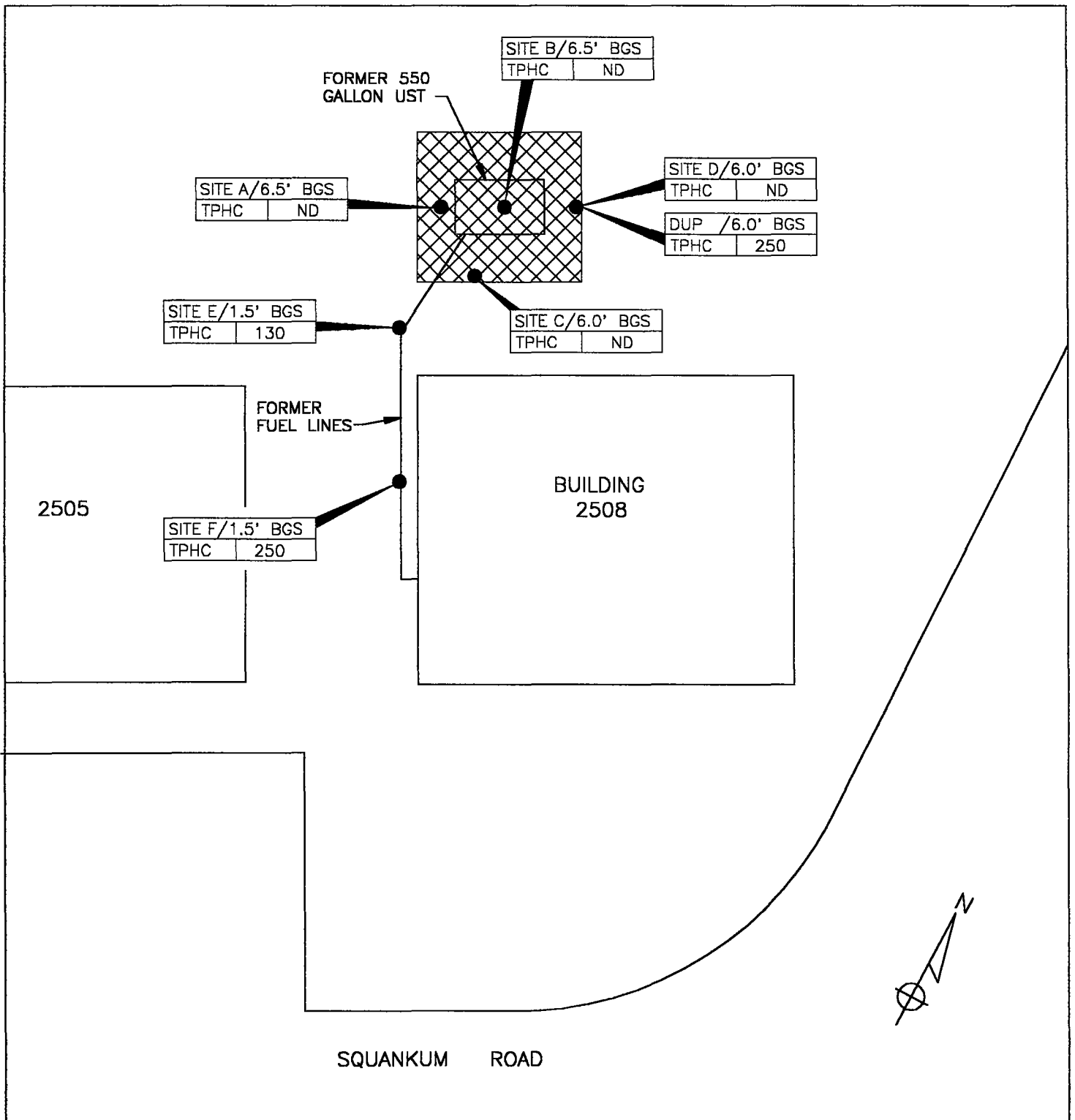
FIGURE 3  
 CROSS SECTIONAL VIEW  
 BUILDING 2508  
 FORT MONMOUTH ARMY BASE  
 MONMOUTH COUNTY, NJ

 **SMC ENVIRONMENTAL SERVICES GROUP**  
 Engineers, Managers, Scientists & Planners  
 VALLEY FORGE, PA

SCALE: NTS

DATE: OCT. 1997

250B 2429 FIG3



**LEGEND**

● SOIL SAMPLE LOCATION (APRIL 19, 1996)

▨ LIMIT OF EXCAVATION (APRIL 19, 1996)

- NOTES: 1. ALL RESULTS IN MG/KG.  
 2. SEE TABLE 2 FOR NJDEP SOIL CLEANUP CRITERIA  
 3. BGS = BELOW GROUND SURFACE

FIGURE 4  
 SOIL SAMPLING LOCATION MAP  
 BUILDING 2508  
 FORT MONMOUTH ARMY BASE  
 MONMOUTH COUNTY, NJ

**SMC ENVIRONMENTAL SERVICES GROUP**  
 Engineers, Managers, Scientists & Planners  
 VALLEY FORGE, PA

SCALE: 1"=10'

DATE: DEC. 1997

2508 2429 FIG4

**APPENDIX A**

**NJDEP-BUST CLOSURE APPROVAL**



State of New Jersey

Department of Environmental Protection

Christine Todd Whitman  
Governor

Robert C. Shinn, Jr.  
Commissioner

Mr. James Ott  
SELFM-EH-EV  
Department of the Army  
Headquarters CECOM Fort Monmouth  
Fort Monmouth, NJ 077703-5000

APR 27 1996

Dear Mr. Ott:

Re: UST Closure Plan Applications  
Fort Monmouth Army Base  
Tinton Falls, Monmouth County

As discussed with Eugene Lesinski during the week of April 1, 1996, the NJDEP has received and reviewed the UST Closure Plan Applications for the UST noted below. The NJDEP approves these applications as submitted.

AREA	REGISTRATION NO.	BLDG NO.	UST NO.	TANK SAMP	LINE SAMP	REMOVAL DATE	REPORT DATE
CW - West	0081515 (1000)	2502	13	4/1	0	4/1/96	8/1/96
CW - West	0081515 (1000)	2503	14	4/1	0	4/2/96	8/5/96
CW - West	0081515 (550)	2508	19	4/1	0	4/3/96	8/5/96
MP - West	0081533 (550)	748	122	4/1	0	4/4/96	8/4/96

As stated in the applications, site investigation reports consistent with the Technical Requirements for Site Remediation (N.J.A.C. 7:26E et seq.) will be expected on the dates noted in the table.

If you should have any questions or require additional information, please do not hesitate to contact me at (609) 633-1455.

Sincerely,

Ian R. Curtis, Case Manager  
Bureau of Federal Case Management

RPCE\BFCM\FTMMH39.IRC



State of New Jersey  
Department of Environmental Protection and Energy  
Division of Responsible Party Site Remediation  
CN 028  
Trenton, NJ 08625-0029

ATTN: UST Program  
(609) 984-3156

For State Use Only

Date Rec'd. \_\_\_\_\_  
Auth. \_\_\_\_\_  
Routing \_\_\_\_\_  
UST NO. \_\_\_\_\_

STANDARD REPORTING FORM  
for reporting activities at an UST facility:

- |  |   |
|--|---|
| <input type="checkbox"/> General Facility Information Changes        | <input type="checkbox"/> Sale or Transfer         |
| <input checked="" type="checkbox"/> Closure (Abandonment or Removal) | <input type="checkbox"/> Substantial Modification |
| <input type="checkbox"/> Temporary Closure                           | <input type="checkbox"/> Financial Responsibility |
| <input type="checkbox"/> Change in Service                           | <input type="checkbox"/> Address Change Only      |

Check ONLY One Type of Activity - Complete Form For That Activity

(More than one tank can be listed per activity)

\*\*\* NOTE \*\*\* ALL NEW tank installations at existing registered facilities must submit a Registration Questionnaire for the new tanks.

Answer questions 1 through 5 and others as applicable.

1. Company name and address (as it appears on registration questionnaire):

U.S. ARMY - FORT MONMOUTH  
DPW - BUILDING 173  
FORT MONMOUTH NJ 07703  
ATTN: EUGENE W. LESINSKI

2. Facility name and location (if different from above):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

3. Contact person for this activity:

GENE LESINSKI  
Telephone Number: (908) 532-0989

4. The identification number of the affected tank as it appears in Question Number 12 on the Registration Questionnaire:

BUDG 2508

19  
\_\_\_\_\_

5. Registration Number (if known):

UST - 0081515

6. For GENERAL FACILITY INFORMATION changes (address, telephone, contact person, etc. - supply NEW information only):

- a. Facility name: \_\_\_\_\_  
b. Facility location: \_\_\_\_\_  
c. Owner's mailing address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ NJ \_\_\_\_\_  
d. Block: \_\_\_\_\_ Lot: \_\_\_\_\_  
e. Contact person (facility operator): \_\_\_\_\_  
f. Contact telephone number: (\_\_\_\_\_) \_\_\_\_\_ - \_\_\_\_\_  
g. Other (Specify): \_\_\_\_\_

(OVER)

7. For CLOSURE (abandonment or removal - check all that apply):

a.  Abandonment - Date: \_\_\_/\_\_\_/\_\_\_ Case No: \_\_\_\_\_

Attach the necessary implementation schedule (3 copies) and all documentation needed for abandonment per N.J.A.C. 7:14B-9.1(d).

b.  Removal Date: 4/19/96 Case No. \_\_\_\_\_

Attach the necessary implementation schedule (3 copies).

8. For CHANGES IN HAZARDOUS SUBSTANCES STORED (check all that apply):

a.  Temporary Closure (12 month maximum time - see N.J.A.C. 7:14B-9.1(b)). Remove all hazardous substances; leave tank in place.

b.  Change in service from a regulated substance to a non-regulated substance. Tank must be cleaned and site assessment performed per N.J.A.C. 7:14B-9.1(e).

c.  Changes in service from one regulated hazardous substance to another regulated hazardous substance.

Tank No. _____	Old _____	New _____
Tank No. _____	Old _____	New _____
Tank No. _____	Old _____	New _____

(Attach additional sheets if more space is needed)

9. For TRANSFER OF OWNERSHIP: Effective Date: \_\_\_/\_\_\_/\_\_\_

a. New Owner (operator) \_\_\_\_\_

b. New Facility Name \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ NJ \_\_\_\_\_  
\_\_\_\_\_ County \_\_\_\_\_

c. Closing Attorney \_\_\_\_\_ Tele: (\_\_\_\_) \_\_\_\_\_

10. For SUBSTANTIAL MODIFICATIONS (to include any retrofitted activity - e.g. the addition of spill/overfill protection, monitoring systems, cathodic protection, etc.):

a. Type of Modification \_\_\_\_\_ Date: \_\_\_/\_\_\_/\_\_\_

b. \* NOTE \* Substantial modifications require a permit under N.J.A.C. 7:14B-10.

11. For changes in FINANCIAL RESPONSIBILITY to (check appropriate changes and attach copies of new information):

- a. Policy Type:
- b. Policy Number:
- c. Other:
- d. Company/Carrier:
- e. Expiration Date:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(Specify)

NOTE: ALL appropriate and applicable permits, licenses and certificates required by the above activity(ies) from any local, state and/or federal agencies must be obtained separately from this notification.

**CERTIFICATION**

\*\*\*This registration form shall be signed by the highest ranking individual at the facility with overall responsibility for that facility (N.J.A.C. 7:14B-2.3 (a) 1).\*\*\*

I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including fines and/or imprisonment.

Signature: James Ott

Name (print or type): JAMES OTT

Title: DIRECTOR - DEPT OF PUBLIC WORKS Date: 1/29/97



**APPENDIX B**

**SITE ASSESSMENT SUMMARY**

UST-014  
2/91

FOR STATE USE ONLY	
UST#	
Date Rec'd	
TMS #	
Staff	

STATE OF NEW JERSEY  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Division of Responsible Party Site Remediation  
CN 029  
TRENTON, N.J. 08625-0028  
Tel. # 609-984-3156  
Fax.# 609-292-5604

Scott A. Weiner  
Commissioner

Karl J. Delaney  
Director

**UNDERGROUND STORAGE TANK  
SITE ASSESSMENT SUMMARY**

*Under the provisions of the Underground Storage  
of Hazardous Substances Act  
in accordance with N.J.A.C. 7:14B*

This Summary form shall be used by all owners and operators of Underground Storage Tank Systems (USTS) who have either reported a release and are subject to the site assessment requirements of N.J.A.C. 7:14B-8.2 or who have closed USTS pursuant to N.J.A.C. 7:14B-9.1 et seq. and are subject to the site assessment requirements of N.J.A.C. 7:14B-9.2 and 9.3.

**INSTRUCTIONS:**

- ◆ Please print legibly or type.
- ◆ Fill in all applicable blanks. This form will require various attachments in order to complete the Summary. The technical guidance document, Interim Closure Requirements for UST's, explains the regulatory (and technical) requirements for closure and the Scope of Work, Investigation and Corrective Action Requirements for Discharges from Underground Storage Tanks and Piping Systems explains the regulatory (and technical) requirements for corrective action.
- ◆ Return one original of the form and all required attachments to the above address.
- ◆ Attach a scaled site diagram of the subject facility which shows the information specified in Item IV B of this form.
- ◆ Explain any "No" or "N/A" response on a separate sheet.

Date of Submission: \_\_\_\_\_

Building No. 2508 UST No. 81515-19

0192477-1

Facility Registration #

**1. FACILITY NAME AND ADDRESS:**

U.S. Army Fort Monmouth New Jersey  
Directorate of Engineering and Housing Building 167  
Fort Monmouth New Jersey 07703 County Monmouth  
Telephone No. 908-532-6224

OWNER'S NAME AND ADDRESS, if different from above.

\_\_\_\_\_

Telephone No. \_\_\_\_\_

II. DISCHARGE REPORTING REQUIREMENTS

- A. Was contamination found?  Yes  No If Yes, Case No. \_\_\_\_\_  
(Note: All discharges must be reported to the Environmental Action Hotline (609) 292-7172)
- B. The substance(s) discharged was (were) N/A
- C. Have any vapor hazards been mitigated?  Yes  No  N/A

III. DECOMMISSIONING OF TANK SYSTEMS

Closure approval No. April 22, 1996 letter

The site assessment requirements associated with tank decommissioning are explained in the Technical Guidance Document, Interim Closure Requirements for UST's, Section V. A.-D. Attach complete documentation of the methods used and the results obtained for each of the steps of tank decommissioning used. Please include a site map which shows the locations of all samples and borings, the location of all tanks and piping runs at the facility at the beginning of the tank closure operation and annotated to differentiate the status of all tanks and piping (e.g., removed, abandoned, temporarily closed, etc.). The same site map can be used to document other parts of the site assessment requirements, if it is properly and legibly annotated.

IV. SITE ASSESSMENT REQUIREMENTS

A. Excavated Soil

Any evidence of contamination in excavated soil will require that the soil be classified as either Hazardous Waste or Non-Hazardous Waste. Please include all required documentation of compliance with the requirements for handling contaminated excavated soil (if any was present) as explained in the technical guidance documents for closure and corrective action. Describe amount of soil removed, its classification and disposal location.

B. Scaled Site Diagrams

1. Scaled site diagrams must be attached which include the following information:

- a. North arrow and scale
- b. The locations of the ground water monitoring wells
- c. Location and depth of each soil sample and boring
- d. All major surface and subsurface structures and utilities
- e. Approximate property boundaries
- f. All existing or closed underground storage tank systems, including appurtenant piping
- g. A cross-sectional view indicating depth of tank, stratigraphy and location of water table
- h. Locations of surface water bodies

C. Soil samples and borings (check appropriate answer)

1. Were soil samples taken from the excavation as prescribed?  Yes  No  N/A
2. Were soil borings taken at the tank system closure site as prescribed?  Yes  No  N/A
3. Attach the analytical results in tabular form and include the following information about each sample
  - a. Customer sample number (keyed to the site map)
  - b. The depth of the soil sample
  - c. Soil boring logs
  - d. Method detection limit of the method used
  - e. QA/QC Information as required

D. Ground Water Monitoring

1. Number of ground water monitoring wells installed 0
2. Attach the analytical results of the ground water samples in tabular form. Include the following information for each sample from each well:
  - a. Site diagram number for each well installed
  - b. Depth of ground water surface
  - c. Depth of screened interval
  - d. Method detection limit of the method used
  - e. Well logs
  - f. Well permit numbers
  - g. QA/QC Information as required

V. SOIL CONTAMINATION

- A. Was soil contamination found?        Yes   X   No  
If "Yes", please answer Question B-E  
If "No", please answer Question B
- B. The highest soil contamination still remaining in the ground has been determined to be:
  1.   N/A   ppb total BTEX,   N/A   ppb total non-targeted VOC
  2.   N/A   ppb total B/N,   N/A   ppb total non-targeted B/N
  3.   250   ppm TPHC
  4.   N/A   ppb   N/A   (for non-petroleum substance)
- C. Remediation of free product contaminated soils
  1. All free product contaminated soil on the property boundaries and above the water table are believed to have been removed from the subsurface.        Yes        No
  2. Free product contaminated soils are suspected to exist below the water table.        Yes        No
  3. Free product contaminated soils are suspected to exist off the property boundaries.        Yes        No
- D. Was the vertical and horizontal extent of contamination determined?        Yes        No        N/A
- E. Does soil contamination intersect ground water?        Yes        No        N/A

VI. GROUND WATER CONTAMINATION

- A. Was ground water contamination found?        Yes   X   No  
If "Yes", please answer Questions B-G.  
If "No", please answer only Question B.
- B. The highest ground water contamination at any 1 sampling location and at any 1 sampling event to date has been determined to be: N/A
  1.        ppb total BTEX,        ppb total non-targeted VOC
  2.        ppb total B/N,        ppb total non-targeted B/N
  3.        ppb total MTBE,        ppb total TBA
  4.        ppb        (for non-petroleum substance)
  5. greatest thickness of separate phase product found
  6. separate phase product has been delineated        Yes        No        N/A

C. Results (s) of well search

1. A well search (including a review of manual well records) indicates that private, municipal or commercial wells do exist within the distances specified in the Scope of Work.  Yes  No  N/A
2. The number of these wells identified is \_\_\_\_\_.

D. Proximity of wells and contaminant plume

1. The shallowest depth of any well noted in the well search which may be in the horizontal or vertical potential path(s) of the contaminant plume(s) is \_\_\_\_\_ feet below grade (consideration has been given for the effects of pumping, subsurface structures, etc. on the direction(s) of contaminant migration). This well is \_\_\_\_\_ feet from the source and its screening begins at a depth of \_\_\_\_\_ feet.
2. The shallowest depth to the top of the well screen for any well in the potential path of the plume(s) (as described in D1 above) is \_\_\_\_\_ feet below grade. This well is located \_\_\_\_\_ feet from the source.
3. The closest horizontal distance of a private, commercial, or municipal well in the potential path of the plume (as determined in D1) is \_\_\_\_\_ feet from the source. This well is \_\_\_\_\_ feet deep and screening begins at a depth of \_\_\_\_\_ feet.

E. A plan for separate phase product recovery has been included.  Yes  No  N/A

F. A ground water contour map has been submitted which includes the ground water elevations for each well.  
 Yes  No  N/A

G. Delineation of contamination

1. The ground water contaminants have been delineated to MCLs or lower values at the property boundaries.  
 Yes  No
2. The plume is suspected to continue off the property at concentrations greater than MCLs.  
 Yes  No
3. Off property access (circle one): is being sought  has been approved  has been denied

VII. SITE ASSESSMENT CERTIFICATION [preparer of site assessment plan - N.J.A.C. 7:14B-8.3(b) & 9.5(a)3]

The person signing this certification as the "Qualified Ground Water Consultant" (as defined in N.J.A.C.7:14B-1.6) responsible for the design and implementation of the site assessment plan as specified in N.J.A.C. 7:14B-8.3(a) & 9.2(b)2, must supply the name of the certifying organization and certification number.

*"I certify under penalty of law that the information provided in this document is true, accurate, and complete and was obtained by procedures in compliance with N.J.A.C. 7:14B-8 and 9. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) Eugene Lesinski  
SIGNATURE SEE ATTACHED SUB-SURFACE EVALUATOR LOG  
COMPANY NAME U.S. Army Fort Monmouth DATE \_\_\_\_\_  
(Preparer of Site Assessment Plan)

CERTIFYING ORGANIZATION NJDEP

CERTIFYING NUMBER 0014537

VIII. TANK DECOMMISSIONING CERTIFICATION [person performing tank decommissioning portion of closure plan - N.J.A.C. 7:14B-9.5(a)4]

*"I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) SAME AS SITE ASSESSMENT SIGNATURE \_\_\_\_\_

COMPANY NAME \_\_\_\_\_ DATE \_\_\_\_\_  
(Performer of Tank Decommissioning)

IX. CERTIFICATIONS BY THE RESPONSIBLE PARTY(IES) OF THE FACILITIES

A. The following certification shall be signed by the highest ranking individual with overall responsibility for that facility [N.J.A.C. 7:14B-2.3(c)1].

*"I certify under penalty of law that the information provided in this document is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) James Ott SIGNATURE 

COMPANY NAME U.S. Army Fort Monmouth DATE 3/25/98

B. The following certification shall be signed as follows [according to the requirements of N.J.A.C. 7:14B-2.3(C)2]:

1. For a corporation, by a principal executive officer of at least the level of vice president.
2. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or
3. For a municipality, State, Federal or other public agency by either the principal executive officer or ranking elected official.
4. In cases where the highest ranking corporate partnership, governmental officer or official at the facility as required in A above is the same person as the official required to certify in B, only the certification in A need to be made. In all other cases, the certifications of A and B shall be made.

*"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) \_\_\_\_\_ SIGNATURE \_\_\_\_\_

COMPANY NAME \_\_\_\_\_ DATE \_\_\_\_\_

IS ARMY, SELFM-PW V  
DAILY UST SUBSURFACE REMOVAL LOG

BLDG.#: 2508 REG.#: 0081515-19 CLOSURE#: DEP LTR 4-239  
 DATE: 4-19-97 TOA: 1100 TOD: 1430  
 GOV. SSE: LESINSKI NJDEP CERT.#: 0014537  
 REMOVAL CONTRACTOR: SAI Inc.  
 CLOSURE SUPERVISOR: De Martinis NJDEP CERT.#: \_\_\_\_\_  
 WEATHER: SUNNY - 65°F

ACTIVITY	YES / NO
THE SUPERVISOR (CLOSURE CERT.) WAS ON-SITE DURING ALL CLOSURE RELATED ACTIVITIES	Y
THE SSE WAS ON-SITE DURING UST REMOVAL AND SITE SCREENING AND SAMPLING ACTIVITIES	Y
ALL ON-SITE PERSONNEL HAD TRAINING IAW ALL SAFETY REQUIREMENTS (E.G. 29CFR)	Y
A CONFINED ENTRY PERMIT WAS COMPLETED AND POSTED ON-SITE BY THE CONTRACTOR	N/A
THE UST WAS PLACED ONTO PLASTIC, SCRAPED OFF, INSPECTED FOR HOLES AND PHOTOGRAPHED	Y
A DISCHARGE WAS REPORTED TO THE NJDEP (609-292-7172), CASE# <u>N/A</u>	N
PHOTOS HAVE UST#, BLDG. #, DATE, TIME, NAME OF SSE AND DESCR. WRITTEN ON BACK	Y
GROUNDWATER WAS ENCOUNTERED AT _____ FEET BG, A SHEEN (WAS/WAS NOT) OBSERVED ON GW	N
IF OVA/Hnu WAS USED: WAS IT CAL. AND FOUND TO BE OPERATIONAL (cal. data on COC)	Y
IF SAMPLES WERE TAKEN: COC, SCALED SITE MAP (VERT. SOIL HORIZONS AND PLOT PLAN)	Y
ALL SAMPLE COLLECTION ACTIVITIES WERE AS DESCRIBED IN THE NJDEP FSPM, 1992	Y
ALL SAMPLING WAS BIASED TOWARD HIGHEST OVA/FID RECORDED SITES IAW 7:26E-3.6 <u>et seq.</u>	Y
ALL PETROL. CONT. SOILS WERE SECURED FROM THE WEATHER BY CLOSE OF BUSINESS TODAY	N/A
THE SSE AUTHORIZED BACKFILLING THE EXCAVATION (STONE TO 1" ABOVE GROUNDWATER)	Y
ADDITIONAL NOTES WERE TAKEN AND ARE RECORDED ON THE BACK OF THIS FORM	N
THE FOLLOWING DOCUMENTS WERE ADDED TO THE PROJECT FOLDER TODAY: (CIRCLE EACH) SCRAP TICKET, CSE PERMIT, ACCIDENT REPORT, HAZ. WASTE MANIFEST, DAILY UST CLOSURE LOG, SCALED SITE MAP (SAMPLING), SRF-CLOSURE, CHAIN OF CUSTODY, SOIL ANALYTICAL RESULTS, CLEAN FILL TICKETS (IN YDS <sup>3</sup> ), PHOTOGRAPHS (UST, EXCAVATION, SAMPLING POINTS)	N

CHECK ALL BOXES. LEAVE NO BLANKS

I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3 and 7:26 et seq.. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment.

SIGNATURE: \_\_\_\_\_ DATE: 4-19-97

**APPENDIX C**

**WASTE MANIFEST**



2508



State of New Jersey  
Department of Environmental Protection and Energy  
Hazardous Waste Regulation Program  
Manifest Section  
CN 421, Trenton, NJ 08625-0421

Please type or print in block letters. (Form designed for use on elite (12-pitch) typewriter.) Form Approved GMB No. 2050-0039. Expires 9-30-96

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. NJ 0210020970000000  
Manifest Document No. of 1

2. Page 1 of 1  
Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address  
U.S. ARMY COMMUNICATIONS ELECTRONICS COMMAND  
CHARLES WOOD AREA C/O JAMES SHIRCHIO, BLDG. 179  
ATTN: SELF-PROX-FM FORT MONMOUTH, NJ 07703

A. State Manifest Document Number  
NJ A 2584462

5. Transporter 1 Company Name  
LIONETTI OIL RECOVERY CO. INC. NJ 0000000000

C. State Facility ID Number

7. Transporter 2 Company Name

E. State Facility ID Number NJ 721-0900

9. Designated Facility Name and Site Address  
LIONETTI OIL RECOVERY CO., INC./DBA LORCO PETROLEUM SVCS  
RUNYON & CHEESEWAKE ROADS  
OLD BRIDGE NJ 08857

D. Transporter's Phone  
F. State Facility ID Number  
G. State Facility ID Number  
H. Facility Phone Number 721-0900

11. US DOT Description (Including Proper Shipping Name, Hazard Class or Division, ID Number and Packing Group)

12. Containers No. Type  
13. Total Quantity  
14. Unit (Wt/Vol)  
1. Waste No.

a.	b.	c.	d.
X	PETROLEUM OIL (PETROLEUM OIL) COMBUSTIBLE LIQUID UN 1270 PG III	3000	X 783

No.	Type	Total Quantity	Unit (Wt/Vol)	Waste No.
3000		3000		783

15. Special Handling Instructions and Additional Information  
NOT EPA REGULATED, REGULATED AS HAZARDOUS WASTE IN NEW JERSEY  
24 HOUR EMERGENCY RESPONSE (908) 721-0900  
DECAL # 73636 ERG# 27 DEXSIL TEST KIT RESULTS N/A PPH

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway, according to applicable international and national government regulations.  
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: EUGENE W LESINSKI  
Signature: [Signature]  
Month Day Year: 050396

17. Transporter 1 Acknowledgement of Receipt of Materials  
Printed/Typed Name: Chuck Clayton  
Signature: [Signature]  
Month Day Year: 050396

18. Transporter 2 Acknowledgement of Receipt of Materials  
Printed/Typed Name: [Blank]  
Signature: [Blank]  
Month Day Year: [Blank]

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.  
Printed/Typed Name: [Signature]  
Signature: [Signature]  
Month Day Year: 050396

6001-003-7172  
Department of Environmental Protection and Energy  
NJ  
Call 1-800-441-2344

NJA 2584462

**APPENDIX D**

**UST DISPOSAL CERTIFICATE**

2508



**DEPARTMENT OF THE ARMY**  
Headquarters, U.S. Army Garrison Fort Monmouth  
Fort Monmouth, New Jersey 07703-5000



REPLY TO  
ATTENTION OF

23 MAY 1996

Directorate of Public Works

Marpal Disposal Company, Inc.  
P.O. Box 188  
Lincroft, NJ 07738

TO WHOM IT MAY CONCERN:

I certify that the 30 cubic yard dumpster (NJDEP 2065 AAX) provided by Marpol Disposal Company, Inc. contains only fiberglass underground storage tanks that previously stored No. 2 heating oil and were cleaned in accordance with acceptable industry standards. Fort Monmouth's point of contact for this project is Gene Lesinski, Environmental Protection Specialist, 908-532-0989.

Sincerely,

JAMES OTT  
Director of Public Works



MONMOUTH COUNTY RECLAMATION CENTER  
TINTON FALLS, NJ

MAILING 6000 ASBURY AVE.  
ADDRESS: NEPTUNE, NJ 07753

FACILITY ID NO. 1336F1SP1

RECEIPT DOCUMENT NUMBER

01543878

TARE WEIGHT

17.4600 ( 34920

GROSS WEIGHT

19.6400 ( 39280

66214

HAULER

MARP508937  
MARPAL COMPANY  
PO BOX 188

LINCROFT

NJ 07738

RECEIPT

DATE	OPER	ENTRY TIME	DEP. NO.	PLATE NO.	TIME	TYPE	QUANTITY	CLASS	DESCRIPTION/ORIGIN	UNITS	UNIT PRICE	TOTAL
05/28/98	FEB	08:13	20650M	XV19FN	08:38	TUS (108)	2.1800	13	Bulky Waste MONMOUTH COUNTY EATONTOWN BOROUGH	Tons	91.80	200.12
*** Prepayment Balance Remaining \$4288.72 ***											DOCUMENT TOTAL	200.12
TRANSPORTER'S SIGNATURE												
CUSTOMER COPY												

**APPENDIX E**

**SOIL ANALYTICAL DATA PACKAGE**





# CHAIN-OF-CUSTODY

P.O. #: PWS-07

Project #:	Sampler:	Date / Time	Analysis Parameters	Start:
Customer:	Gary DiMartinis - TVS	4-19-96 1300		Finish:
GENE LESINSKI SELF-M-PW-EV	Site Name:			
Phone: (908) 532-0989	BUILDING #2508			Preservation Method

Lab Sample ID Number	Date/Time	Customer Sample Location/ID Number	Sample Matrix	# of Bottles	Analysis Parameters					Remarks
					TPHC	% Solids	MUNSEL		OVA	
2048.1	4/19/96 1351	2508-A (EXC. FLOOR @ 6.5')	Soil	2	X	X	X		ND	*
2048.2	1354	2508-B (EXC. FLOOR @ 6.5')							ND	* = SAMPLES
2048.3	1357	2508-C (SIDEWALL @ 6')							ND	KEPT BELOW
2048.4	1400	2508-D (SIDEWALL @ 6')							ND	4°C
2048.5	1404	2508-E (PIPING RUN @ 1.5')							ND	*
2048.6	1422	2508-F (PIPING RUN @ 1.5')							ND	*
2048.7	—	2508-DUP (FIELD DUPLICATE)							ND	*

NOTE: OVA CALIBRATED TO 95 PPM METER. READING W/ 95 PPM CHECK ZERO (0) AVE BY G. DiMartinis @ 1315 HRS

Relinquished By (signature)	Date / Time	Received By (signature)	Shipped By:
<i>[Signature]</i>	4-19-96 1550		HAND ON 4-19-96 (SERIAL #A52114)

Relinquished By (signature)	Date / Time	Received for Lab by (signature):	Date / Time
<i>[Signature]</i>	1	<i>[Signature]</i>	4-19-96 1530

Note: A drawing depicting sample location should be attached or drawn on the reverse side of this chain of custody. DEDICATED SAMPLING TOOLS USED. SEE PROJECT FILE FOR SAMPLING LOCATIONS



Sample Receipt Form

Date Received: 4-19-96

Lab Project ID #: 2048.1-7

Site/Project Name: Bldg. 2508

Cooler Temp: 4°C

Received by: RP

Circle the appropriate answer

- 1. Did the samples come in a cooler?  yes     no
- 2. Were chain of custody papers filled out correctly and legibly?  yes     no
- 3. Did you sign the chain of custody in the appropriate place?  yes     no
- 4. Was the project identifiable from the chain of custody?  yes     no
- 5. Did all bottles arrive unbroken and were labels in good condition?  yes     no
- 6. Did all labels agree with the chain of custody?  yes     no
- 7. Were correct containers and/or preservatives used for the tests indicated?  yes     no
- 8. Were bubbles absent from aqueous VOC sample containers?  yes     no

Fill out the following for each sample bottle.

Sample ID	Preservative	pH	Sample ID	Preservative	pH
<u>Blank</u>	<u>4°C</u>	<u>N/A</u>			

Comments: NONE

---



---

Samples Accepted By: [Signature]

DIONEX SCHEDULE - C:\NEX\SCHEDULE\1881.SCH

Obj#	Sample Name	Method	Data File	Vol.	Dil.	Int.Std.
1	EXTRATION BLANK	..\tph.met	..\04229611.D01	1	1	1
2	2048.1 2508-A	..\tph.met	..\04229611.D01	1	1	1
3	2048.2 2508-B	..\tph.met	..\04229611.D01	1	1	1
4	2048.3 2508-C	..\tph.met	..\04229611.D01	1	1	1
5	2048.4 2508-D	..\tph.met	..\04229611.D01	1	1	1
6	2048.4 DUPLICATE	..\tph.met	..\04229611.D01	1	1	1
7	2048.4 SPIKE	..\tph.met	..\04229611.D01	1	1	1
8	2045.4 DUP.SPK.	..\tph.met	..\04229611.D01	1	1	1
9	2048.5 2508-E	..\tph.met	..\04229611.D01	1	1	1
10	2048.6 2508-F	..\tph.met	..\04229611.D01	1	1	1
11	2048.7 FIELD DUP.	..\tph.met	..\04229611.D01	1	1	1
12	2049.1 74 AST. AA	..\tph.met	..\04229611.D01	1	1	1
13	2049.2 74 AST. AB	..\tph.met	..\04229611.D01	1	1	1
14	2049.3 74 AST. AC	..\tph.met	..\04229611.D01	1	1	1
15	2049.4 74 AST. AD	..\tph.met	..\04229611.D01	1	1	1
16	2049.5 74 AST. AE	..\tph.met	..\04229611.D01	1	1	1
17	2049.6 74 AST. AE	..\tph.met	..\04229611.D01	1	1	1
18	2049.7 74 AST. AG	..\tph.met	..\04229611.D01	1	1	1
19	2049.8 74 AST. AH	..\tph.met	..\04229611.D01	1	1	1
20	2049.9 74 AST. AI	..\tph.met	..\04229611.D01	1	1	1
21	2049.10 74 AST. AJ	..\tph.met	..\04229611.D01	1	1	1
22	2049.11 74 AST. AK	..\tph.met	..\04229611.D01	1	1	1
23	2049.13 FIELD DUP.	..\tph.met	..\04229611.D01	1	1	1
24	CALCK.	..\tph.met	..\04229611.D01	1	1	1

Comment :

```

=====
Sample Name: EXTRATION BLANK                      Date: 04/23/1996 08:38:22
Data File  : C:\DX\DATA\04229611.D01
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 1              Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

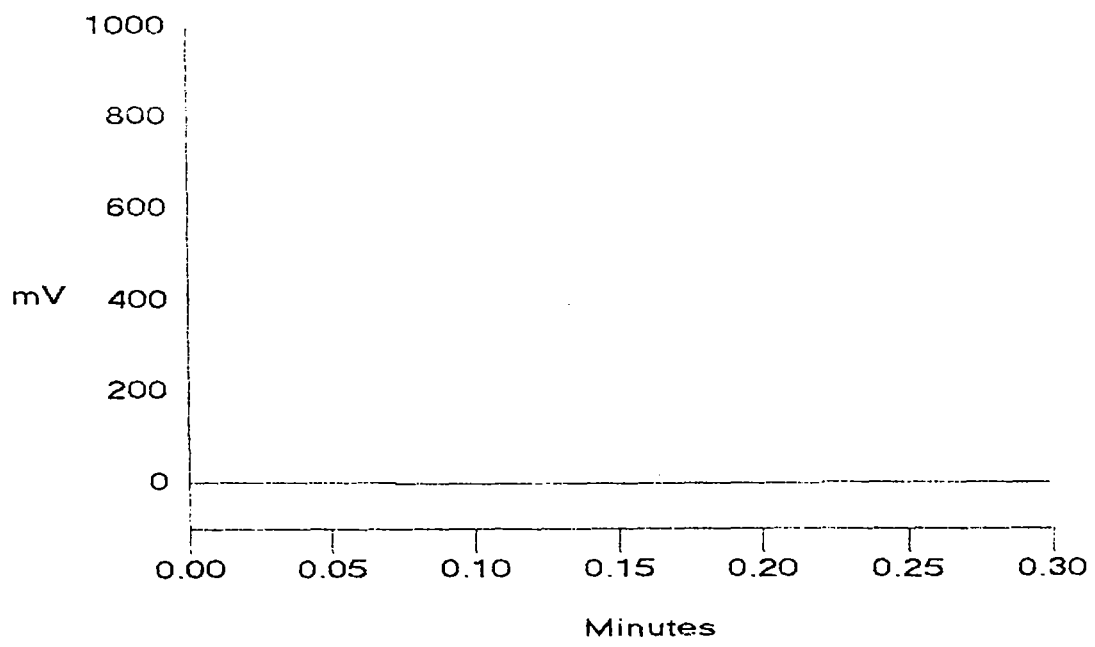
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External           1           1     900 50Hz  0.00  0.30   30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

PK. Num	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D01 Sample: EXTRATION BLANK*



```

=====
Sample Name: 2048.1 2508-A                               Date: 04/23/1996 08:40:54
Data File  : C:\DX\DATA\04229611.D02
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 2                      Detector: OTHER
Analyst    : BKM                                         Column: IR
=====

```

```

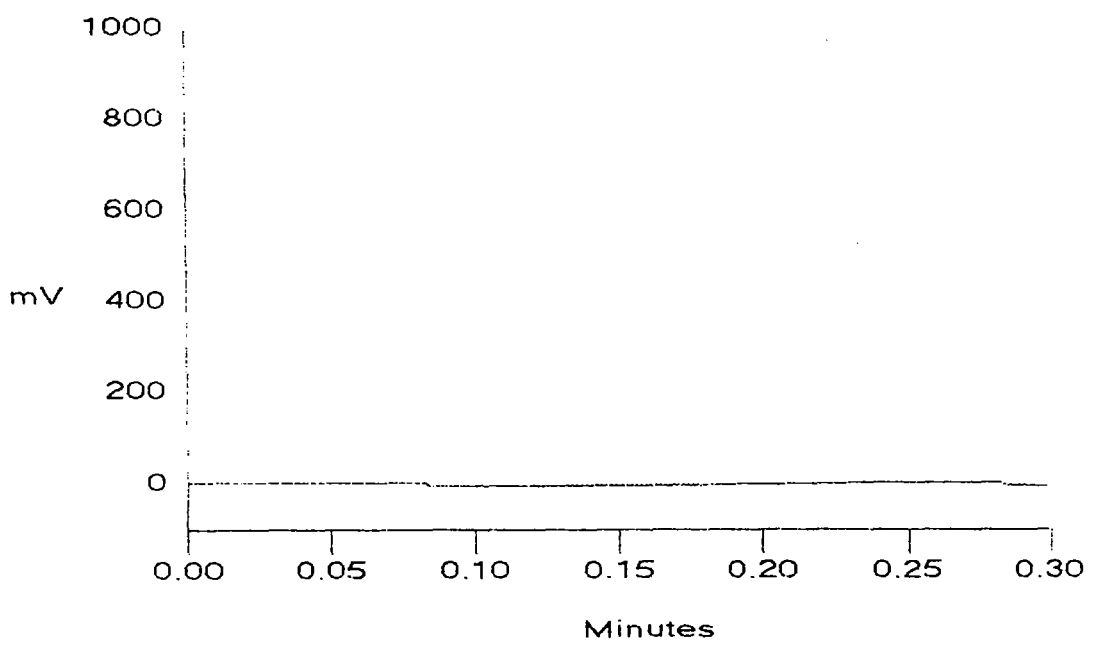
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

PK. Num	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D02 Sample: 2048.1 2508-A*



```

=====
Sample Name: 2048.2 2508-B                               Date: 04/23/1996 08:42:26
Data File   : C:\DX\DATA\04229611.D03
Method      : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 3                      Detector: OTHER
Analyst     : BKM                                         Column: IR
=====

```

```

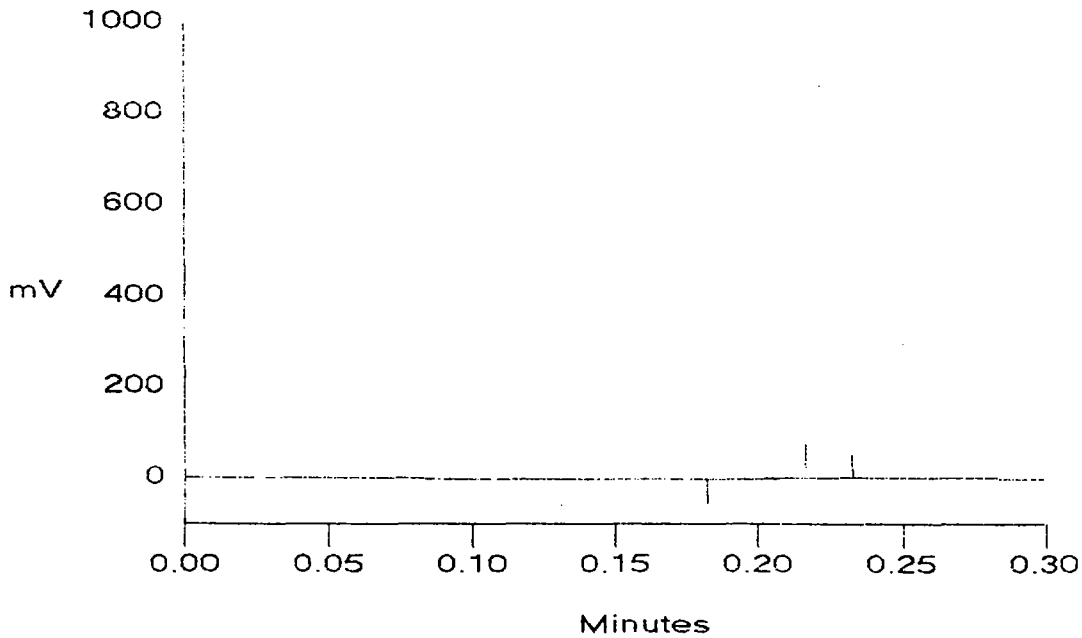
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1          1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Peak m	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D03 Sample: 2048.2 2508-B*



```

=====
Sample Name: 2048.3 2508-C                               Date: 04/23/1996 08:45:11
Data File  : C:\DX\DATA\04229611.D04
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 4                     Detector: OTHER
Analyst    : BKM                                         Column: IR
=====

```

```

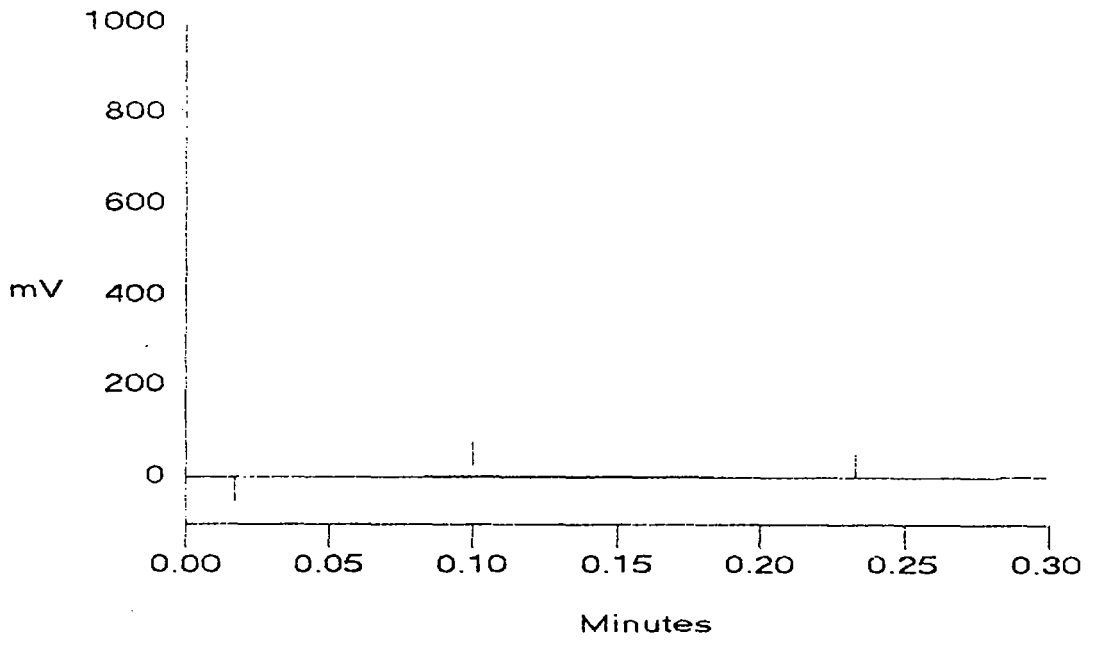
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1          1      900 50Hz  0.00  0.30      30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Peak #	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D04 Sample: 2048.3 2508-C*



```

=====
Sample Name: 2048.4 2508-D                               Date: 04/23/1996 08:48:27
Data File  : C:\DX\DATA\04229611.D05
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 5                     Detector: OTHER
Analyst    : BKM                                         Column: IR
=====

```

```

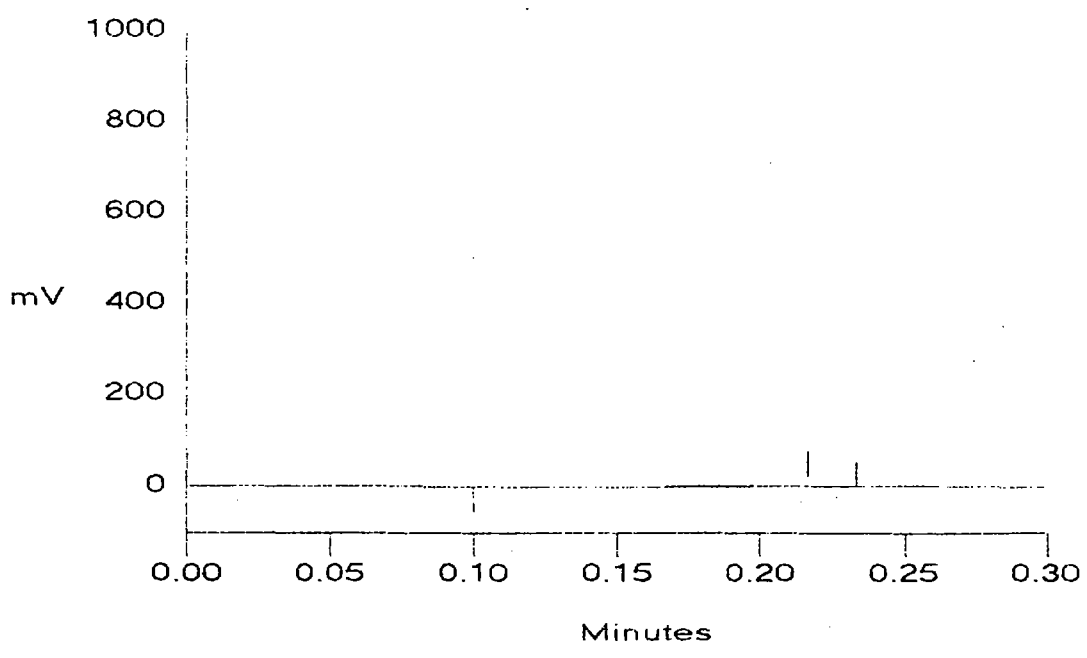
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
External      1      1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Pk. Num	Ret Time	Component Name	Concentration PPM	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D05 Sample: 2048.4 2508-D*



```

=====
Sample Name: 2048.4 DUPLICATE                      Date: 04/23/1996 08:50:05
Data File  : C:\DX\DATA\04229611.D06
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 6                Detector: OTHER
Analyst    : BKM                                  Column: IR
=====

```

```

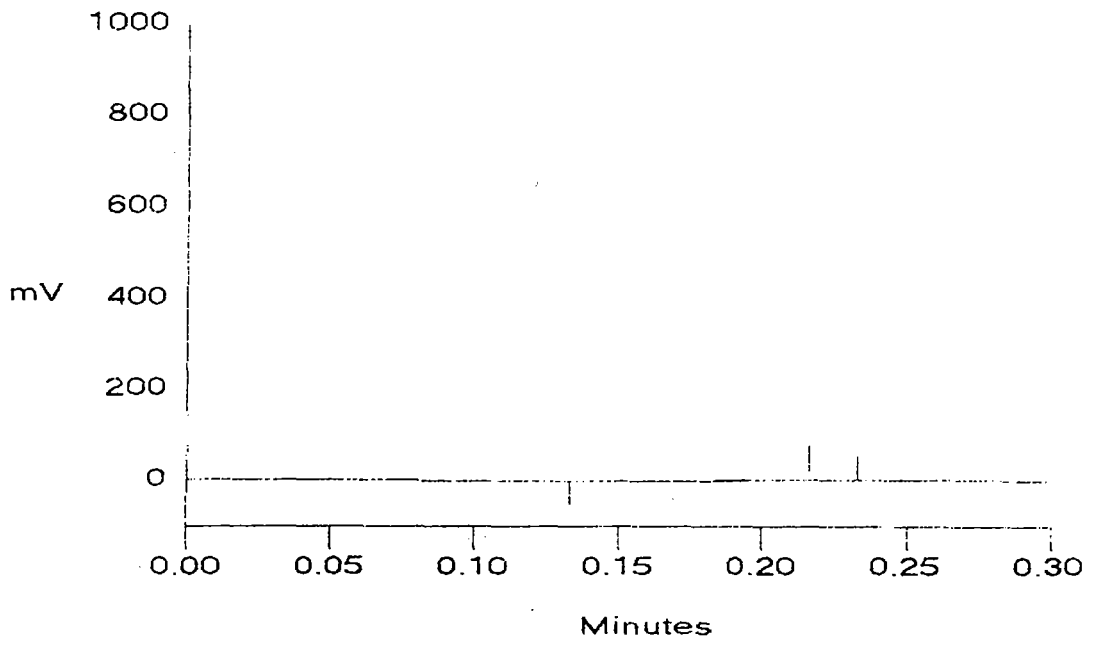
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External           1           1     900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

PK. Num	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D06 Sample: 2048.4 DUPLICATE*





```

=====
Sample Name: 2048.4 SPIKE                               Date: 04/23/1996 08:52:55
Data File  : C:\DX\DATA\04229611.D07
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 7                     Detector: OTHER
Analyst    : BKM                                         Column: IR
=====

```

```

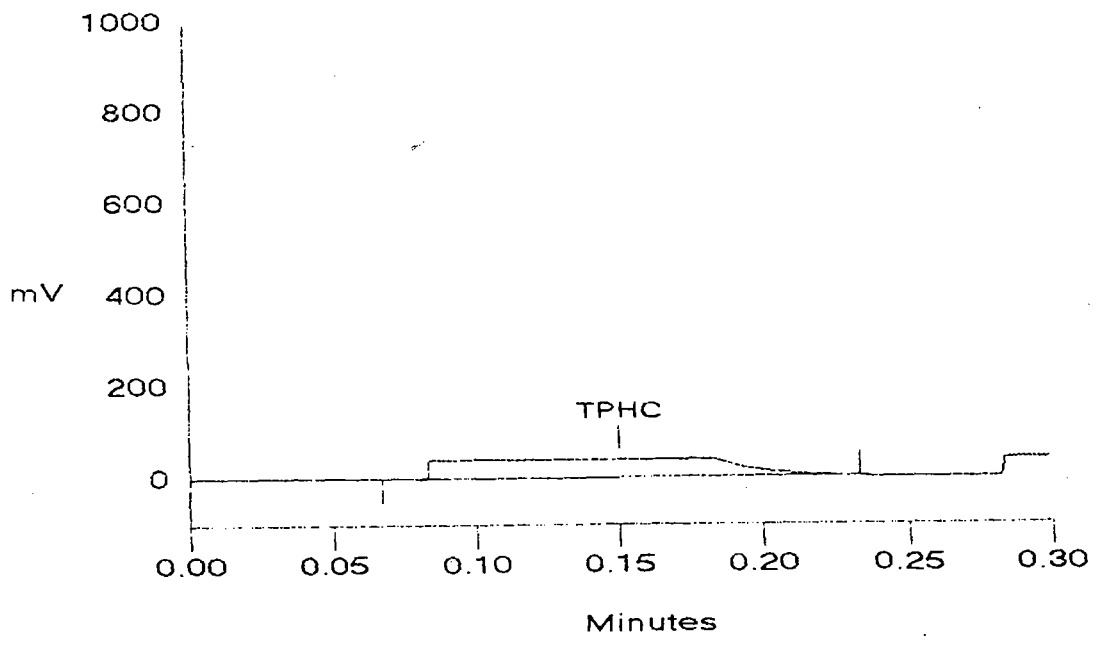
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External           1             1     900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

PK. Num	Ret Time	Component Name	Concentration PPM	Height	Area	Bl. Code	%Delta
1	0.15	TPHC	24.311	40251	275462	1	0.00
Totals			24.311	40251	275462		

*File: 04229611.D07 Sample: 2048.4 SPIKE*



```

=====
Sample Name: 2045.4 DUP.SPK.                               Date: 04/23/1996 08:55:51
Data File  : C:\DX\DATA\04229611.D08
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 8                       Detector: OTHER
Analyst    : BKM                                           Column: IR
=====

```

```

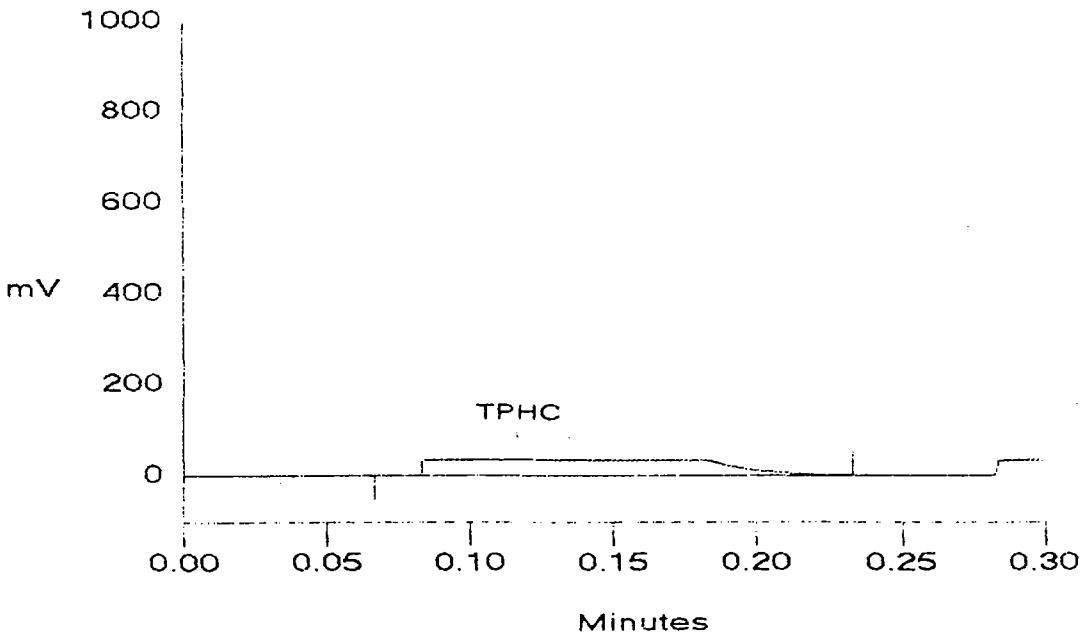
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1          1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

k.m	Ret Time	Component Name	Concentration ppm	Height	Area	El. Code	%Delta
1	0.12	TPHC	20.518	33972	230610	1	0.00
Totals			20.518	33972	230610		

*File: 04229611.D08 Sample: 2045.4 DUP.SPK.*



```

=====
Sample Name: 2048.5 2508-E                               Date: 04/23/1996 09:02:48
Data File  : C:\DX\DATA\04229611.D09
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 9                      Detector: OTHER
Analyst    : BKM                                         Column: IR
=====

```

```

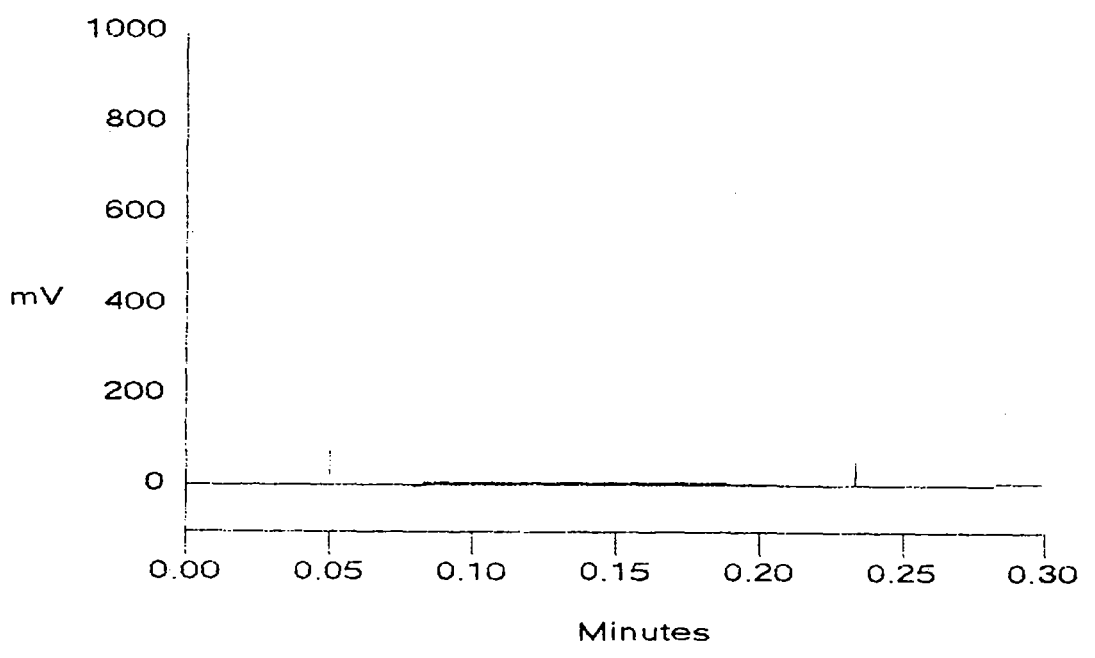
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1          1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Peak Num	Ret Time	Component Name	Concentration PPM	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D09 Sample: 2048.5 2508-E*



```

=====
Sample Name: 2048.6 2508-F                      Date: 04/23/1996 09:06:04
Data File  : C:\DX\DATA\04229611.D10
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 10           Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

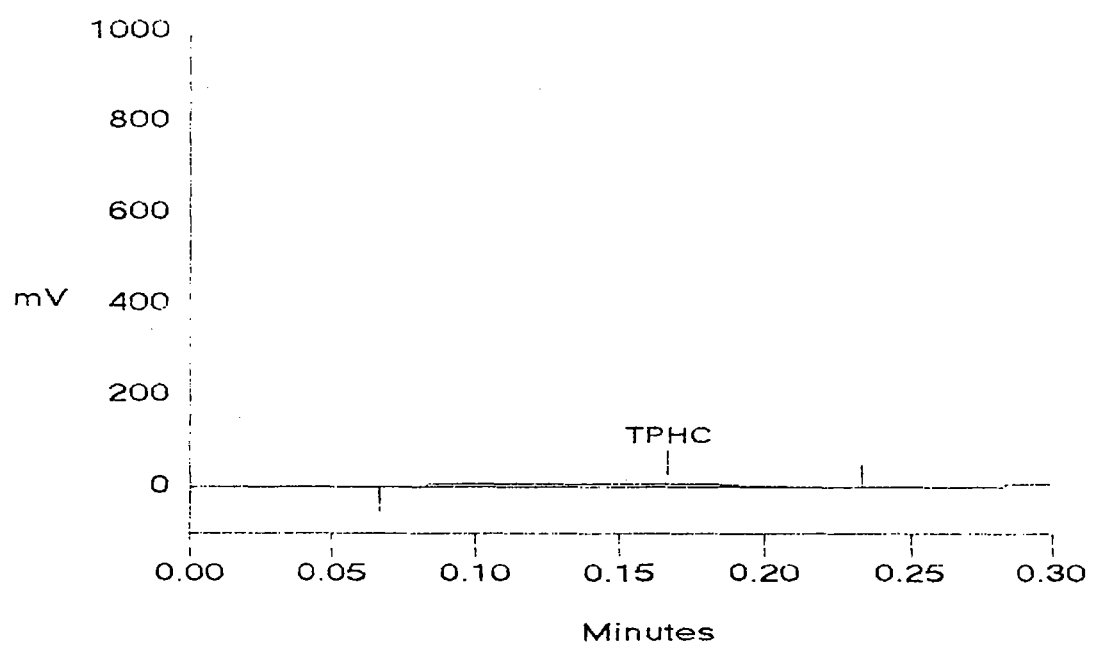
-----
Libration Volume  Dilution Points Rate  Start  Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30   30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

PK. um	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
1	0.17	TPHC	4.455	7376	51160	1	0.00
Totals			4.455	7376	51160		

*File: 04229611.D10 Sample: 2048.6 2508-F*



```

=====
Sample Name: 2048.7 FIELD DUP.           Date: 04/23/1996 09:10:08
Data File  : C:\DX\DATA\04229611.D11
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 11    Detector: OTHER
Analyst    : BKM           Column: IR
=====

```

```

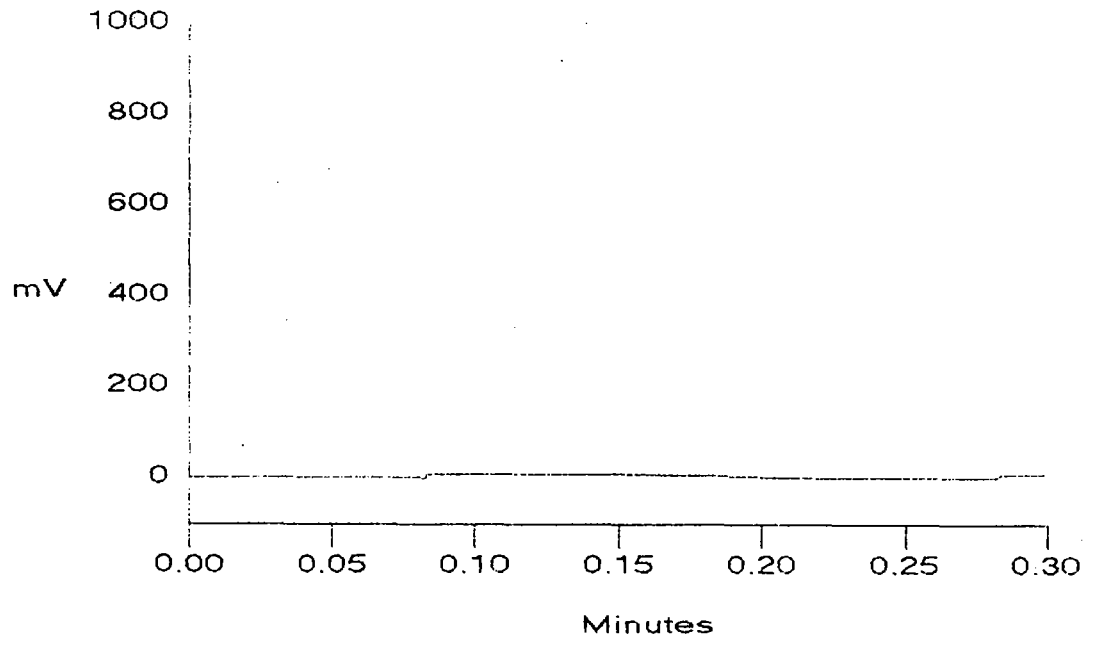
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1      1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Peak num	Ret Time	Component Name	Concentration PPM	Height	Area	Bl. Code	%Delta
-----							
Totals			0.000	0	0		

*File: 04229611.D11 Sample: 2048.7 FIELD DUP.*



```

=====
Sample Name: 2049.1 74 AST. AA          Date: 04/23/1996 09:18:14
Data File  : C:\DX\DATA\04229611.D12
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 12    Detector: OTHER
Analyst    : BKM                       Column: IR
=====

```

```

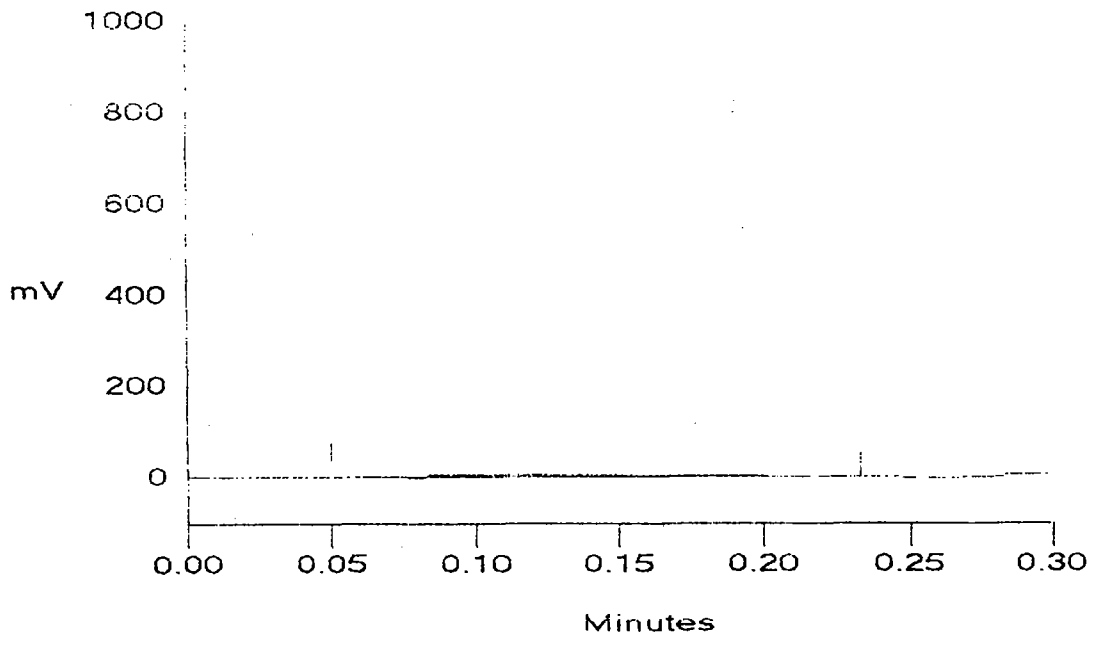
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1      1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Pk. / m	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
Totals:			0.000	0	0		

*File: 04229611.D12 Sample: 2049.1 74 AST. AA*



```

=====
Sample Name: 2049.2 74 AST. AB           Date: 04/23/1996 09:21:13
Data File  : C:\DX\DATA\04229611.D13
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 13    Detector: OTHER
Analyst    : BKM                         Column: IR
=====

```

```

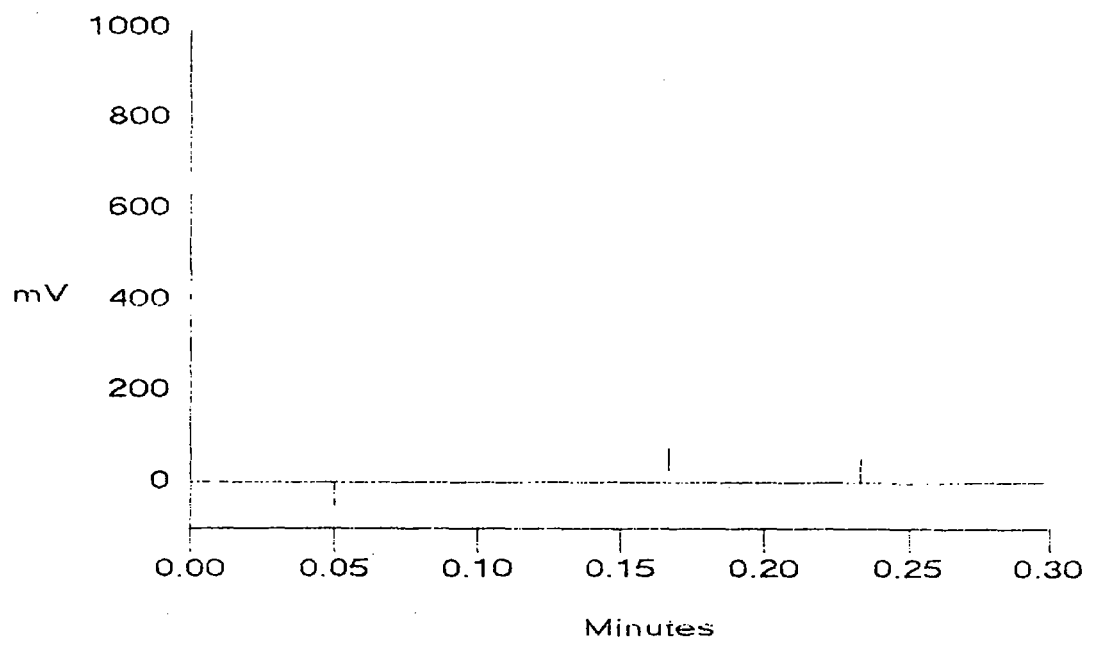
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1      1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bi. Code	%Delta
-----						
Totals		0.000	0	0		

*File: 04229611.D13 Sample: 2049.2 74 AST. AB*



```

=====
Sample Name: 2049.3 74 AST. AC           Date: 04/23/1996 09:23:56
Data File  : C:\DX\DATA\04229611.D14
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 14      Detector: OTHER
Analyst    : BKM                          Column: IR
=====

```

```

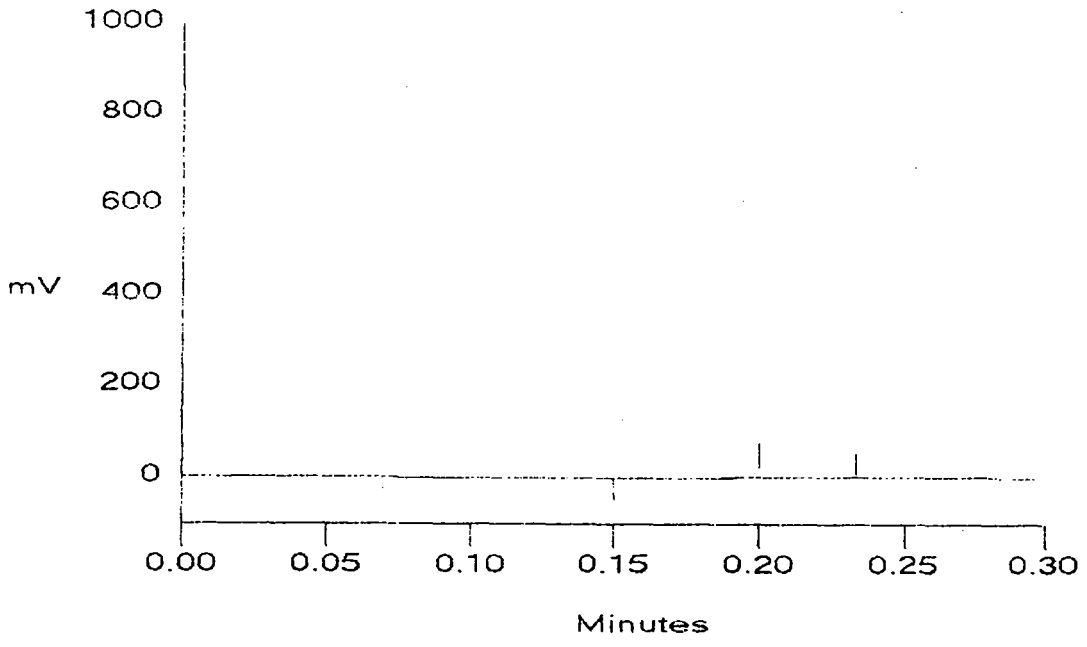
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External           1           1    900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

PK. num	Ret Time	Component Name	Concentration PPM	Height	Area	Bl. Code	%Delta
Totals			0.000	0	0		

*File: 04229611.D14 Sample: 2049.3 74 AST. AC*





```

=====
Sample Name: 2049.4 74 AST. AD           Date: 04/23/1996 09:25:54
Data File  : C:\DX\DATA\04229611.D15
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 15      Detector: OTHER
Analyst    : BKM           Column: IR
=====

```

```

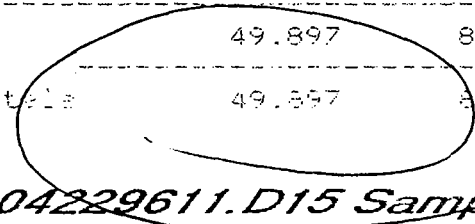
-----
Libration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30    30000
-----

```

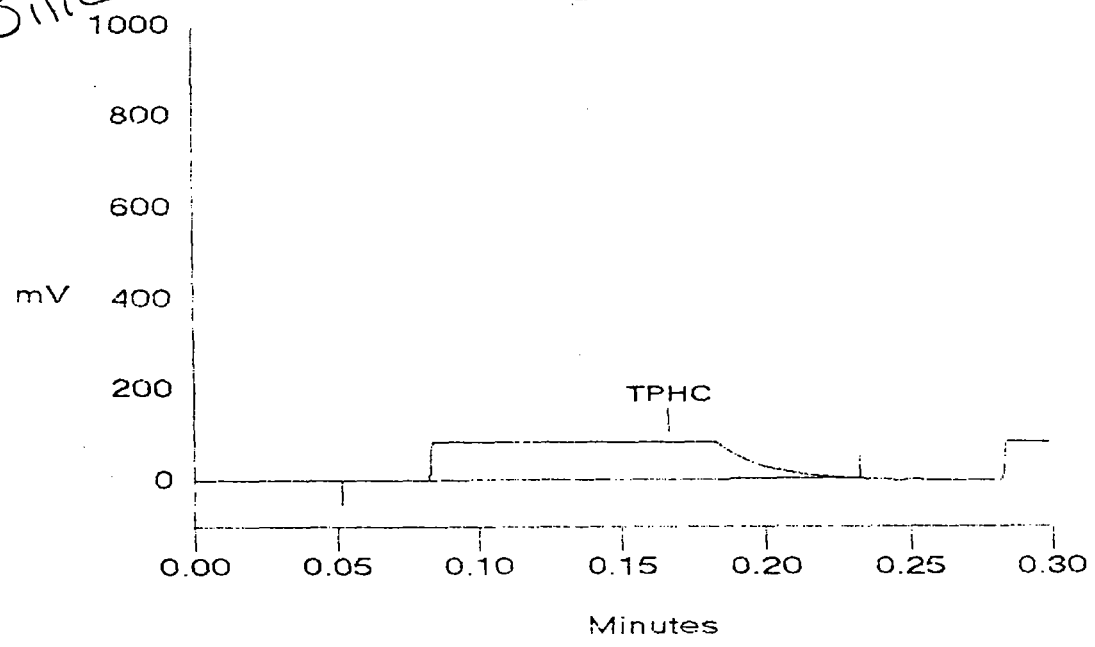
\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Pk. um	Ret Time	Component Name	Concentration ppm	Height	Area	El. Code	%Delta
1	0.17	TPHC	49.897	82614	570760	1	0.00
		Totals	49.897	82614	570760		

11  
 Without  
 Silica Gel



File: 04229611.D15 Sample: 2049.4 74 AST. AD



```

=====
Sample Name: 2049.4 74 AST. AD                      Date: 04/23/1996 09:46:03
Data File   : C:\DX\DATA\04229621.D15
Method      : c:\dx\method\tph.met
PCI Address : 1 System: 1 Inject#: 15              Detector: OTHER
Analyst     : BKM                                  Column: IR
=====

```

```

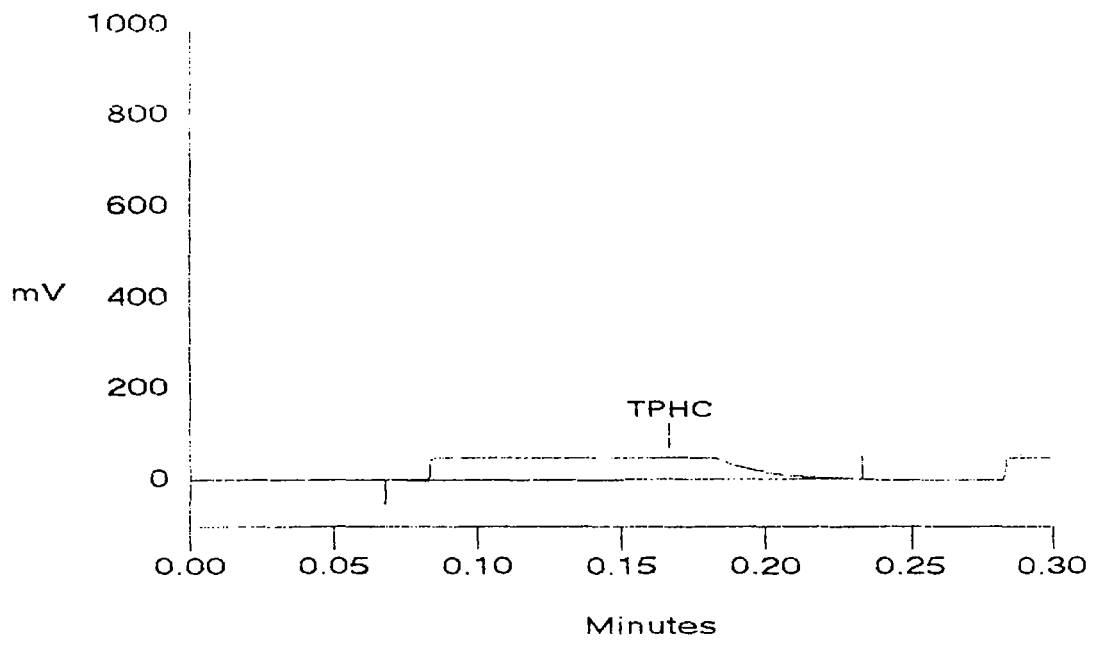
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1      1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
0.17	TPHC	28.796	47677	329550	1	0.00
Totals		28.796	47677	329550		

*File: 04229621.D15 Sample: 2049.4 74 AST. AD*



```

=====
Sample Name: 2049.5 74 AST. AE           Date: 04/23/1996 09:53:08
Data File  : C:\DX\DATA\04229611.D16
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 16      Detector: OTHER
Analyst    : BKM           Column: IR
=====

```

```

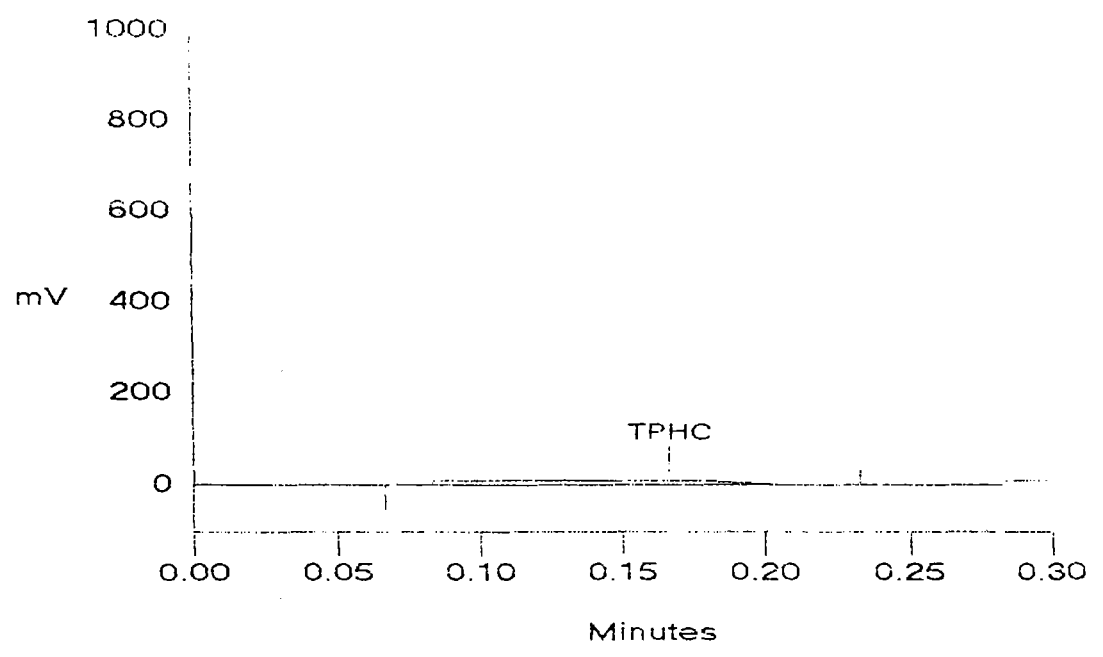
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal          1          1    900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
0.17	TPHC	5.451	9025	60553	1	0.00
Totals		5.451	9025	60553		

*File: 04229611.D16 Sample: 2049.5 74 AST. AE*



```

=====
Sample Name: 2049.6 74 AST. AF                      Date: 04/23/1996 09:58:17
Data File  : C:\DX\DATA\04229611.D17
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 17                Detector: OTHER
Analyst    : BKM                      Column: IR
=====

```

```

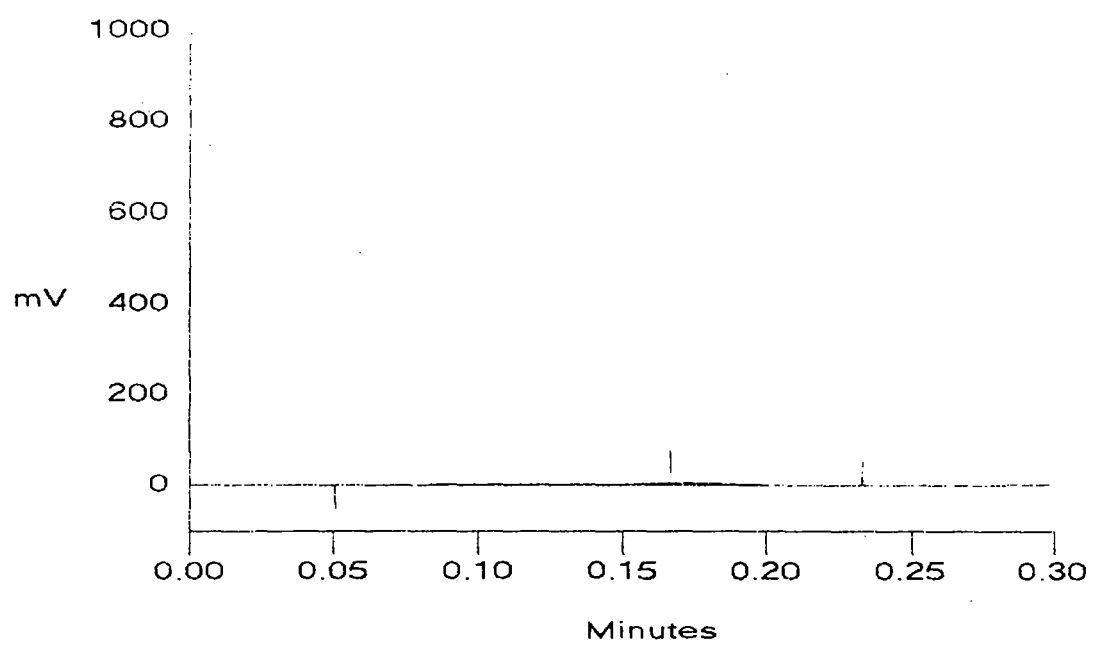
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Serial          1          1    900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
-----						
Totals		0.000	0	0		

*File: 04229611.D17 Sample: 2049.6 74 AST. AF*



```

=====
Sample Name: 2049.7 74 AST. AG                      Date: 04/23/1996 09:59:49
Data File   : C:\DX\DATA\04229611.D18
Method      : c:\dx\method\tpH.met
PCI Address: 1 System: 1 Inject#: 18                Detector: OTHER
Analyst     : BKM                                   Column: IR
=====

```

```

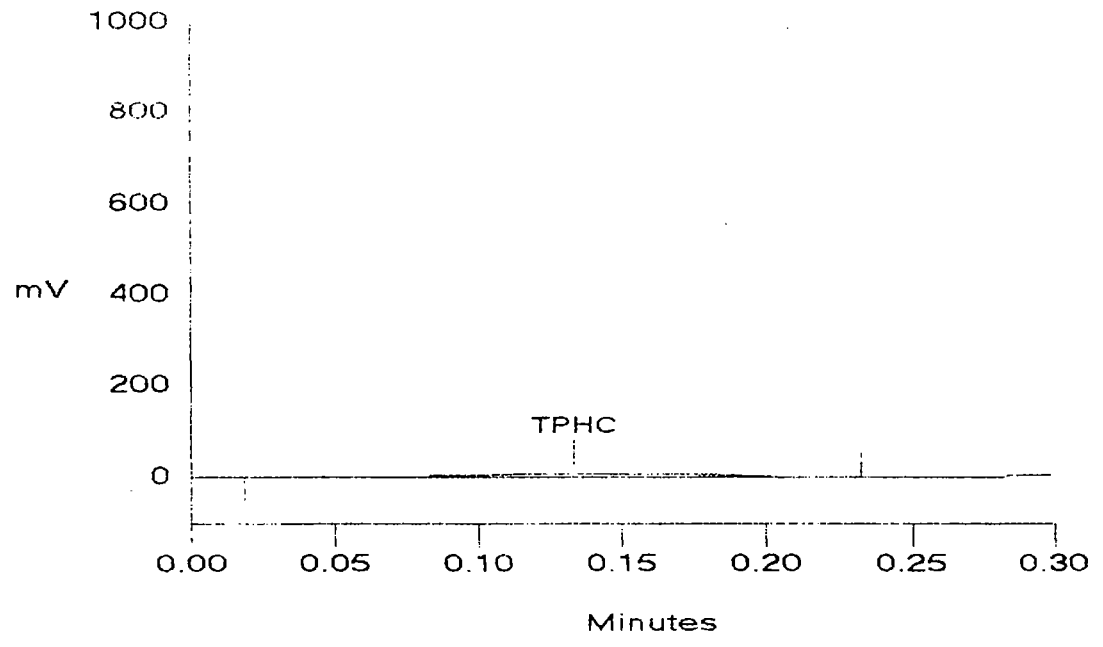
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1          1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
0.13	TPHC	3.718	6155	39958	1	0.00
Totals		3.718	6155	39958		

*File: 04229611.D18 Sample: 2049.7 74 AST. AG*



```

=====
Sample Name: 2049.8 74 AST. AH          Date: 04/23/1996 10:04:19
Data File  : C:\DX\DATA\04229611.D19
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 19    Detector: OTHER
Analyst    : BKM                       Column: IR
=====

```

```

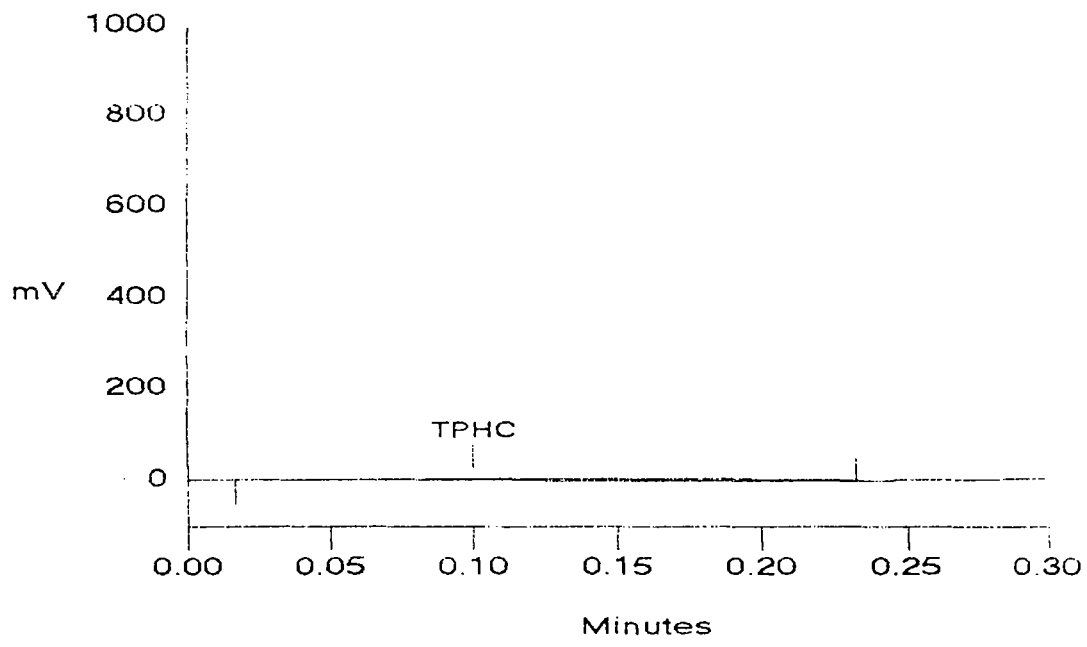
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal          1           1     900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
0.10	TPHC	2.405	3981	32774	1	0.00
Totals		2.405	3981	32774		

*File: 04229611.D19 Sample: 2049.8 74 AST. AH*



```

=====
Sample Name: 2049.10 74 AST. AJ          Date: 04/23/1996 10:10:41
Data File  : C:\DX\DATA\04229611.D21
Method     : c:\dx\method\tph.met
CI Address: 1 System: 1 Inject#: 21      Detector: OTHER
Analyst    : BKM          Column: IR
=====

```

```

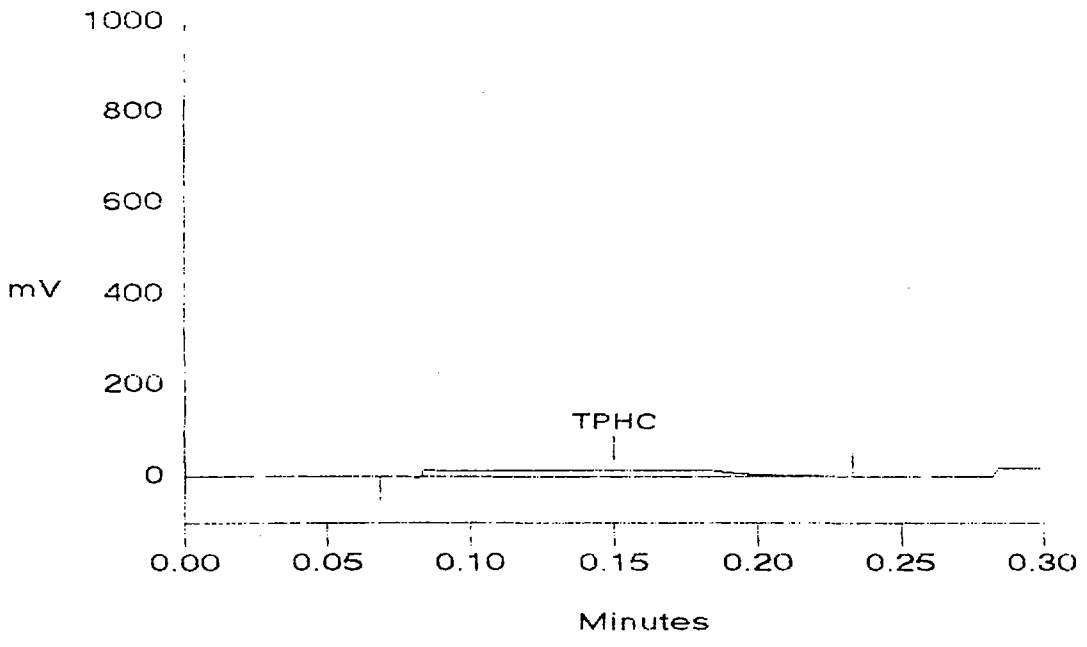
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1          1      900 50Hz  0.00  0.30   30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Run	Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
1	0.15	TPHC	9.238	15295	105105	1	0.00
Totals			9.238	15295	105105		

*File: 04229611.D21 Sample: 2049.10 74 AST. AJ*



```

=====
Sample Name: 2049.13 FIELD DUP.           Date: 04/23/1996 11:45:24
Data File  : C:\DX\DATA\04229641.D23
Method     : c:\dx\method\tph.met
PCI Address: 1 System: 1 Inject#: 23      Detector: OTHER
Analyst    : BKM                          Column: IR
=====

```

```

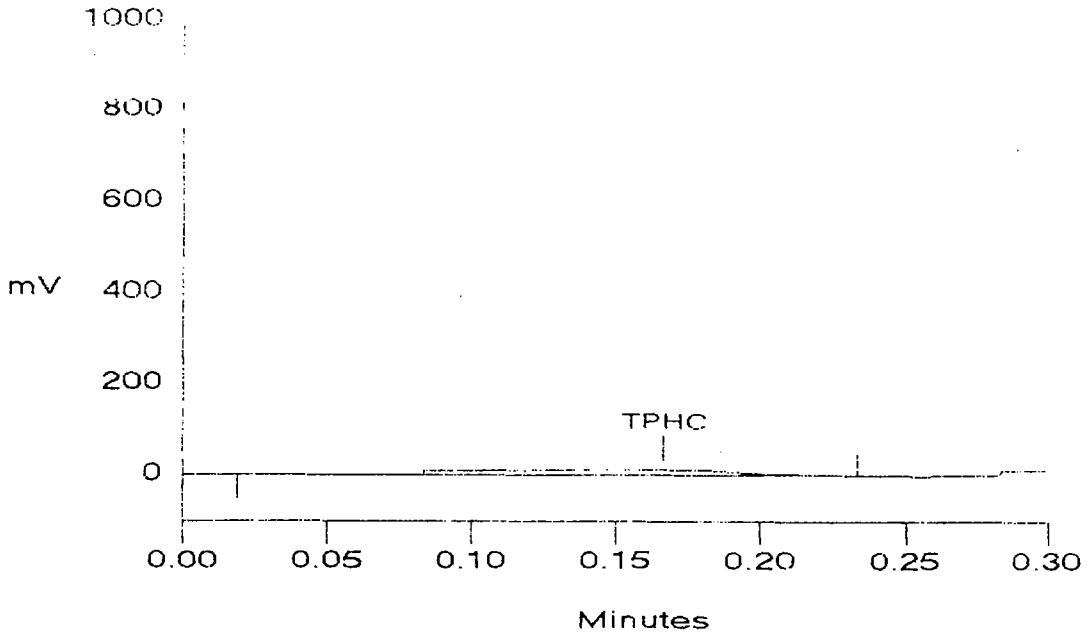
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal         1           1     900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Peak m	Ret Time	Component Name	Concentration PPM	Height	Area	Bl. Code	%Delta
1	0.17	TPHC	7.244	11995	82728	1	0.00
Totals			7.244	11995	82728		

*File: 04229641.D23 Sample: 2049.13 FIELD DUP*





```

=====
Sample Name: CALCK.                               Date: 04/23/1996 10:28:59
Data File  : C:\DX\DATA\04229621.D24
Method     : c:\dx\method\tpm.met
PI Address: 1 System: 1 Inject#: 24              Detector: OTHER
Analyst    : BKM                                  Column: IR
=====

```

```

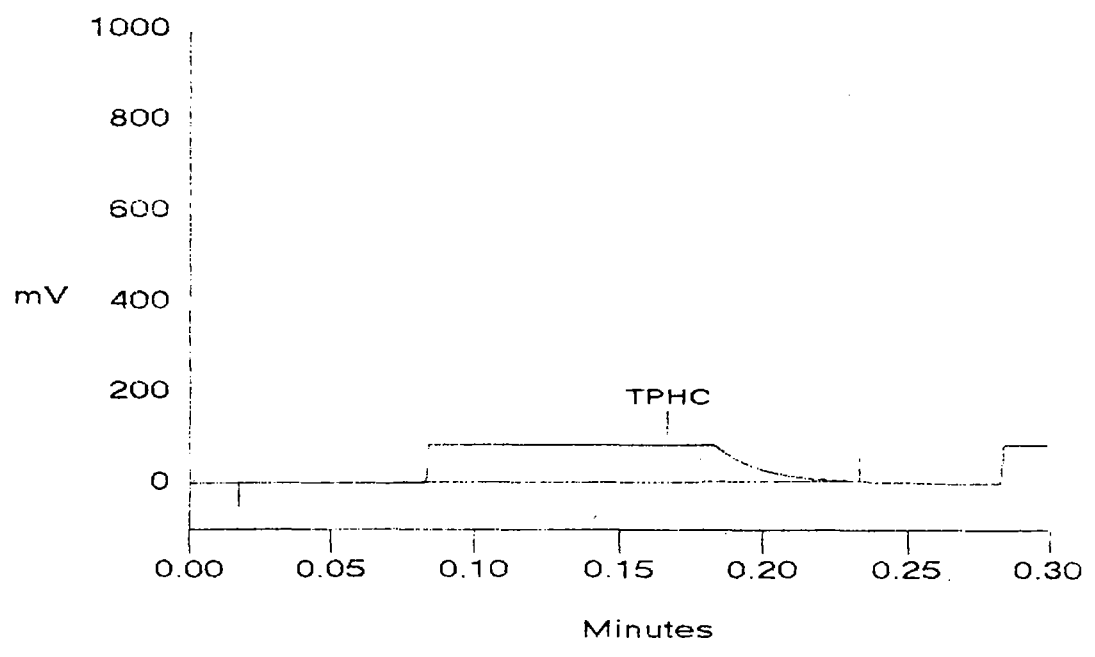
-----
Vibration Volume Dilution Points Rate Start Stop Area Reject
-----
Internal      1      1      900 50Hz  0.00  0.30      30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

Ret Time	Component Name	Concentration ppm	Height	Area	Bl. Code	%Delta
0.17	TPHC	49.428	81836	559775	1	0.00
Totale		49.428	81836	559775		

*File: 04229621.D24 Sample: CALCK.*



PHC Conformance/Non-conformance Summary Report

No Yes

1. Blank Contamination - If yes, list the sample and the corresponding concentrations in each blank.

2. Matrix Spike/Matrix Sp Dup. Recoveries Meet Criteria (If not met, list the sample and corresponding recovery which falls outside the acceptable range).

3. IR Spectra submitted for standards, blanks, & samples

4. Chromatograms submitted for standards, blanks, and samples if GC fingerprinting was conducted.

5. Extraction holding time met. (If not met, list number of days exceeded for each sample)

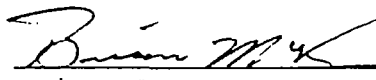
6. Analysis holding time met. (If not met, list number of days exceeded for each sample)

Comments: None

Laboratory Authentication Statement

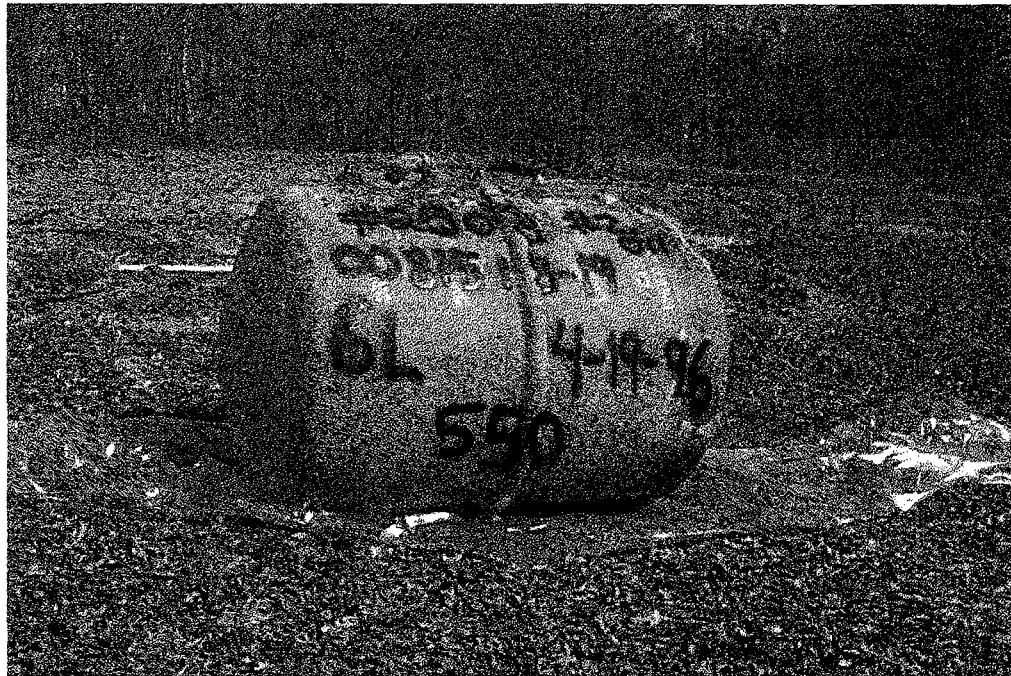
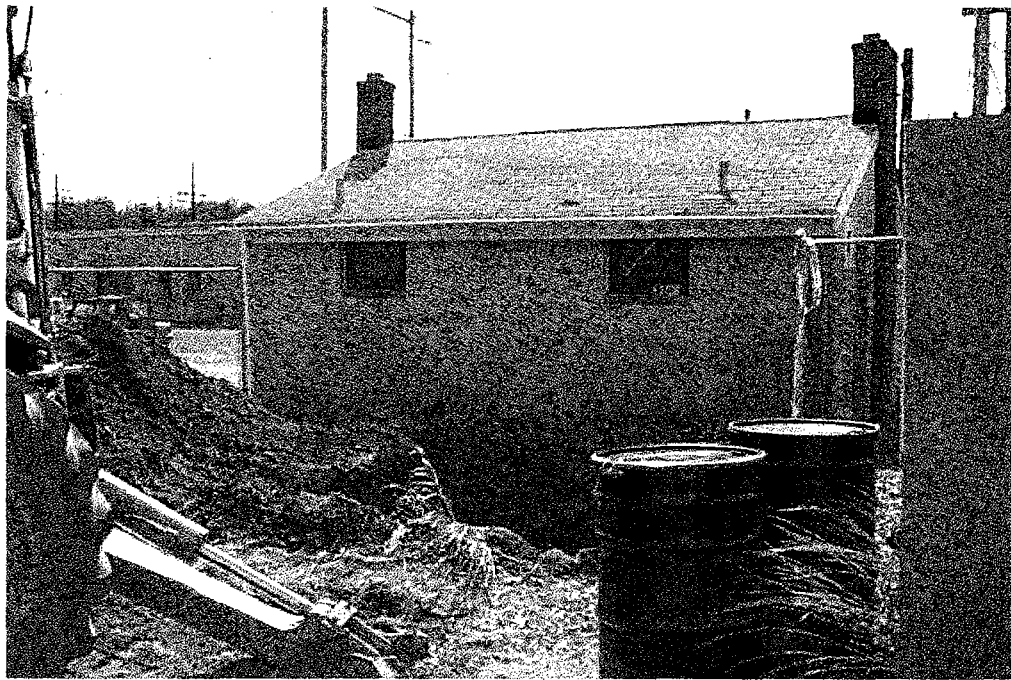
I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part 136 for Water and Wastewater Analyses and SW 846 for Solid Waste Analysis. I have personally examined the information contained in this report, and to the best of my knowledge, I believe that the submitted information is true, accurate, complete, and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.

Project #2048

  
\_\_\_\_\_  
Brian K. McKee  
Laboratory Manager

**APPENDIX F**

**PHOTOGRAPHS**



December 1997

# PHOTOGRAPHIC LOG

**UST No. 81515-19**

**Building 2508**

**Charles Wood Area**

**Fort Monmouth**



**SMC Environmental Services Group**  
Engineers, Managers, Scientists, & Planners  
Valley Forge, Pennsylvania